Appendix 4.12-B

Stoughton Station Phase I Environmental Site Assessment

South Coast Rail Project

Stoughton Station Stoughton, Massachusetts

Prepared for



Massachusetts Department of Transportation
10 Park Plaza

Boston, Massachusetts 02116-3969

Prepared by



101 Walnut Street Watertown, Massachusetts 02471





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South Coast Rail Project

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Boston, Massachusetts 02116-3969

Prepared by

VIIB Vanasse Hangen Brustlin, Inc.

101 Walnut Street

Watertown, Massachusetts 02471

Environmental Scientist:

Environmental Professional:

Paul A. McKinlay, PG, LSP

July 2012

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Executive Summary

ES-1 Introduction

Vanasse Hangen Brustlin, Inc. (VHB) was retained by the Massachusetts Department of Transportation (MassDOT) (the "Client") to conduct a Phase I Environmental Site Assessment (Phase I ESA) for the proposed Stoughton Station in the center of Stoughton, Massachusetts, located in Norfolk County, hereinafter referred to as the Site. The Site is being considered for potential acquisition and development during the South Coast Rail Project, which aims to restore passenger rail transportation from South Station in Boston to the South Coast of Massachusetts (the Project).

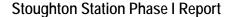
This Phase I ESA has been completed in general compliance with ASTM E 1527-05, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (the Standard) and generally conforms to the US Environmental Protection Agency's All Appropriate Inquiries guidance pursuant to regulations at 40 CFR Part 312. The Client is also the User of this report. Pursuant to Section 3.2.93 of the Standard, "the User has specific obligations for completing a successful application of this practice as outlined in Section 6" of the Standard.

The purpose of this Phase I ESA is to identify, to the extent feasible pursuant to the process described in the Standard, Recognized Environmental Conditions (RECs) in connection with the property. The Phase I ESA was completed utilizing the Standard as guidance.

The report should be read in its entirety to gain a comprehensive understanding of the findings presented in this Executive Summary.

ES-2 Site Location and Vicinity Description

The Site is located at 42°07′20″ north latitude and 71°06′09″ west longitude. The Universal Transverse Mercator (UTM) coordinates for the approximate center of the Site are 4,665,491 meters north and 326,202 meters east.





The Site consists of six parcels and totals 428,630 square feet (equivalent to 9.84 acres). The parcel identification obtained from the City of Stoughton Tax Assessor, address, acreage, and current use of each is provided in the following table.

Table ES-1 List of Parcels

Parcel			
(Map-Lot)	Address	Acres	Current Use
054-110	2 Canton Street	2.16	Business Park (Multiple Tenants)
053-102	25 Brock Street	4.42	Warehouse (Business Unknown)
054-401	48 Wyman Street	0.11	Vacant Store/Garage
054-407	Morton Street	0.20	Vacant Lot
054-406	Morton Square	1.90	Repair Garage/Industrial Storage Yard
053-101	25 Brock Street	1.05	Commercial (Communications Company)

The Site is located in a mixed use area of Stoughton, consisting of industrial, commercial and residential properties. A Site Location and Local Area Map showing the vicinity of the Site is provided as Figure 1. A plan depicting the Site and relevant site features is included as Figure 2.

ES-3 Records Review

VHB reviewed the Environmental Data Resources, Inc. (EDR) computer database search results, the Massachusetts Department of Environmental Protection (MassDEP) Waste Site Lookup database, and relevant municipal files for properties that have or could potentially environmentally impact the subject Site. Based on information obtained from these sources, VHB determined that a MassDEP file review was necessary. After reviewing select files during the MassDEP file review, it was determined that on-Site releases have occurred and nearby releases of oil and/or hazardous materials (OHM) have the potential to impact the Site. These releases are therefore discussed as RECs in Section 7.1.

ES-4 Site History Overview

Based on historical sources and previous environmental reports, the Site appears to have been developed since at least the late 1800s. As shown in Sanborn maps from 1885 to 1923, the property at 2 Canton Street was occupied by a rubber company, while the property at 48 Wyman Street was occupied by residential structures. In addition, the vacant land just off Morton Street (Parcel 054-507) appears to have been undeveloped during this time period. The properties at 25 Brock Street and off Morton Square were occupied by a lumber yard, dwelling, and horse sheds as shown in Sanborn maps from 1891 to 1906. A rubber company at 25 Brock Street and the Murphy Coal Company off Morton Square are first depicted in the 1923 Sanborn map. The Murphy Coal Company currently remains off Morton Square. By 1949, the property at 2 Canton Street was



utilized as a shoe manufacturing company, and 28 Wyman Street was vacant. The most recent Sanborn map from 1966 shows the 48 Wyman Street property occupied by a lumber storage building and the property at 25 Brock Street depicted as a shoe and latex manufacturer. Presently, the property at 2 Canton Street is occupied by a business park and parking area, while 25 Brock Street is occupied by a commercial business. The property at 48 Wyman Street is occupied by a vacant store/garage. The railroad tracks located adjacent to the Site have been in existence since the mid-1880s.

ES-5 Phase I Findings

The goal of the Phase I ESA is to identify RECs as defined by the Standard. This section identifies known or suspected RECs, historical RECs and potential environmental concerns (*de minimis* conditions). During the Phase I ESA, VHB identified nine RECs and three potential environmental concerns associated with the Site. VHB's opinion is limited by the conditions prevailing at the time the work was performed and the applicable regulatory requirements in effect.

To meet the requirements of Section 12.8 of the Standard, the statement below shall be included to preface the conclusions of this report.

"We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527 of 865 Central Avenue, the Site. Any exceptions to, or deletions from, this practice are described in Section 1.2 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property except for the following:"

Recognized Environmental Conditions

Nine RECs were identified during the Phase I ESA, as listed below. Detailed information on the identified RECs is provided in Section 7.1. The nine RECs include:

- ➤ 2 Canton Street, Former Use of the Property and On-Site Disposal Site (4-875, 4-18753, and RTN 4-21470,);
- ➤ Off 17 Morton Square, Murphy Coal Company, On-Site Automotive Repair, Petroleum Storage, and Disposal Site (RTN 4-13478);
- ➤ 25 Brock Street, Industrial Use of the Property and On-Site Disposal Site (RTN 4-13476);
- ➤ 48 Wyman Street, Use of Property as a Machine Shop;
- ➤ 931 Washington Street, Current Auto Repair and Former Filling Station (Off-Site);
- ➤ 24-46 Morton Street, Off-Site Chemical Company;
- 945 Washington Street, Active Drycleaning Business (Off-Site);
- ➤ 45 Wyman Street, Former Petroleum Storage at Stoughton Train Station (Off-Site); and



➤ 825 Washington Street, Nearby Disposal Sites and Former Filling Station (RTNs 4-12937, 4-11868, 4-13560, and 4-13682).

Potential Environmental Concerns

Three potential environmental concerns or *de minimis* conditions have been identified for the Site.

- 1) Based on the age of buildings, which may be demolished for the South Coast Rail project, asbestos containing materials, including roof flashing, tiles, and other materials, as well as lead based paint, may be present.
- 2) Due to the Site's densely developed location, close proximity to a railroad right-of-way and a long history of industrial and commercial use, urban fill may have been used to fill portions of the Site. Urban fill can contain metals and polycyclic aromatic hydrocarbons (PAHs) originating from coal/wood ash, tar, and/or slag.
- 3) Due to the close proximity of the railroad tracks and a suspected implementation of a vegetation control program in the vicinity of the railroad tracks, there is a possibility that lead, arsenic and other contaminants from pesticides are present in Site soil.



1

Introduction

1.1 Purpose and Scope of Work

Vanasse Hangen Brustlin, Inc. (VHB) was retained by the Massachusetts Department of Transportation (MassDOT) (the "Client") to conduct a Phase I Environmental Site Assessment (Phase I ESA) for the proposed Stoughton Station in the center of Stoughton, Massachusetts, located in Norfolk County, hereinafter referred to as the Site. The Site is being considered for potential acquisition and development during the South Coast Rail Project, which aims to restore passenger rail transportation from South Station in Boston to the South Coast of Massachusetts (the Project).

This Phase I ESA has been completed in general compliance with ASTM E 1527-05, <u>Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process</u> (the Standard) and generally conforms to US Environmental Protection Agency's guidance for All Appropriate Inquiries pursuant to regulations at 40 CFR Part 312. The Client is also the User of this report. Pursuant to Section 3.2.93 of the Standard, "the User has specific obligations for completing a successful application of this practice as outlined in Section 6" of the Standard.

The purpose of this Phase I ESA is to identify, to the extent feasible pursuant to the process described in the Standard, Recognized Environmental Conditions (RECs) in connection with the property. The Phase I ESA was completed utilizing the ASTM Standard as guidance. RECs are defined in the Standard as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term is not intended to include de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies."

The scope of services provided in the Agreement for the Phase I ESA includes the following:

➤ An inquiry by an "Environmental Professional" as defined in Section 312.21 of the All Appropriate Inquiries rule;



- ➤ Interviews with past and present owners, operators, and occupants, or abutters if the property is abandoned, in an effort to gather any specialized knowledge or experience with regard to the subject property;
- ➤ A review of historical sources, including, but not limited to, chain of title documents, aerial photographs, building department records, and land use records to determine previous uses and occupancy since first development;
- ➤ Searches for recorded environmental cleanup liens against the facility that are filed under federal, state or local law;
- A review of federal, state, or local government records; and
- ➤ A visual inspection of the facility and surrounding properties.

The scope of the Phase I ESA did not include a vapor intrusion evaluation or any environmental testing or sampling of soil, water, air, or soil vapor. Pursuant to Section 7.5.2.1 of the Standard, VHB was not required to independently verify information provided by others to complete the Phase I ESA.

1.2 Significant Assumptions, Limitations, Exceptions, and Data Gaps

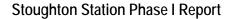
VHB noted the following data gaps during this investigation:

- VHB was not able to interview the current or former key site managers who are likely to have a good knowledge of the uses and physical characteristics of the Site.
- ➤ The title documents for the Site were not reviewed.
- ➤ The User did not provide information as required by Appendix 3 of the ASTM Phase I ESA Standard.
- ➤ A site reconnaissance was not performed for the interior of the buildings located on the Site. The interior of the property located at 25 Brock Street could also not be viewed from public roadways and was not visited.

These data gaps could affect the findings of this report and where appropriate, have been conservatively incorporated as environmental concerns. However, upon obtaining the additional data, the findings may be re-evaluated.

1.3 Terms and Conditions

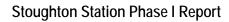
This Phase I ESA is subject to the terms of the agreement between VHB and the Client, and the Limitations included in Appendix A. Other than those limitations expressly provided in Appendix A and/or specified in Section 1.2, completion of the Phase I ESA was not subject to significant assumptions, limitations, or exceptions to the Standard.





1.4 User Reliance

This Phase I ESA was completed solely for Client (MassDOT) subject to the terms, conditions and limitations referenced herein and as issued in connection with the Agreement and the provisions thereof. Any use or reliance upon information provided in this report, without the specific written authorization of the Client and VHB, shall be at the User's sole risk.





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2

Site Description

2.1 Site Location and Description

The Site consists of six parcels and totals 428,630 square feet (equivalent to 9.84 acres). The parcel identification obtained from the City of Stoughton Tax Assessor, address, acreage, and current use of each parcel is provided below in the following table.

Table 2-1	List of Parcels

	2101 01 1 01 0010		
Parcel (Map-Lot)	Address	Acres	Current Use
054-110	2 Canton Street	2.16	Business Park (Multiple Tenants)
053-102	25 Brock Street	4.42	Warehouse (Business Unknown)
054-401	48 Wyman Street	0.11	Vacant Store/Garage
054-407	Morton Street	0.20	Vacant Lot
054-406	Morton Square	1.90	Repair Garage/Industrial Storage Yard
053-101	25 Brock Street	1.05	Commercial (Communications Company)

A Site Location and Local Area Map showing the vicinity of the Site is provided as **Figure 1.** A Site Plan depicting the Site and relevant site features is included as Figure 2.

2.2 Site and Vicinity General Characteristics

The Site is located in a mixed commercial, industrial, and residential area of Stoughton. The Site is situated around an active commuter rail station known as Stoughton Station. Topography at the Site is slopes gently upward to the northeast. Land on the southwestern portion of the Site is approximately ten feet below the nearby railroad tracks. The approximate elevation of the Site ranges from 210 feet above mean sea level at



the southwest corner, to 230 feet above sea level at the northeast corner. The nearest surface water body is Wood's Pond, which is located approximately 2,000 feet southwest of the Site. Wood's Pond is part of the Neponset River watershed.

2.3 Present Ownership and Current Use of the Property

The present ownership of each parcel comprising the Site is provided in the following table.

Table 2-2 Parcel Ownership

Table 2-2	Parcel Ownership	
Parcel (Map-Lot)	Address	Ownership Information
054-110	2 Canton Street	Stoughton Center Business Park, LLC.
053-102	25 Brock Street	Juckett, M. & Corbett, T. Trustees Beta Realty Trust
054-401	48 Wyman Street	Quality Auto Parts of Stoughton C/O C. H. Beckford
054-407	Morton Street	Gouveia, Nelson E. & Kenneth; Hobson, Eileen
054-406	Morton Square	Murphy Coal Company, Inc.
053-101	25 Brock Street	Juckett, M. & Corbett, T. Trustees Beta Realty Trust

A business park, offices, warehouses, repair garage, and associated parking areas are located on the Site as noted in Section 2.1.

2.4 Description of Structures, Roads, and Other Site Improvements

The following table describes structures that are currently located on the Site parcels. The majority of the parcels are paved or covered with buildings. However; parcel 054-407 is unpaved and undeveloped. In addition, parcels 054-406, 053-102, and 053-101 are unpaved. Entrance to the parcels is off main roads, which include Morton Street, Brock Street, Wyman Street, and Canton Street.



Table 2-3 Description of Structures

I able 2-3	Description of Structures		
Parcel (Map-Lot)	Address	Structures	
054-110	2 Canton Street	One 33,819 square foot mill building, three stories, brick exterior, tar and gravel roof, constructed in about 1910, gas heat.	
		One 12,699 square foot mill building, two stories, brick exterior, tar and gravel roof, constructed in about 1910, gas heat.	
		One 26,699 square foot mill building, two stories, clapboard exterior, tar and gravel roof, constructed in about 1910, gas heat.	
053-102	25 Brock Street	One 6,440 square foot commercial warehouse, one story, clapboard exterior, asphalt roof, constructed in 1925, oil heat.	
		One 2,240 square foot commercial warehouse, one story, stone exterior, asphalt roof, constructed in 1910, oil heat.	
		One shed (detailed information not available).	
054-401	48 Wyman Street	One 4,611 square foot warehouse building, one story, corrugated steel exterior, membrane roof, constructed in 1960, oil heat.	
054-407	Morton Street	Undeveloped land.	
054-406	Morton Square	One 3,900 square foot, auto repair garage, one story, aluminum exterior, metal roof, constructed in 1950, gas heat.	
053-101	25 Brock Street	One 19,458 square foot mill building, two stories, primarily brick exterior, tar and gravel roof, gas heat.	

2.5 Current Uses of Adjoining Properties

The following properties and features surround the Site:

North

- ➤ MBTA-owned parking lot
- ➤ MBTA railroad tracks
- > Route 27

East

- ➤ Historic Stoughton train station at 45 Wyman Street
- ➤ Portuguese National Club building and parking lot at 21 Railroad Avenue
- ➤ Warehouse located at 27 Railroad Avenue
- ➤ Vacant gas station at 825 Washington Street
- ➤ Auto repair shop at 931 Washington Street
- MBTA-owned parking lot and private lots
- ➤ Residential properties



South

- ➤ Stores at 945 Washington Street
- ➤ Residential properties

West

- ➤ Alpha Chemical Services of 24-46 Morton Street
- ➤ Demolished structure at 3 Morton Street
- ➤ Nightclub located at 63 Wyman Street
- > St. Vincent De Paul Society at 18 Canton Street
- ➤ Residential properties

Properties located in the vicinity of the Site are used for industrial, commercial and/or residential purposes. A Local Area Map showing the vicinity of the Site and surrounding properties is provided as Figure 2.



3

User-Provided Information

3.1 Title Records

Title records were not reviewed for the Site. Historic property ownership and use were obtained from documents reviewed at municipal offices and other available environmental reports for the Site.

3.2 Environmental Liens or Activity and Use Limitations

The User did not provide information regarding environmental liens or Activity and Use Limitations relative to the subject Site.

3.3 Specialized Knowledge

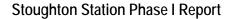
The User did not provide information regarding any specialized knowledge relative to the subject Site.

3.4 Commonly Known or Reasonable Ascertainable Information

The User did not provide information regarding commonly known or reasonably ascertainable information regarding the Site.

3.5 Reason for Performing Phase I

This Phase I ESA was performed for property acquisition purposes.





3.6 Previous Environmental Reports

The User did not provide VHB with previous environmental reports pertaining to the Site. However, environmental reports pertaining to the Site were obtained through MassDEP and are summarized in Section 4.1.1.



4

Records Review

VHB conducted environmental database and municipal file reviews to help identify RECs on the Site and properties in the vicinity of the Site that have had a release or pose a threat of release of OHM that may impact the environmental quality of the Site. VHB reviewed federal and state environmental databases supplied by Environmental Data Resources, Inc. (EDR). VHB also conducted a targeted review of files available from MassDEP. The results of the records review are summarized below.

4.1 Standard Environmental Record Sources

EDR provided a report dated April 23, 2012, summarizing available and reasonably ascertainable information from standard environmental record sources at the minimum distances required in Section 8.2.1 of the Standard. A copy of the EDR report is provided in Appendix B, which includes a more detailed description of each database.

Sites with minimal address information that may be located in close proximity to the Site are listed separately in the database report as Orphan sites. A search was conducted of Orphan site locations to estimate distance and direction from the Site. Based on information contained in the EDR report and information derived from local maps, one of the listed Orphan sites is within the search radius of the Site and is discussed in Section 4.1.1. The remaining Orphan sites are not located within the search radius of the Site and/or are not likely to affect Site environmental media, including soil and groundwater quality; however, this determination was made with incomplete or limited information.

A summary of the EDR findings is described below.

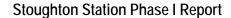
➤ National Priorities List (NPL); 1 mile - A database operated by the EPA as an inventory of hazardous materials disposal sites that have been reported to the Federal government and been determined to be a priority for a Federal cleanup. No NPL sites were identified within the specified search radius.



- Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) Sites; 0.5 mile - A database operated by the EPA as an inventory of potential hazardous materials sites that have been reported to the Federal government. No CERCLIS sites were identified within the search radius.
- Resource Conservation and Recovery Information System (RCRIS) under the Resource Conservation and Recovery Act (RCRA) includes the following databases:
 - ➤ Corrective Action Sites (CORRACTS); 1 mile A database operated by the EPA as an inventory of hazardous waste treatment, storage and disposal facilities requiring a Federal oversight. One RCRA CORRACTS sites was identified within the specified search radius. Jet Line Services, Inc. of 441R Canton Street is located approximately 3,000 feet to the northwest of the Site and is therefore not expect to impact Site environmental media.
 - > Transportation, Storage Disposal Facility (TSD); 0.5 mile A database operated by the EPA as an inventory of hazardous waste treatment, storage and disposal facilities. No RCRA TSD sites were identified within the specified search radius.
 - RCRA Generators (GN); Target Property and Adjoining Properties A database operated by the EPA as an inventory of hazardous waste generators who store hazardous waste on their properties. Two Conditionally Exempt Small Quantity Generators (CESQG) are located within the search radius at 931 Washington Street and 46 Morton Street. The property at 931 Washington Street is detailed is detailed in Section 4.1.1. Alpha Chemical Services of 46 Morton Street has been listed as a CESQG since 2004, and wastes transported from the property under manifest include lead, 1,1,1-trichloroethane, hydrofluoric acid, and dimethyl-benzene. The company manufactures acid sanitizer, disinfectants, mildew preventatives, and liquid chlorinating products. The presence of this company abutting the Site is discussed as a REC in Section 7. No Large Quantity Generators (LQG) or Small Quantity Generators (SQG) were listed on the database for the specified search area.
- ➤ Emergency Response Notification System (ERNS); Target Property A database operated by the EPA as an inventory of hazardous materials or petroleum spills. The Site was not listed in the ERNS database.
- ➤ Facility Index System (FINDS); Target Property A database operated by the EPA as an inventory of environmental permitted facilities (air, water, hazardous materials). The Site was not listed in the FINDS database.
- ➤ Toxic Chemical Release Inventory System (TRIS), Toxic Substances Control Act (TSCA), FIFRA/TSCA Tracking System (FTTS), Section 7 Tracking System (SSTS); target property TRIS identifies facilities which release toxic chemicals to air, water and land in reportable quantities under SARA Title III. TSCA identifies manufacturers and importers of chemical substances included in the TSCA list. FTTS tracks administrative cases and pesticide enforcement actions and compliance related to the Federal Insecticide, Fungicide & Rodenticide Act



- (FIFRA) and TSCA. SSTS tracks the types and amounts of pesticides being produced. The Site is not listed on these databases.
- ➤ State Hazardous Waste Sites (SHWS) and Release Sites; 1 mile A database which shows information on releases of OHM that have been reported to the MassDEP and are on the Release List. A total of 42 SHWS sites were identified within a 1 mile radius of the Site. In addition, 58 Release sites were identified within 1 mile of the Site. Those properties that have the potential to adversely affect the Site are discussed in greater detail in Section 4.1.1. All remaining SHWS and Release sites are unlikely to have an adverse impact to the subject Site due to the distance, direction, nature and/or regulatory status.
- ➤ Solid Waste Landfills (SWL); 0.5 mile A database of active and closed solid waste landfills. No SWL sites were identified within the specified search radius.
- ➤ Underground Storage Tanks (UST); Target Property and Adjoining Properties A database of underground storage tank registered in the Commonwealth of Massachusetts. A total of two UST sites were listed in the specified search area at 825 and 931 Washington Street. These properties are described in Section 4.1.1.
- ➤ Leaking Underground Storage Tanks (LUST); 0.5 mile A database of leaking underground storage tank facilities. A total of 46 LUST sites were identified within the specified search area. LUST properties that have a potential to impact environmental media at the Site are discussed in Section 4.1.1 below. All remaining LUST sites are not expected to adversely impact environmental media at the Site based on proximity to the Site.
- ➤ Leaking Aboveground Storage Tanks (LAST); 0.5 mile A database of leaking aboveground storage tanks. Twelve LAST properties were listed within the specified search radius. Based on proximity to the Site and/or regulatory status, the LAST properties are not expected to impact environmental media at the Site.
- ➤ Institutional Control Sites (INST CONTROL); Target Property and Adjoining Properties A database of sites with Activity and Use Limitations (AULs) which establish limits and conditions of the future use of a contaminated property. One INST CONTROL site was listed within the specified search radius. The on-Site AUL at 2 Canton Street is discussed in Section 4.1.1 below.
- ➤ Drycleaners (DRYCLEANERS); 0.25 mile A listing of MassDEP's regulated dry cleaning facilities that use perchloroethylene under MassDEP's Environmental Results Program. One drycleaner was identified within the specified search radius. Pearl Cleaners of 945 Washington Street is located approximately 100 feet southeast of the Site and discussed in Section 7.
- ➤ Other Databases There are many additional federal, state and local databases searched by EDR, including Brownfields, PCB Activity Database (PADS), Toxic Substances Control Act (TSCA), Formerly Used Defense Sites (FUDS), Manufactured Gas Plant database and others listed in the EDR report which is located in Appendix B. One manufactured gas plant and one Mines listed were noted in the report. Stoughton Gas and Electric was listed on School Street but is believed to be located approximately 350 feet north of the Site based on historic Sanborn maps. A quarry known as T. L. Edwards, Inc. involved the mining of





granite and is located over 1,000 feet west of the Site. Based on proximity, these properties are not expected to impact the Site. No other sites are listed within the specified search radius for the remaining databases.

4.1.1 Summary of Reports Reviewed at MassDEP

Available records were reviewed electronically on the MassDEP on-line file review database and in person at the MassDEP Northeast Regional Office. The MassDEP UST Query Tool was also searched online. Information obtained during the reviews is summarized below. Copies of relevant documents obtained during the MassDEP review are included in Appendix C.

Table 4-1 MassDEP File Review

Site Description	RTN	Summary
Old Factory/ Machine Shop 25R Brock Street	4-13476	November 1997: Release occurred and Immediate Response Action activities began May 1999: Class A-1 Response Action Outcome achieved August 1999: Class A-1 Response Action Outcome reaffirmed
J.F. Corcoran Shoe Company 2 Canton Street	4-875 4-21470 4-18753	April 1990: Discovery of past release (RTN 4-875) Post-April 1990: Discovery of second disposal site (RTN 4-21470) during remediation activities under RTN 4-875 October 2004: Discovery of third disposal site (RTN 4-18753) October 2009: Class A-3 Response Action Outcome achieved for three disposal sites
Off 17 Morton Square	4-13478	November 1997: Identification of disposal site May 1998: Class A-1 Response Action Outcome achieved
825 Washington Street	4-11868 4-12937 4-13560 4-13682	January 1996: Identification of disposal site (RTN 4-11868) December 1996: Class A-1 Response Action Outcome achieved (RTN 4-11868) January 1997: Second disposal site identified (RTN 4-12937) November 1997: Third disposal site identified (RTN 4-13560) February 1998: Fourth disposal site identified (RTN 4-13682) Current Status: RTNs 4-12937, 4-13560, and 4-13682 currently in Remedy Operation Status
931 Washington Street		March 1947: Installation of a 3,000 gallon gasoline Underground Storage Tank 1986: Site permitted as a Conditionally Exempt Small Quantity Generator Since 1986: Manifests indicate the transportation of ignitable hazardous waste from property
Stoughton Center to 441 Rear Canton Street	4-22289	November 2009: Release occurred
Former Sunoco 990 Washington Street	4-265 4-18650 4-18968	January 1987: Release occurred (RTN 4-265) September 1994: Class A-2 Release Action Outcome submitted (RTN 4-265) August 2004: Second release occurred (RTN 4-18650) February 2005: Third release occurred (RTN 4-18968) August 2005: Class A-2 Release Action Outcome achieved (RTNs 4-18650 and 4-18968)

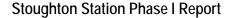




Table 4-1 MassDEP File Review (continued)

Site Description	RTN	Summary
Market 31 Porter Street	4-17655	January 2003: Release occurred March 2003: Class A-1 Response Action Outcome achieved

4.1.1.1 Old Factory/Machine Shop, 25R Brock Street, RTN 4-13476

A disposal site at 25R Brock Street was assigned RTN 4-13476 in November 1997 for a release of approximately 15 gallons of No. 2 fuel oil. The release occurred when a 275-gallon AST tipped over and began leaking from a pipe. The Site at this time was utilized by several tenants for woodworking, a security business, a phone repair shop, and machine shop. An Immediate Response Action was conducted to excavate impacted soil (37 tons total), which was stockpiled on the property. No activities were conducted between November 1997 and May 1999. Soil samples were later collected in 1999, and the disposal site achieved a Class A-1 Response Action Outcome (RAO) in May 1999. The Class A-1 RAO indicates that contaminant concentrations were reduced to background and a Condition of No Significant Risk was achieved. The RAO was revised and resubmitted to MassDEP in August 1999 after an audit found that private wells were located within 500 feet of the Site. This finding did not change the report conclusions. The presence of a disposal site on the Site is discussed as a REC in Section 7.

4.1.1.2 J.F. Corcoran Shoe Company, 2 Canton Street, RTNs 4-875, 4-21470, 4-18753

A disposal site located at 2 Canton Street was assigned RTN 4-875 in April 1990 for a release of No. 6 fuel oil within the courtyard area of the property. The release was discovered during the removal of one 500-gallon gasoline UST and one 6,000-gallon No. 6 fuel oil UST in November 1989. Response actions included the soil and groundwater sampling, excavation of a former drywell, in-situ chemical oxidation, (ISCO) treatment, and contaminated soil excavation. RTN 4-21470 was assigned to the property for petroleum contamination discovered during the removal of an abandoned 3,000-gallon fuel oil UST, constituting a second disposal site. In addition, a third disposal site was assigned RTN 4-18753 in October 2004 for the detection of separate phase product in two piezometers. A Class A-3 RAO was achieved for all three disposal sites in October 2009. The Class A-3 RAO indicates that contaminant concentrations were not reduced to background levels, and a Condition of No Significant Risk is dependent upon the implementation of an AUL on the property. The disposal site encompasses the northern and central portions of the property. The AUL area encompasses the footprints of the buildings located on the northwestern half of the Site. The presence of a disposal site on the Site is considered a REC as discussed in Section 7.



4.1.1.3 Off 17 Morton Square, RTN 4-13478

A disposal site on the property behind 17 Morton Square (owned by Murphy Oil Company), was assigned RTN 4-13478 in November 1997 when a representative from MassDEP identified an oil-stained area and improperly stored waste oil at the property. A total of 2.68 tons of soil was excavated from the stained area, and confirmatory samples were collected. Waste oil being improperly stored was also removed from the property under a uniform hazardous waste manifest. The disposal site achieved a Class A-1 RAO in May 1998, which indicates that a Condition of No Significant Risk was achieved and contaminant levels were reduced to background. However, the disposal site is located on the Site and is therefore discussed as a REC in Section 7.

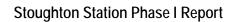
4.1.1.4 825 Washington Street, RTNs 4-11868, 4-12937, 4-13560, 4-13682

A disposal site at 825 Washington Street was assigned RTN 4-11868 in January 1996 for the detection of VOCs in the basement of the neighboring VFW building. A soil vapor extraction system was installed to mitigate the vapors, and a Class A-1 RAO was achieved in December 1996. A Class A-1 RAO indicates that contaminant levels were reduced to background and a Condition of No Significant Risk was achieved.

A second disposal site at the property was assigned RTN 4-12937 in January 1997 when an odor was again noticed in the basement of the neighboring building. Five USTs were removed from the property in 1997. Samples collected during the tank removal indicated that PAHs were present on the property above reportable concentrations and RTN 4-13682 was assigned to the property in February 1998. Finally, RTN 4-13560 was assigned to the Site in November 1997 when separate phase product was measured in one bedrock monitoring well installed at the property. These three RTNs are currently in Remedy Operation Status (linked under RTN 4-12937). According to reports reviewed for the disposal sites, the local groundwater flow direction varies, but generally appears to flow in an easterly direction. There is limited data between the source of petroleum and the Site, and in addition, PAHs were detected in soils on the western side of the gas station building (closest to the Site). The property containing the disposal site is located approximately 150 feet east of the Site. This disposal site is therefore discussed as a REC in Section 7.

4.1.1.5 Ruggiero & Son Inc., 931 Washington Street

According to the MassDEP online UST Query, the property at 931 Washington Street was formerly the location of a 3,000 gallon gasoline UST, which was installed in March 1947. The tank was constructed of steel and had no recorded leak detection or protection system. The property has also been permitted as a Conditionally Exempt Small Quantity Generator (CESQG) since 1986. Manifests have been used to document transportation of ignitable hazardous waste, such as petroleum distillates, from the property since this time. This property is located approximately 50 feet east of the Site.





In addition, the former presence of a filling station and petroleum storage at this location is discussed as a REC in Section 7.

4.1.1.6 Stoughton Center to 441 Rear Canton Street, RTN 4-22289

RTN 4-22289 was assigned to a release of diesel fuel, which occurred as a result of a mechanical failure within the engine compartment of a construction vehicle in November 2009. Between 10 and 25 gallons of fuel was released along 0.9 miles of roadway and remediated with absorbent materials. Although the release occurred on a roadway abutting the Site, based on a small amount of fuel released and regulatory status, the disposal site is not expected to impact the Site.

4.1.1.7 Former Sunoco, 990 Washington Street, RTNs 4-265, 4-18968 and 4-18650

A disposal site at 990 Washington Street was assigned RTN 4-265 in January 1987 when a release of petroleum compounds was detected in groundwater in two monitoring wells. A Class A-2 RAO was submitted for this disposal site in September 1994. A second disposal site at the property was assigned RTN 4-18650 in August 2004 for a release of petroleum constituents to groundwater. The release was designated a 72-hour reporting condition because several private wells were found to be located within 500 feet of the property. However, it was later determined that these wells were used for irrigation purposes only. A third release at the property was assigned RTN 4-18968 in February 2005. This release was detected during the removal of gasoline USTs, dispensers and piping at the property. The disposal sites associated with RTNs 4-18968 and 4-18650 achieved a Class A-2 RAO in August 2005, which indicates that concentrations of contaminants were not reduced to background levels but a Condition of No Significant Risk was achieved. The disposal site is located approximately 500 feet south of the Site. Analytical results of groundwater samples collected from monitoring wells between the Site and the disposal site were found to be below applicable regulatory thresholds, and therefore the disposal site is not expected to impact the Site.

4.1.1.8 Market, 31 Porter Street, RTN 4-17655

A disposal site at 31 Porter Street was assigned RTN 4-17655 in January 2003 for a release of approximately 50 gallons of diesel fuel from a delivery truck. Visibly impacted snow and ice was removed and absorbent materials were placed to clean up the spill. A Class A-1 RAO was achieved in March 2003. Based on the regulatory status and nature of the release, the disposal site is not expected to adversely impact environmental media at the Site.



4.2 Local Records Review

VHB personnel visited the Town of Stoughton municipal offices in April 2012 to review available files. The following is a summary of the files reviewed by department.

4.2.1 Assessor's Office

VHB obtained information regarding the Site from the Town of Stoughton Tax Assessor's. The following table describes the each parcel's identification, address, area, and current use as described on the property field cards.

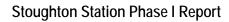
Table 4-2 Assessor's Information

I UDIC I Z	7(3303301 3 IIII0111lutio11		
Parcel (Map-Lot)	Address	Acres	Current Use
054-110	2 Canton Street	2.16	Business Park (Multiple Tenants) and Parking Lots
053-102	25 Brock Street	4.42	Warehouse (Business Unknown)
054-401	48 Wyman Street	0.11	Vacant Store/Garage
054-407	Morton Street	0.20	Vacant Lot
054-406	Morton Square	1.90	Repair Garage/Industrial Storage Yard
053-101	25 Brock Street	1.05	Commercial (Communications Company)

The property field cards for the Site and associated assessor's map are included in Appendix D.

4.2.2 Fire Prevention Office

The Town of Stoughton Fire Prevention office was visited on April 26, 2012. Information was provided for the Site and abutting properties by Kathy McGrady, the Administrative Assistant, is summarized in this section.





25 Brock Street

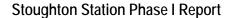
Date	Document
6/15/1993	Tank removal record and application permit for one 15,000-gallon No. 4 fuel oil and one 10,000-gallon gasoline tank at Cain Manufacturing. Removal was performed by Hersee and transported by Enviro Product & Services to Mid City Scrap in Westwood, Massachusetts. No contamination is noted. Tank removal receipt was provided for the 10,000-gallon tank.
6/15/1993	Application for removal and tank disposal receipt for one 1,000-gallon gasoline tank. Removal to be conducted by Scott K. Hersee.
03/10/1999	Tank removal record for one 275-gallon aboveground tank. The record notes "Outside tank removal for placement of new tank. Staining on ground from previous problems with this location. This tank seemed to have no leaks." Tank disposal receipt was provided.
10/14/2000	Tank removal record for one 275-gallon steel aboveground tank from a rear deck. No contamination is noted. Tank disposal receipt was provided.

2 Canton Street

Date	Document
11/17/1989	Record of tank removal for one 500-gallon gasoline and one 5,000-gallon tank of unknown product. Removal conducted by J.F. McNamara. The permit does not indicate whether any notifications were made to MassDEP for contamination. Tank disposal receipts were provided.
11/13/1992	Record of tank removal for one 10,000-gallon No. 4 fuel oil tank from the Corcoran Shoe factory conducted by Clean Harbors. No indication of contamination. Tank disposal receipt was provided.
8/26/2008	Application for removal of a 3,000-gallon No. 6 fuel oil tank from Stoughton Center Business Park conducted by Cyn Environmental. Woodard and Curran was the consultant and RTN 4-21470 was assigned for contamination.

17 Morton Square (Murphy Coal Co.)

Date	Document
None	Record of storage tanks at this location. Three 15,000-gallon
	and two 10,000-gallon ASTs. Contents not noted.





3 Morton Square (New England Furniture)

Date	Document	
1/3/1997	One 1,000-gallon tank. Contents not noted. Tank disposal receipt provided.	

42 Morton Street (Alpha Chemical Company)

Date	Document	
5/17/1993	Application for the removal of one 1,000-gallon fuel oil tank. Tank disposal receipt was provided.	

45-47 Wyman Street (Historic Stoughton Train Station)

Date	Document	
1/3/1997	Record of removal and application for removal for four 330-gallon above ground No. 2 heating oil tanks. Tank disposal receipts were provided.	

26 Brock Street (Across the Street from 25 Brock Street)

Date	Document	
8/11/1993	Tank removal record and application for 500-gallon fuel oil tank. No notation on permit regarding contamination. Tank disposal receipt was provided.	

4.2.3 Zoning/Planning/Engineering Department

During a visit to this office on April 25, 2012, VHB was provided with the two tax maps applicable to the Site (numbers 53 and 54). The zoning for each parcel was noted from the original tax maps as follows.

Table 4-3 Tax Map Information

Parcel (Map-Lot)	Address	Zoning
054-110	2 Canton Street	General Business
053-102	25 Brock Street	Industrial
054-401	48 Wyman Street	Central Business District
054-407	Morton Street	Industrial
054-406	Morton Square	Industrial
053-101	25 Brock Street	Industrial



In addition, the Town Engineer provided VHB with sewer connection diagrams pertaining to selected parcels. Based on these diagrams, the property at 48 Wyman Street appears to have been connected to the Town sewer system in 1961. Sewer diagrams were provided for 25 Brock Street dated January 1983, and 2 Canton Street dated August 2004. However; these later records may pertain to connections that were altered or repaired. The Environmental Affairs Officer in Stoughton also stated that a sewer pipe running through the 25 Brock Street property was retro-fitted with a sleeve as a repair at one point in time. An engineer for the Town stated that the central portion of Stoughton where the Site is located is served by municipal sewer.

The Town's Environmental Affairs Officer, James B. Conlon, stated that there are state-listed hazardous waste sites located in the vicinity of the Site. He was not aware of any recent filling activities in the area, but he believes that there are wetlands located in the forested area behind 25 Brock Street.

4.2.4 Board of Health

There were no files pertaining to environmental conditions at the Site at the Stoughton Board of Health office. A café located at 2 Canton Street is permitted by the Board. Information pertaining to the drinking water supply is contained in Section 4.2.6.

4.2.5 Building Department

The Stoughton Building Department was visited on April 25, 2012. A file was available for parcels of the Site that have specific numbered addresses. The majority of permits did not pertain to environmental concerns at the Site and included remodeling, plumbing, electrical, or sign permits. The following permits were reviewed regarding environmental conditions at the Site:

- ➤ October 26, 1979 letter from Stoughton Fire Prevention summarizing inspection findings at 25 Brock Street. Noted that a rear building with 'Rick's Kitchen' as tenant had an oil burner and oil storage in violation of CMR 4.00 and Fire Prevention Regulation #3 including an improper chimney.
- ➤ October 30, 1979 letter from Building and Zoning stating that the venting of the oil burner at 25 Brock Street was not a proper, safe installation.
- ➤ December 23, 1991 application for permit to perform electrical work at Murphy Coal (off 17 Morton Square). Proposed electrical work was "to install new service for fuel pumps."
- ➤ July 23, 1992 permit for 27-29 Wyman Street, noted as Railroad Station, to install conversion burners in the basement.
- ➤ Undated plan of 2 Canton Street depicting floor plan. A 2,500 gallon fuel oil tank, gas pump, 500-gallon gasoline tank, and three transformers are depicted on the property.



4.2.6 Water and Sewer

According to Stoughton Department of Public Works records, properties located within the vicinity of the Site are serviced by municipal water and sewer, private drinking water wells, and/or septic systems. Potable wells are located on Morton Street, within 500 feet of the Site, as noted in other environmental reports and the EDR Radius Report.

A portion of properties in the vicinity of the Site are believed to be serviced by the Stoughton municipal water supply, which is acquired from seven public wells on the western boundary of the Town. In addition, the Town purchases water from the Canton, Easton, and Sharon water departments.

As noted in Section 4.2.3, the Town Engineer had records of municipal sewer connection for 2 Canton Street, 25 Brock Street, and 48 Wyman Street. In addition, a non-potable well is located at 2 Canton Street (and has been located at the Site since the 1880's according to Sanborn maps). According to available environmental reports, the property at 2 Canton Street is serviced by municipal water. There are no Zone II public drinking water supplies located within a quarter mile of the Site.

4.2.7 City Clerk's Office

During the municipal file review on April 25, 2012, the Town Clerk provided VHB with a folder of all commercial petroleum storage permits in the Town. One permit pertaining to the Site was found. The permit was dated March 19, 2012 and allows Murphy Coal & Oil to use the buildings and structures located at Morton Square for the "keeping, storage, manufacture, or sale of flammables, combustibles, or explosives."

4.2.8 Summary of Records Review

VHB reviewed the EDR computer database search results, MassDEP Waste Site Lookup database, and relevant municipal files for properties that have or could potentially impact environmental conditions at the subject Site. Based on information obtained during the Phase I ESA, VHB determined that a MassDEP file review was necessary. After reviewing select files during the MassDEP file review, it was determined that potential and documented releases of OHM at the Site and nearby properties have the potential to impact the Site. The potential/documented releases of OHM are therefore discussed as RECs in Section 7.1.



4.3 Physical Setting Sources

The following section describes the physical resources of the project Site including topography, soils and surficial geology, bedrock geology, groundwater, wetlands, surface water, and floodplains.

4.3.1 Topography

The topography of the Site is generally flat with the exception of an approximately ten foot difference between the railroad tracks and parcels located on the southwest portion of the Site (25 Brock Street and Morton Square). Land surrounding the Site slopes gradually upward to the northwest, and gradually downward to the southwest toward Wood's Pond. The Site has a mean elevation of 225 feet above sea level.

4.3.2 Soils/Surficial Geology

According to the U.S. Department of Agriculture's (USDA) National Cooperative Soil Survey (NCSS) information, the majority of the Site is mapped as urban land. The southwestern portion of the Site may consist of the Walpole soil layer, which is a poorly drained sandy loam with slow infiltration rates. Land to the east and west of the Site consists of the Merrimac soil layer, which is a somewhat excessively drained fine sandy loam with high infiltration rates.

4.3.3 Bedrock Geology

According to the Bedrock Geology Map of Massachusetts by E-an Zen (1983), the bedrock for the Site vicinity is mapped as Dedham Granite, which is a light grayish-pink to greenish-grey, equigranular to slightly porphyritic, variably altered, granite south and west of Boston.

4.3.4 Groundwater

According to the Massachusetts Geographic Information System (MassGIS) Site Scoring Map dated April 23, 2012 and provided as Figure 3, the Site is not located within any current or potential drinking water sources, including EPA sole source aquifers, medium or high yield aquifers, Zone II or Zone A drinking water protection areas or Interim Wellhead Protection Areas (IWPAs).

Groundwater flow direction may be affected by surface topography and subsurface hydrogeologic characteristics. Based on surrounding topography, the groundwater flow direction at the Site is inferred to flow from the northeast to the southwest.



4.3.5 Wetlands

A small wetland is depicted on the Site in the MassGIS Site Scoring Map (Figure 3). In addition, the map also shows wetlands and a FEMA 100-year floodplain immediately to the south of the Site across Brock Street.

4.3.6 Surface Water

The nearest surface water body is Wood's Pond, which is located approximately 2,000 feet southwest of the Site. Wood's Pond is part of the Neponset River watershed. It should also be noted that Mead's Meadow is located approximately 700 feet southeast of the Site, and appears to sometimes contain standing water based on aerial photographs.

4.3.7 Floodplains

According to the Flood Insurance Rate Map (FIRM) for the Town of Stoughton, Massachusetts, Norfolk County, dated June 1, 1982 (Map Number 2502530001B), the Site is located in "Zone C", which pertains to areas of minimal flooding. The FIRM is included in **Appendix D**.

4.4 Historical Use Information

The following sections describe the historical use information that is evident on Sanborn maps, topographic maps, and aerial photography.

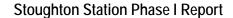
4.4.1 Sanborn Maps

Sanborn maps are a uniform series of large-scale detailed maps dating from 1867 through 1991 that depict the commercial, industrial, and residential sections of cities. These maps historically assisted fire insurance agents in determining the degree of hazard associated with a particular property. Sanborn maps are currently used to track the changing site conditions and property uses.

The Sanborn library was searched by EDR. Sanborn maps dated 1885, 1891, 1896, 1901, 1906, 1912, 1923, 1949, and 1966 were available for the Site and surrounding properties. Copies of the Sanborn maps are provided in Appendix E. A summary of the maps is provided below:

Year: 1885

This map depicts the property at 2 Canton Street as Mystic Rubber (rubber clothing company), powered by steam heat and coal fuel. The factory includes several buildings for grinding, spreading fabric, coat making, and storage. The southeastern





half of the property appears to be undeveloped with the exception of a small railroad spur. Several smaller buildings are located in the vicinity of the property at 48 Wyman Street, which include a two-story dwelling, gentleman's hall, and railroad passenger station. The railroad tracks are depicted in a similar location as they currently exist, except there are three sets of tracks labeled the Old Colony Railroad. The western half of the property off of Morton Square and Brock Street is not depicted in this map. However; a vacant dwelling, lumber storage, wagon shed, and lumber piles are shown on the eastern half of the property.

Years: 1891, 1896, and 1901

The 1891 map depicts 2 Canton Street as the Stoughton Rubber Company. A two and a half story freight house occupies the southeastern half of the property. The property at 48 Wyman Street is occupied by a two story dwelling. Land to the south of 48 Wyman Street and east of the Railroad Avenue properties is occupied by an Engine House and Turn Table (not located on the Site). The southwestern portion of the Site off Morton Square and Brock Street is occupied by the Samuel Paul Lumber Yard, which includes lumber sheds and storage. The 1896 map is generally similar to the 1891 map, except a horse shed, store house, and dwellings are shown on the property at 25 Brock Street. The 1901 maps are similar to the 1896 maps.

Year: 1906

The 2 Canton Street property is depicted as the Stoughton Rubber Co. in this map. The locations of buildings at the property are similar to those shown in earlier maps. The property at 48 Wyman Street continues to be occupied by a dwelling. Vacant sheds and storage occupied the properties off Morton Square and Brock Street at the southwestern portion of the Site. In addition, there are about six or seven sets of railroad tracks abutting the Site, in comparison to three in the previous map. The property off Morton Street appears to be vacant, although the street name shown for this property on the map is Summer Street.

Year: 1912

The 2 Canton Street property in this map continues to be occupied by the Stoughton Rubber Company. The smaller buildings on the northern and western portions of the property have been replaced by large mill buildings. The company includes stitching and folding rooms, shipping, heater rooms, and cutting rooms. The property continues to utilize steam and coal energy. The property at 48 Wyman Street remains unchanged from previous maps. Summer Street has been labeled Morton Square on the eastern side of the Morton Street property. The properties on the southwestern portion of the Site are occupied by sheds and a wagon house (the lumber yards are no longer present).



Year: 1923

In the 1923 map, the properties at 2 Canton Street and 48 Wyman Street remain unchanged from previous maps. However; the property at Morton Square is occupied by the Murphy Coal Co. Inc., which includes a coal shed, lumber shed, and scales. The 25 Brock Street property is occupied by the Meade Rubber Company, manufacturers of heels and rubberized cloth. The facility includes steam heat, coal fuel with a vulcanizer, two buried petroleum tanks, engine room, and mill room. A smaller gas tank is also shown at the front of the property closest to Brock Street. The former presence of petroleum storage at the Site is discussed in Section 7.

Year: 1949

In the 1949 map, the property at Morton Square (Murphy Coal Co.) remains unchanged. The southwester portion of 2 Canton Street continues to be occupied by a factory, which is now called the Joseph F. Corcoran Shoe Company. The facility has eleven types of rooms for shoe-making, but the building is in the same configuration as in previous maps. The property at 48 Wyman Street is vacant (no buildings present). The property at 25 Brock Street is occupied by L. Albert & Son used rubber machinery. The building is generally the same as in the 1923 map, except two additional larger warehouses have been constructed to the northwest (similar to those currently present on the Site).

Year: 1966

In the 1966 map, the factory at 2 Canton Street is still a shoe manufacturer. Based on recent aerials, it appears that this parcel was subdivided after this time, because the current property configuration shows the parcel boundary at the edge of buildings 1, 10, and 9. The southeastern half of the property is occupied by a parking lot. The property at 48 Wyman Street is occupied by a lumber storage building. A filling station is located east of the Site on Washington Street (off-Site). The Murphy Coal Co. on Morton Square is similar to the 1949 map, except five large fuel oil tanks are located at the center portion of the property. The property at 25 Brock Street is utilized for manufacturing shoe materials and latex. The facility buildings are used for storage, and engine room, and offices. Two buried petroleum tanks are still shown on the property. On the opposite side of the railroad tracks, at the corner of Brock Street and Washington Street is an auto repair facility with filling station (off-Site).

4.4.2 Topographic Maps

Historical U.S. Geological Survey (USGS) topographic maps showing the Site for the years 1894, 1941, 1948, 1951, 1958, 1963, 1971, 1975, 1979, and 1985 were obtained from EDR and reviewed. Copies of the historical topographic maps are included in Appendix F.

Beginning in the 1894 map, railroad tracks are shown running through the center of the Site. The Site is located in a moderately developed area of Stoughton (Stoughton



Center) and all roads that are used to access the Site currently are depicted. The 1941 map depicts the factory on 25 Brock Street, and also shows a wetland area on the southwestern corner of the Site. This wetland area is present up until the 1975 map. The remaining maps do not show any significant Site features such as buildings, but do depict the area surrounding the Site as moderately developed. Railroad tracks are depicted on all maps.

4.4.3 Aerial Photography

VHB personnel obtained and reviewed aerial photographs from EDR dated 1957, 1961, 1969, 1974, 1978, 1985, 1991, 1996, 2006, and 2008 for the Site and vicinity. Copies of the aerial photographs are included in Appendix G.

The 1957 photograph shows 48 Wyman Street as a vacant property. The Murphy Coal Oil property on Morton Square appears to not contain any large trees and is primarily occupied by a warehouse building and a row of five ASTs. The property at 25 Brock Street is shown as a facility with several buildings. There appears to be a ditch to the west of the facility that may contain standing water. Two Canton Street generally appears similar to its present configuration. The building at 48 Wyman Street first appears in the 1969 photograph. By 1978, the Site and Site features generally match their current appearance. The Murphy Coal Oil property becomes increasingly vegetated as the photographs progress to the present day. The 1996 map shows a parking area has been constructed on the Railroad Avenue properties, and the Murphy Coal Company appears to be storing an increasing amount of trailers/machinery on their property. The 2006 and 2008 photographs are very similar to the present day appearance of the property.

4.5 Site History Overview

Based on historical sources and previous environmental reports, the Site appears to have been developed since at least the late 1800s. As shown in Sanborn maps from 1885 to 1923, the property at 2 Canton Street was occupied by a rubber company, while the property at 48 Wyman Street was occupied by residential dwellings. In addition, the vacant land just off Morton Street (Parcel 054-507) appears to have always been undeveloped. The properties at 25 Brock Street and off Morton Square were occupied by a lumber yard, dwelling, and horse sheds as shown in Sanborn maps from 1891 to 1906. A rubber company at 25 Brock Street and the Murphy Coal Company off Morton Square are first depicted in the 1923 Sanborn map. The Murphy Coal Company currently remains off Morton Square. By 1949, the property at 2 Canton Street was utilized as a shoe manufacturing company, and 28 Wyman Street was vacant. The most recent Sanborn map from 1966 shows the 48 Wyman Street property occupied by a lumber storage building and the property at 25 Brock Street depicted as a shoe and latex manufacturer. Presently, the property at 2 Canton Street is occupied by a business park and parking area, while 25 Brock Street is occupied by a commercial business. The property at 48 Wyman Street is occupied by



a vacant store/garage. The railroad tracks located adjacent to the Site have been in existence since the mid-1880's.



5

Site Reconnaissance

5.1 Methodology and Limiting Conditions

A Site reconnaissance was conducted by Katherine Kudzma and Paul McKinlay of VHB on April 26, 2012 for visual and reasonably identifiable indications of RECs as defined by ASTM E 1527-05 and All Appropriate Inquiries guidance. Interior portions of the Site buildings were not accessed. Information obtained at the time of the site reconnaissance is presented in the following sections.

There were no limiting weather conditions at the time of the site reconnaissance. Photographs taken during the site visits are provided in Appendix H.

5.2 General Site Setting

The Site is located in Stoughton center and accessed via Morton Square, Wyman Street, Canton Street, Morton Street, and Brock Street. The area surrounding the Site is located in a developed, mixed use (commercial, industrial and residential) area of Stoughton. The Town of Stoughton is located in Norfolk County, approximately 16 miles south of the City of Boston.

5.3 Exterior Observations and Surface Conditions

Exterior observations of each parcel comprising the Site are summarized below. VHB personnel did not note any odors, pools of liquid, stains or corrosion, ponds or lagoons, stressed vegetation, or other observable feature of note, other than those specifically described herein.

2 Canton Street (Parcel 054-110)

The property at 2 Canton Street is currently occupied by the Trackside Plaza, a commercial business park. The southeastern half of the property is an asphalt paved



parking area. A portion of the parking lot was utilized for commuter parking associated with the abutting train station, while the portion of the lot closest to the building on the property was customer parking. The lot appeared to be in good condition and recently paved. Businesses within the large building on the property include the "Salon Sundara" beauty salon, "Padhale Deli Polish Food," "Praise Academy" dance school, "Why Weight Fitness" gym, "CV Café," "Henson Jackson" art gallery, "New England Martial Art," "Co Graphics & Signs," "Pattavina Networks" computer repair, "Sha'ar Hashmayim Messianic Congregation," "Mad Al's Doghouse" café, and "Berlus Realty." The building is comprised of several units, which appear to be connected by indoor walkways. A large smokestack is located in the central portion of the building. Portions of the Site not covered by the building are asphalt paved.

25 Brock Street (Parcel 053-102 and 053-101)

The parcel at 25 Brock Street is occupied by three buildings. The warehouse-style buildings on the central portion of the Site appeared to be one-story and in poor condition. Overhead electric wires run through the parcel, and several pole-mounted transformers were noted. A large brick mill-style building abuts Brock Street and appears to be occupied by commercial tenants. The tenants of the building could not be determined due to property access restrictions. The area in front of the building was asphalt-paved with small landscaped area. Loading docks are located on the western portion of the building. A dirt access road runs along the eastern side of the building.

48 Wyman Street (Parcel 054-401)

The parcel located at 48 Wyman Street is primarily occupied by a one-story building with corrugated steel exterior. A small shed was also noted on the northern portion of the Site. Signs on the building stated "Quality Auto Parts Automotive Finishes," "NAPA Auto Parts," and "Machine Shop Service, Truck-Auto-Marine, Foreign and Domestic." The building was vacant at the time of the Site visit and windows were covered with paper from the inside. The building has a large garage door on the southern face. In addition, several small areas of concrete and asphalt paving surrounded the building. Two large electric boxes, one of which may be associated with the abutting train station, were located against the western building face. Three pole-mounted transformers were noted at the property's western corner.

Morton Square (Parcel 054-406)

This parcel, owned by Murphy Coal Oil Company, is accessible via Morton Square, Brock Street, or Morton Street. VHB was not able to walk around the interior of the parcel; however, observations were made from the parcel boundaries. The parcel contains large piles of gravel, cut trees, wood pieces, and sand. Vehicles were scattered throughout the property and included a large snow plow, fuel delivery vehicle, and at least five pieces of heavy equipment. Five ASTs were noted at the central portion of the parcel. The tanks were grey, painted steel and there was a small concrete wall surrounding the tanks of unknown condition, which may have been



constructed as a secondary leak containment structure. The parcel does not appear to be paved. The ground surface appeared to be a dark grey color in some locations, which may be unnatural and caused by the former use of the property for coal distribution. A warehouse style building is located on the eastern side of the parcel and could not be accessed.

5.3.1 Polychlorinated Biphenyls

At the time of the site reconnaissance, several pole-mounted electrical transformers were observed throughout the Site. Pad-mounted transformers were noted at the 2 Canton Street and 48 Wyman Street properties. VHB did not observe any other materials or structures indicating the presence of polychlorinated biphenyls at the Site.

5.3.2 Monitoring Wells

One monitoring well was observed at 2 Canton Street on the eastern side of the property.

5.3.3 Storage Tanks and Subsurface Utilities

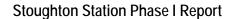
Storage tanks were observed during the site reconnaissance at the Murphy Coal Company property. Five large ASTs are present at the central portion of this parcel. As indicated on the property field cards, several of the Site parcels may be heated with oil and not have gas service. In general, electric service appeared to consist of overhead wires.

5.3.4 Adjacent Properties

During the Site reconnaissance, VHB observed the following abutting/adjacent properties that may have the potential to impact environmental media at the Site:

- Former gasoline filling station at 825 Washington Street;
- Automotive Repair at 931 Washington Street;
- Pearl Cleaners (dry cleaning) at 945 Washington Street; and
- ➤ Alpha Chemical Services, Inc. of 42 Morton Street (manufacturers of cleaning and sanitizing products).

The potential for these properties to impact the Site is discussed in Section 7.





5.4 Interior Observations

A site reconnaissance of the interior of the buildings was not conducted.

5.4.1 Floor Drains and Sumps

The interior of the buildings was not observed; therefore, the presence of floor drains and sumps is unknown.

5.4.2 Hazardous Materials/Petroleum Products Storage, Handling, and Staining

VHB did not observe any hazardous materials, petroleum products or staining at the Site; however, the interior of the Site building was not observed.

5.4.3 Storage Tanks

Evidence of interior storage tanks was not observed during site reconnaissance.



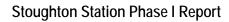
6 Interviews

6.1 Interview with Owner, Site Manager/Occupants, or Knowledgeable Person

An interview with the owner, site manager/occupants, or knowledgeable person was not conducted and is discussed as a data gap in Section 1.2.

6.2 Interviews with Local Government Officials

During the municipal file reviews conducted in April 2012, the Town of Stoughton municipal employees from select departments were asked for information regarding the Site. This information has been included in the municipal file review portion (Section 4.2) of this report.







7

Findings and Conclusions

The goal of the Phase I ESA is to identify RECs as defined by the Standard. This section identifies known or suspected RECs, historical RECs and potential environmental concerns (*de minimis* conditions). During the Phase I ESA, VHB identified nine RECs and three potential environmental concerns associated with the Site. VHB's opinion is limited by the conditions prevailing at the time the work was performed and the applicable regulatory requirements in effect.

To meet the requirements of Section 12.8 of the Standard, the statement below shall be included to preface the conclusions of this report.

"We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E 1527 of 865 Central Avenue, the Site. Any exceptions to, or deletions from, this practice are described in Section 1.2 of this report. This assessment has revealed no evidence of recognized environmental conditions in connection with the property except for the following:"

7.1 Recognized Environmental Conditions

Nine RECs were identified during the Phase I ESA, as described in this section and summarized in Table 7-1.

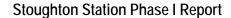


Table 7-1 Identified Recognized Environmental Conditions

Address	Site Description	RTN	Rationale
2 Canton Street	Former Use of the Property and On-Site Disposal Site	4-875 4-18753 4-21470	Former petroleum storage Industrial uses Existing contamination
Off 17 Morton Square	Murphy Coal Company On-Site Automotive Repair, Petroleum Storage, and Disposal Site	4-13478	Industrial uses Record of environmental contamination
25 Brock Street	Industrial Use of the Property and On-Site Disposal Site	4-13476	Industrial uses Former petroleum storage Presence of on-Site disposal site
48 Wyman Street	Use of the Property as a Machine Shop		Inaccessible property Unknown status of storage tanks Historical use of property
931 Washington Street	Current Auto Repair and Former Filling Station		Former and current use of property
24-46 Morton Street	Off-Site Chemical Company		Storage of chemicals and petroleum
945 Washington Street	Active Drycleaning Business		Use of chemical solvents at the property
45 Wyman Street	Former Petroleum Storage at Stoughton Train Station		Former petroleum storage
825 Washington Street	Nearby Disposal Sites and Former Filling Station	4-12937 4-11868 4-13560 4-13682	Four identified releases at property Lack of information regarding groundwater flow Presence of a plume of petroleum constituents in groundwater

7.1.1 2 Canton Street Former Use of Property and On-Site Disposal Site (RTNs 4-21470, 4-875, and 4-18753)

A disposal site located at 2 Canton Street was assigned RTN 4-875 for a release of petroleum discovered during the removal of two underground storage tanks (USTs) in 1989. A second disposal site was assigned RTN 4-21470 for petroleum contamination discovered during the removal of an additional UST. A third disposal site was assigned RTN 4-18753 in October 2004 for the detection of separate phase product in two piezometers. The presence of contamination is associated with the industrial uses of the property, which have included operation by the Mystic Rubber clothing company, Stoughton Rubber Company, and Joseph F. Corcoran Shoe





Company. A Class A-3 Response Action Outcome (RAO) was achieved for all three disposal sites in October 2009, which indicates that contaminant concentrations were not reduced to background, and a Condition of No Significant Risk is dependent upon the implementation of an activity and use limitation (AUL) on the property. The former petroleum storage, industrial uses, and existing contamination on the Site are deemed a REC.

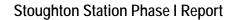
7.1.2 Off 17 Morton Square Murphy Coal Company, On-Site Automotive Repair, Petroleum Storage, and Disposal Site (RTN 4-13478)

An on-Site disposal site on the property off Morton Square owned by Murphy Oil Company was assigned RTN 4-13478 in November 1997 when a representative from MassDEP identified an oil-stained area and improperly stored waste oil at the property. The disposal site achieved a Class A-1 RAO in May 1998, which indicates that a Condition of No Significant Risk was achieved and contaminant levels were reduced to background.

According to Sanborn maps, the property has been occupied by Murphy Coal Company since at least 1923, and formerly contained a coal shed and scales. The company is currently permitted for three 15,000-gallon and two 10,000-gallon above ground storage tanks (ASTs) associated with the sale and distribution of fuel oil. The ASTs have been present since at least 1957 according to historic aerial photographs and the current condition of the tanks is unknown. The assessor's card also indicates that the property is used as an automotive repair garage. Former repair operations at the property may have required the use of OHM including petroleum products, solvents, and other OHM. These OHM have the potential to contaminate environmental media when not handled or disposed of properly. In addition, during the Site reconnaissance, several piles of fill (gravel, sand, stumps), and pieces of heavy machinery were also observed on the property. The origin of the fill material is unknown, and machinery can leak petroleum or fluids to the environment when not properly maintained. These industrial uses of the property and record of environmental contamination are deemed a REC.

7.1.3 25 Brock Street Former Use of the Property and On-Site Disposal Site (RTN 4-13476)

The two Site parcels with an address of 25 Brock Street have an extensive history of industrial uses, including operation by the Meade Rubber Company in the early 1900s, L. Albert & Son rubber machinery in the mid-1900s, and a latex and shoe materials manufacturer around 1966. According to recent environmental reports, the property has also been used as a machine shop. According to the Fire Department, five petroleum ASTs have been removed from the Site. No information was available regarding the condition of the tanks or analytical testing of the surrounding





environmental media. Furthermore, a complaint was filed by the Fire Department in 1979 noting an oil storage violation at the property. According to the assessor's cards, two of the Site buildings are currently heated with oil.

In addition, a disposal site located at 25R Brock Street was assigned RTN 4-13476 in November 1997 for a release of approximately 15 gallons of No. 2 fuel oil. The release occurred when a 275-gallon AST tipped over and began leaking from a pipe. The disposal achieved a Class A-1 Response Action Outcome (RAO) in August 1999, which indicates that contaminant concentrations were reduced to background and a Condition of No Significant Risk was achieved. The industrial uses of the property, former petroleum storage, and presence of an on-Site disposal site are deemed a REC.

7.1.4 48 Wyman Street Former Use of the Property as a Machine Shop

The property at 48 Wyman Street comprises a portion of the Site, and was formerly used for the sale of automotive parts, and as a machine shop. Former repair operations at the property may have required the use of OHM including petroleum products, solvents, and other chemicals. These OHM have the potential to contaminate environmental media when not handled or disposed of properly. In addition, the property is noted by the assessor's to be heated with oil and the condition of any storage tanks at the property is unknown. VHB was unable to access and observe the interior of the building located on the Site and has conservatively assumed that a REC is present associated with former site use including a machine shop and petroleum storage.

7.1.5 931 Washington Street Current Auto Repair and Former Filling Station (Off-Site)

The property located at 931 Washington Street was formerly the location of a gasoline station as depicted in the 1966 Sanborn map. An associated 3,000-gallon gasoline UST, which was installed in March 1947, has been removed from the property according to the MassDEP UST Query database. No information was available regarding the condition of the tank or analytical testing of the surrounding environmental media. The property has also been permitted as a Conditionally Exempt Small Quantity Generator (CESQG) since 1986 and is currently used for automotive repair. Manifests have been used to transport ignitable hazardous waste, such as petroleum distillates, from the property since this time. These chemicals have the potential to contaminate environmental media when not handled or disposed of properly. The property is located approximately 50 feet east of the Site. The former use of the property as a gasoline station and current use for automotive repair in close proximity to the Site are deemed a REC.



7.1.6 24-46 Morton Street Off-Site Chemical Company

Alpha Chemical Company located at 24-46 Morton Street abuts the Site to the west. The company has been listed as a RCRA CESQG since 2004, and wastes transported from the property under manifest include lead, 1,1,1-trichloroethane, hydrofluoric acid, and dimethyl-benzene. The company manufactures acid sanitizer, disinfectants, mildew preventatives, and liquid chlorinating products. Large aboveground tanks were noted against the western exterior of the company's building during the Site reconnaissance. In addition, a 1,000-gallon fuel oil tank was removed from the property in 1993 and there was no information provided by the Fire Department regarding analytical testing or environmental observations. Chemicals and petroleum stored at the property have the potential to have been released to the environment due to improper handling, disposal, or maintenance of containment structures. The storage of chemicals and petroleum at the property are therefore deemed a REC.

7.1.7 945 Washington Street Active Drycleaning Business (Off-Site)

Pearl Drycleaners of 945 Washington Street is listed with the MassDEP as a regulated drycleaning facility. This status indicates that the business utilizes perchloroethylene (PCE), a chemical solvent. When not properly disposed, PCE can contaminate soil and is highly mobile in groundwater. The property is located less than 100 feet southeast of the Site. The chemical handling practices of the drycleaning business are unknown and there is currently no publically available testing data for soil or groundwater between the Site and property. Therefore, the use of chemical solvents at the property is a deemed a REC.

7.1.8 45 Wyman Street Former Petroleum Storage at Stoughton Train Station (Off-Site)

The historic Stoughton train station constructed in 1888 and located at 45 Wyman Street was formerly heated using three 330-gallon above ground storage tanks located in the building's basement. According to the Stoughton Fire Department, the tanks were removed in 1997; however, no information was provided regarding the condition of the tanks or the surrounding basement floor. There is a potential for petroleum to have been released to the surrounding environment during fuel deliveries, or if the tanks and piping were improperly maintained. The station is located less than 50 feet northeast of the Site. Therefore, the former petroleum storage in close proximity to the Site is deemed a REC.



7.1.9 825 Washington Street Nearby Disposal Sites and Former Filling Station (RTNs 4-12937, 4-11868, 4-13560, and 4-13682)

Four releases have been identified at the former gasoline station located at 825 Washington Street. The primary contaminants are petroleum constituents, which are currently undergoing remediation. A definite groundwater flow direction has not been established at this property, which is located approximately 150 feet east of the Site. In addition, only one monitoring well exists between the disposal site and Site, which has been frequently dry and therefore may have not been installed at a sufficient depth to detect contamination. Due to this lack of information and the presence of a plume of petroleum constituents in groundwater, the disposal sites at this property are deemed a REC.

7.2 Potential Environmental Concerns

Three potential environmental concerns or *de minimis* conditions have been identified for the Site.

- Based on the age of buildings, which may be demolished for the South Coast Rail project, asbestos containing materials, including roof flashing, tiles, and other materials, as well as lead based paint, may be present.
- 2) Due to the Site's densely developed location, close proximity to a railroad right-of-way and a long history of industrial and commercial use, urban fill may have been used to fill portions of the Site. Urban fill can contain metals and PAHs originating from coal/wood ash, tar, and/or slag.
- 3) Due to the close proximity of the railroad tracks and a suspected implementation of a vegetation control program in the vicinity of the railroad tracks, there is a possibility that lead, arsenic and other contaminants are present in Site soil.



8 Opinion

According to the Phase I ESA Standard, the report shall include an opinion of the impact on the Site of the conditions identified in the Findings Section. VHB's opinion is limited by the conditions prevailing at the time the work was performed and the applicable regulatory requirements in effect. VHB has ranked the potential for each REC to adversely impact the Site as Low, Moderate or High or deemed lesser issues as potential environmental concerns or *de minimis* conditions in accordance with the Standard. The Phase I Opinion for the RECs are as follows and is summarized in Table 8-1:

- ➤ REC #1 The presence of three disposal sites and former industrial activities at 2 Canton Street represent a High potential to adversely impact the Site. Petroleum contamination has been identified at the property (a portion of the Site), and has not been remediated to background levels. An AUL is necessary at the property to maintain a Condition of No Significant Risk. Also, the extent to which former industrial activities may have impacted environmental media at the Site may not have been fully explored during previous investigations. Based on the size of the property, there may be areas that require additional assessment for the presence of OHM.
- ➤ REC #2 The industrial uses of the Murphy Coal Company (parcel 054-406), and associated disposal site represents a Moderate potential to adversely impact the Site. A release of oil has occurred at this property (a portion of the Site); however, contamination has been remediated to background levels. In addition, large quantities of petroleum continue to be stored at the property, which is also used for automotive repair, and storage of fill materials. The extent to which these industrial uses may have impacted environmental media at the Site is unknown.
- ➤ REC #3 The industrial activities and disposal site located at 25 Brock Street represent a Moderate potential to adversely impact the Site. A release of petroleum has occurred at the property (a portion of the Site); however, contamination was remediated to background concentrations. Additional petroleum storage has been recorded at the property, and the condition of the tanks or environmental media in the former tank locations has not been documented. In addition, the extent to which industrial activities may have impacted environmental media at the Site is unknown.



- ➤ REC #4 The use of 48 Wyman Street as a machine shop represents a Moderate potential to adversely impact the Site. Former repair operations at the property may have required the use of oil and/or hazardous materials including petroleum products, solvents, and other chemicals. These chemicals have the potential to contaminate environmental media when not handled or disposed of properly. The extent to which the use of the property as a machine shop may have impacted environmental media is unknown.
- ➤ REC #5 The presence of a former filling station and current automotive repair at 931 Washington Street represents a Moderate potential to adversely impact the Site. The condition of the property following the removal of a UST from the property is unknown. In addition, repair operations at the property may require the use of oil and/or hazardous materials including petroleum products, solvents, and other chemicals. The property is located in close proximity to the Site and contamination (if present) has the potential to migrate via groundwater to the Site.
- ➤ REC #6 The presence of a chemical company abutting the Site represents a Moderate potential to adversely impact the Site. The chemical handling and storage practices at Alpha Chemical Company are unknown. In addition, fuel tank was removed from the property and the state of environmental media in the location of the tank is unknown. The property is located in close proximity to the Site and contamination (if present) has the potential to migrate via groundwater to the Site.
- ➤ REC #7 The presence of a drycleaning business located adjacent to the Site represents a Low potential to adversely impact the Site. The business is an active user of PCE according to the MassDEP database, and the chemical handling practices of the business are unknown. The property is located in close proximity to the Site and contamination (if present) has the potential to migrate via groundwater to the Site.
- ➤ REC #8 The former petroleum storage at 45 Wyman Street represents a Low potential to adversely impact the Site. Three ASTs were removed from the basement of the property in 1997; however no information was provided regarding the condition of the tanks or surrounding basement floor. The property is located in close proximity to the Site and contamination (if present) has the potential to migrate via groundwater to the Site.
- ➤ REC #9 The presence of a former filling station at 825 Washington Street with four associated reported releases represents a **Moderate** potential to adversely impact the Site. A plume of petroleum constituents is actively undergoing remediation at the property, which is located in close proximity to the Site. In addition, sufficient data was not provided to demonstrate that groundwater located between the source area and the Site is not impacted.

Potential Environmental Concerns:

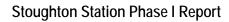
 The potential presence of building materials containing asbestos, lead based paint or other hazardous materials is considered to have a low potential to adversely impact environmental media at the Site. According to 310 CMR



- 40.0317(12), releases from building materials that are in good repair and still serving their original intended use are not required to be reported under the MCP. However; hazardous building materials must still be properly managed during demolition.
- 2) Urban fill is considered to have a low potential to adversely impact the Site. Certain releases related to the presence of coal, coal ash, or wood ash are not required to be reported under the MCP in accordance with 310 CMR 40.0317(9). However, soil containing urban fill must still be properly managed during construction.
- 3) Pesticides applied in association with a vegetation control program are considered to have a low potential to adversely impact environmental media at the Site. According to 310 CMR 40.0317(8)(c), releases resulting from the application of pesticides in a manner consistent with their labeling is exempt from reporting under the MCP. However; soil containing concentrations of pesticides above applicable regulatory thresholds must still be properly managed during construction.

Table 8-1 Summary of Phase I Opinion

Address	Site Description	Phase I Opinion	Rationale
2 Canton Street	Former Use of the Property and On-Site Disposal Site	High	Petroleum contamination has not been remediated to background levels Extent of impact due to former site activities is unknown
Off 17 Morton Square	Murphy Coal Company On-Site Automotive Repair, Petroleum Storage, and Disposal Site	Moderate	Extent of impact due to former site activities is unknown
25 Brock Street	Industrial Use of the Property and On-Site Disposal Site	Moderate	Extent of impact due to former site activities and petroleum storage is unknown
48 Wyman Street	Use of the Property as a Machine Shop	Moderate	Extent of impact due to former site activities is unknown
931 Washington Street	Current Auto Repair and Former Filling Station	Moderate	Extent of impact due to former site activities is unknown Proximity to the Site
24-46 Morton Street	Off-Site Chemical Company	Moderate	Extent of impact due to former site activities is unknown
945 Washington Street	Active Drycleaning Business	Low	Chemical handling practices are unknown
45 Wyman Street	Former Petroleum Storage at Stoughton Train Station	Low	Information regarding removal of ATS is unavailable
825 Washington Street	Nearby Disposal Sites and Former Filling Station	Moderate	Insufficient data on plume of petroleum constituents







9 References

Bedrock Geology Map of Massachusetts, E-an Zen, 1983.

Class A-1 RAO prepared for Stoughton Center to 441 Rear Canton Street (RTN 4-22289) by Tetra Tech EC, Inc., dated January 2010.

Class A-1 RAO prepared for 26 Porter Street (RTN 4-17655) by Cyn Environmental Services, dated March 2003.

Class A-1 RAO prepared for 825 Washington Street (RTN 4-11868) by Tyree Organization, Ltd., dated January 1997.

Class A-1 RAO prepared for 25 Brock Street (RTN 4-13476) by Norfolk Environmental, dated August 1999.

Class A-2 RAO prepared for 990 Washington Street (RTNs 4-18650, 4-18969) by EnviroTrac, Ltd. Dated August 2005.

Class A-3 RAO prepared for 2 Canton Street by Woodard and Curran, dated October 2009.

EDR Aerial Photographs, Years: 1957, 1961, 1969, 1974, 1978, 1985, 1991, 1996, 2006, and 2008.

Environmental Data Resources, Inc. (EDR) Radius Map with GeoCheck, April 23, 2012.

Historic Sanborn Fire Insurance Maps, Years: 1885, 1891, 1896, 1901, 1906, 1912, 1923, 1949, and 1966.

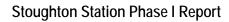
Immediate Response Action Completion Report and RAO prepared for 17 Morton Square (off) (RTN 4-13478) by Coneco Engineers & Scientists, dated May 1998.

Massachusetts Geographic Information Systems (MassGIS), Bureau of Waste Site Cleanup, Site Scoring Map, April 23, 2012.

Stoughton, Massachusetts Planning/Building/Health/Zoning/Tax Assessor's Departments, April 2012.

Stoughton, Massachusetts Fire Prevention Department, April 2012.

USGS Topographic Maps, Brockton, Blue Hills, and Dedham Quadrangles, Years: 1894, 1941, 1948, 1951, 1958, 1963, 1971, 1975, 1979, and 1985.







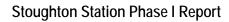
10

Signature and Qualifications of Environmental Professional

I declare that, to the best of my professional knowledge and belief, I meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Environmental Professional:

Paul A. McKinlay, PG, LSP







11

List of Common Acronyms

AAI All Appropriate Inquiries
AST Aboveground Storage Tank

ASTM American Society of Testing and Materials

DPW Department of Public Works
EDR Environmental Data Resources

EPH Extractable Petroleum Hydrocarbons

ESA Environmental Site Assessment

LUST Leaking Underground Storage Tanks

Massachusetts Department of Environmental Protection

MBTA Massachusetts Bay Transportation Authority

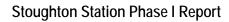
MCP Massachusetts Contingency Plan
MtBE Methyl Tertiary Butyl Ether
OHM Oil and/or Hazardous Materials
PAHs Polycyclic Aromatic Hydrocarbons

PCBs Polychlorinated Biphenyls
RAM Release Abatement Measure
RAO Response Action Outcome

RCS/RCGW Reportable Concentration for Soil or Groundwater

RCRA Resource Conservation and Recovery Act
RECs Recognized Environmental Conditions

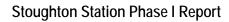
RTN Release Tracking Number
SHWS State Hazardous Waste Sites
TPH Total Petroleum Hydrocarbons
UST Underground Storage Tank
UTM Universal TransMercator
VOC Volatile Organic Compounds
VPH Volatile Petroleum Hydrocarbons



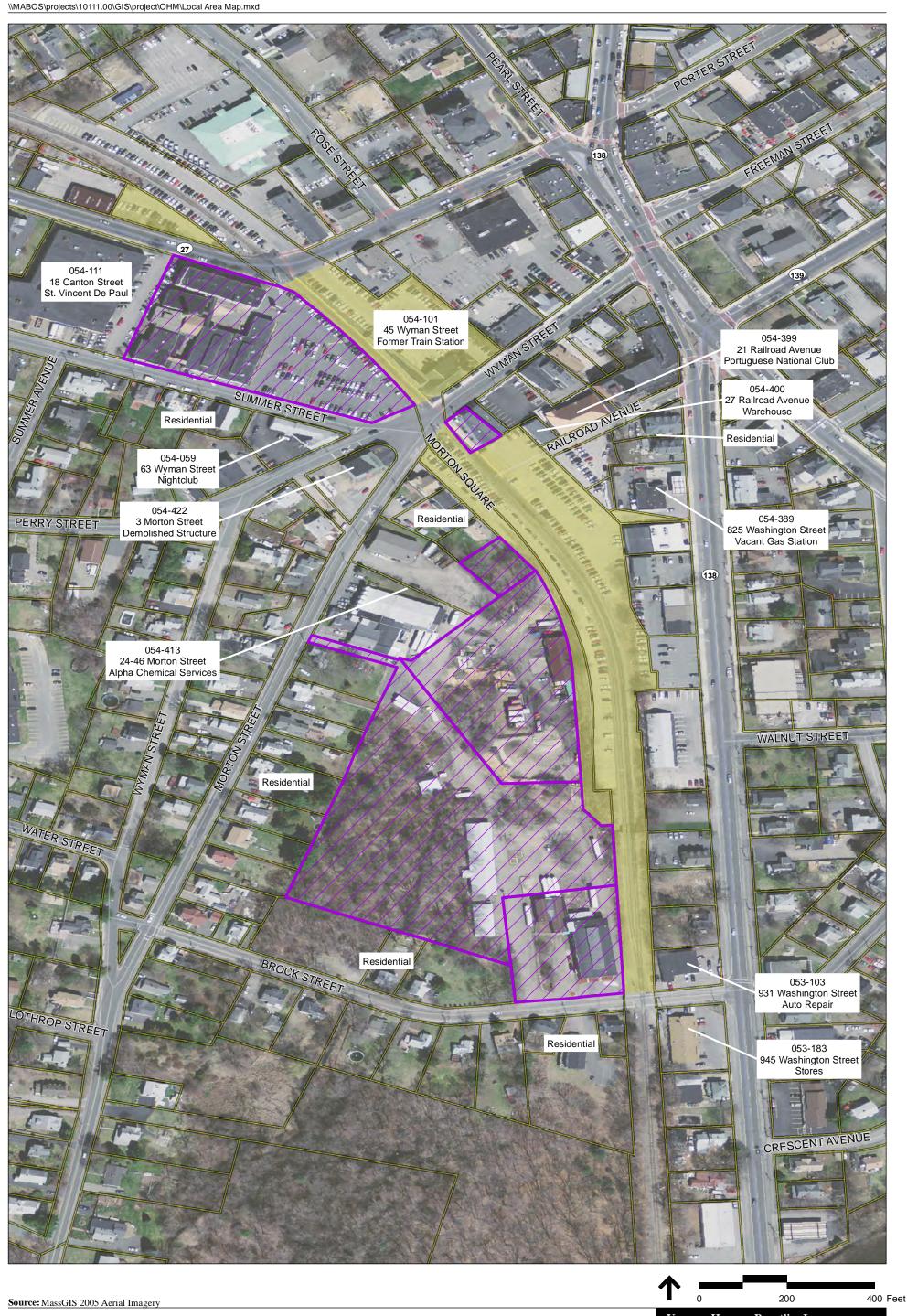




Figures







Legend

Site

MBTA Parcels Included in Station Design

Vanasse Hangen Brustlin, Inc.

FIGURE 2

Local Area Map South Coast Rail Project Stoughton Station Stoughton, Massachusetts

Source: MassGIS 2005 Aerial Imagery

BROCK STREET

Legend

Site



FIGURE 3

Parcel 053-101 25 Brock Street

Site Plan South Coast Rail Project Stoughton Station Stoughton, Massachusetts

MassDEP - Bureau of Waste Site Cleanup MCP Numerical Ranking System Map: 500 feet & 0.5 Mile Radii Site Name: Stoughton Station Stoughton, MA NAD83 MA Coordinates: 232834mE, 874851mN The information shown on this map is the best available at the date of printing. For more information please refer to www.mass.gov/mgis/massgis.htm April 23, 2012 CROSS STREET LACHTACOURT CENTRAL 138 CORNERS AMBERTAVENU GLEN STRE GLENSTREET LINCOLN STREET VOSES CO STOUGHTON STREET PLOCH FREEHAM STREET RTON STREET 139 SANDY RIDGE ROAD BOSTON WATER STREET WINSLOW DR BRITTONS POND 4 DOD'S POND PLAIN STREET COLUMBUS AVENUE WHITHEY AVENUE MCGRATHWAY 138 ONWEALTH AVENUE WORTH AVENUE Roads: Limited Access, Divided, Other Hwy, Major Road, Minor Road, Track, Trail PWS Protection Areas: Zone II, IWPA, Zone A Hydrography: Open Water, PWS Reservoir, Tidal Flat Boundaries: Town, County, DEP Region; Train; Powerline; Pipeline; Aqueduct Wetlands: Freshwater, Saltwater, Cranberry Bog Basins: Major, Sub; Streams: Perennial, Intermittent, Man Made Shore, Dam FEMA 100yr Floodplain; Protected Open Space; ACEC

Aquifers: Medium Yield, High Yield, EPA Sole Source....

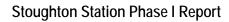
Non Potential Drinking Water Source Area: Medium, High (Yield).

NHESP: Est Rare Weland Habitat, Certified Vernal Pool ...

DEP Permitted Solid Waste Landfill......



Appendix A Limitations



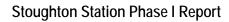




Limitations

The following limitations exist:

- ➤ This report has been prepared for the sole and exclusive use of the Client. It is subject to and issued in connection with the Agreement and the provisions thereof. Any use or reliance upon information provided in this report, without the specific written authorization of the Client and VHB, shall be at the User's sole risk.
- ➤ In conducting this assessment, VHB has obtained and relied upon information from multiple sources to form certain conclusions regarding potential environmental issues at and in the vicinity of the subject property. Except as otherwise noted, no attempt has been made to verify the accuracy or completeness of such information.
- ➤ The objectives of the assessment described in this report were to assess the physical characteristics of the subject property with respect to overt evidence of past or present use, storage, and/or disposal of oil or hazardous materials, as defined in applicable state and federal environmental laws and regulations, and to gather information regarding current and past operations and environmental conditions at and in the vicinity of the subject property.
- Where access was denied or conditions obscured, VHB makes no report on such areas.
- ➤ No attempt has been made to assess the compliance status of any past or present Owner or Operator of the Site with any federal, state, or local laws or regulations.
- ➤ The findings, observations, and conclusions presented in this report are limited by the scope of services outlined in our Agreement, which reflects schedule and budgetary constraints imposed, by the Client for the current phase of environmental assessment. Furthermore, the assessment has been performed in accordance with generally accepted engineering practices and standards set forth in ASTM E 1527-05. No other warranty, expressed or implied, is made.
- ➤ The assessment presented in this report is based solely upon information gathered to date. Should further environmental or other relevant information be developed at a later date, the Client should bring the information to the attention of VHB as soon as possible. Based upon an evaluation, VHB may modify the report and its conclusions.
- ➤ The EDR Environmental Data Resources Inc. (EDR) Radius Map with GeoCheck was conducted under the Notice of Disclaimer/Waiver of Liability included in the summary report.

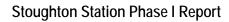




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Appendix B Environmental Data Resources, Inc. (EDR) Database Report





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Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.2s

April 23, 2012

The EDR Radius Map™ Report with GeoCheck®

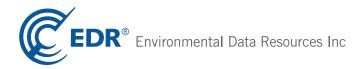


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Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

WYMAN STREET/BROCK STREET STOUGHTON, MA 02072

COORDINATES

Latitude (North): 42.1221000 - 42° 7' 19.56" Longitude (West): 71.1024000 - 71° 6' 8.64"

Universal Tranverse Mercator: Zone 19 UTM X (Meters): 326208.7 UTM Y (Meters): 4665258.5

Elevation: 227 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 42071-B1 BLUE HILLS, MA

Most Recent Revision: 1985

South Map: 42071-A1 BROCKTON, MA

Most Recent Revision: 1987

Southwest Map: 42071-A2 MANSFIELD, MA

Most Recent Revision: 1987

West Map: 42071-B2 NORWOOD, MA

Most Recent Revision: 1985

AERIAL PHOTOGRAPHY IN THIS REPORT

Photo Year: 2010 Source: USDA

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list	
NPLProposed NPL	. Proposed National Priority List Sites
NPL LIENS	Federal Superfund Liens
Federal Delisted NPL site li	st
Delisted NPL	National Priority List Deletions
Federal CERCLIS list	
CERCLISFEDERAL FACILITY	. Comprehensive Environmental Response, Compensation, and Liability Information System Federal Facility Site Information listing
Federal CERCLIS NFRAP s	ite List
CERC-NFRAP	CERCLIS No Further Remedial Action Planned
Federal RCRA non-CORRA	CTS TSD facilities list
RCRA-TSDF	RCRA - Treatment, Storage and Disposal
Federal RCRA generators li	ist
	RCRA - Large Quantity Generators RCRA - Small Quantity Generators
Federal institutional contro	ls / engineering controls registries
	Engineering Controls Sites List Sites with Institutional Controls
Federal ERNS list	
ERNS	Emergency Response Notification System
State and tribal landfill and	or solid waste disposal site lists
SWF/LF	Solid Waste Facility Database/Transfer Stations
State and tribal leaking stor	rage tank lists
INDIAN LUST	Leaking Underground Storage Tanks on Indian Land
State and tribal registered s	•
INDIAN UST	. Underground Storage Tanks on Indian Land

FEMA UST...... Underground Storage Tank Listing

State and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

ODI..... Open Dump Inventory

Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

US HIST CDL..... National Clandestine Laboratory Register

Local Land Records

LIENS 2..... CERCLA Lien Information

LUCIS.....Land Use Control Information System

LIENS..... Liens Information Listing

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

SPILLS..... Historical Spill List

Other Ascertainable Records

CONSENT...... Superfund (CERCLA) Consent Decrees

ROD...... Records Of Decision
UMTRA..... Uranium Mill Tailings Sites

TRIS...... Toxic Chemical Release Inventory System

TSCA...... Toxic Substances Control Act

FTTS......FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

SSTS..... Section 7 Tracking Systems

ICIS...... Integrated Compliance Information System

FINDS______Facility Index System/Facility Registry System RAATS______RCRA Administrative Action Tracking System

INDIAN RESERV......Indian Reservations
SCRD DRYCLEANERS.....State Coalition for Remediation of Drycleaners Listing

FINANCIAL ASSURANCE.... Financial Assurance Information Listing GWDP...... Ground Water Discharge Permits COAL ASH DOE...... Sleam-Electric Plan Operation Data

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

PCB TRANSFORMER...... PCB Transformer Registration Database

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 08/19/2011 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
JET LINE SERVICES INC	441R CANTON STREET	WNW 1/2 - 1 (0.806 mi.)	S76	436

Federal RCRA generators list

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 11/10/2011 has revealed that there are

5 RCRA-CESQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
RUGGIERO & SON INC	931 WASHINGTON ST	SSE 0 - 1/8 (0.027 mi.)	C15	92
STOUGHTON TOWN OF	10 PEARL ST	N 0 - 1/8 (0.080 mi.)	F27	123
SULLIVAN ROSANIA & IACONO ORTH	85 PARK ST	ENE 0 - 1/8 (0.111 mi.)	39	161
Lower Elevation	Address	Direction / Distance	Map ID	Page
ALPHA CHEMICAL SERVICES INC	46 MORTON ST.	WNW 0 - 1/8 (0.021 mi.)	B5	30
STOUGHTON AUTO BODY INC	1069 WASHINGTON ST	S 1/8 - 1/4 (0.237 mi.)	<i>1</i> 46	222

State- and tribal - equivalent CERCLIS

SHWS: Contains information on releases of oil and hazardous materials that have been reported to DEP.

A review of the SHWS list, as provided by EDR, and dated 02/28/2012 has revealed that there are 42 SHWS sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
OLD FACTORY/MACHINE SHOP Compliance Status: Release Action Ou	25 R BROCK ST utcome	SSE 0 - 1/8 (0.023 mi.)	C7	55
NO LOCATION AID Compliance Status: Release Action Ou	825 WASHINGTON ST RTE 1 utcome	NNE 0 - 1/8 (0.024 mi.)	D9	60
GETTY SERVICE STATION Compliance Status: Tier II Release .	825 WASHINGTON ST	NNE 0 - 1/8 (0.024 mi.)	D11	66
MARKET Compliance Status: Release Action Ou	31 PORTER ST utcome	NNW 0 - 1/8 (0.025 mi.)	A13	88
CORNER SCHOOL Compliance Status: Release Action Ou Compliance Status: Release Action Ou		NNW 0 - 1/8 (0.061 mi.)	E26	114
NO LOCATION AID Compliance Status: Release Action Ou	CANTON AND SCHOOL ST utcome	NW 0 - 1/8 (0.107 mi.)	38	159
FRAGAS BROS MARKET Compliance Status: Release Action Ou	105 PORTER ST utcome	NNE 1/8 - 1/4 (0.180 mi.)	42	177
STOUGHTON AUTOMOTIVE CORP Compliance Status: Release Action Ou	663 WASHINGTON ST utcome	N 1/8 - 1/4 (0.245 mi.)	J50	232
NO LOCATION AID Compliance Status: Response Action Occompliance Status: Release Action Occompliance Status Stat	•	N 1/4 - 1/2 (0.304 mi.)	K51	243
CENTRAL ST Compliance Status: Release Action Ou	232 PEARL ST utcome	NNW 1/4 - 1/2 (0.404 mi.)	L55	272
NO LOCATION AID Compliance Status: Downgradient Pro	223 PEARL ST perty Status	NNW 1/4 - 1/2 (0.406 mi.)	L56	275
NEW STOUGHTON SQUARE Compliance Status: LSP No Further Ad	521-525 WASHINGTON ST ction	N 1/4 - 1/2 (0.488 mi.)	N58	280
NO LOCATION AID Compliance Status: Release Action Ou	309 PARK ST utcome	ESE 1/2 - 1 (0.528 mi.)	O61	288
CUMBERLAND FARMS Compliance Status: Release Action Occompliance Status: Response Action Occompliance Status Stat		N 1/2 - 1 (0.528 mi.)	N62	290

Compliance Status: Response Action Outcome Not Required

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CUMBERLAND FARMS 499 WASHINGTO Compliance Status: Response Action Outo		N 1/2 - 1 (0.539 mi.)	64	339
CUMBERLAND FARMS #2001 Compliance Status: Response Action Outc	110 BIRCH ST come Not Required	ESE 1/2 - 1 (0.556 mi.)	O65	344
1032 CENTRAL ST Compliance Status: Release Action Outco	397 413-423 WASHINGTON me	N 1/2 - 1 (0.624 mi.)	P68	380
DONAHUE TRUCK SERV CO INC FMR Compliance Status: Release Action Outco	75 LAMBERT AVE me	NNE 1/2 - 1 (0.717 mi.)	71	387
NO LOCATION AID Compliance Status: Release Action Outco Compliance Status: Release Action Outco *Additional key fields are available in the M	me	N 1/2 - 1 (0.785 mi.)	R74	414
NO LOCATION AID Compliance Status: Response Action Outo	354-360 WASHINGTON ST come Not Required	N 1/2 - 1 (0.811 mi.)	R78	492
POLE 161A Compliance Status: Release Action Outco	WASHINGTON ST me	N 1/2 - 1 (0.820 mi.)	R79	494
PINECREST III REALTY PARTNERS Compliance Status: Downgradient Propert	428-440 PEARL ST y Status	NNW 1/2 - 1 (0.825 mi.)	T81	498
A&A CLEANERS FMR Compliance Status: Release Action Outco	434-450 PEARL ST me	NNW 1/2 - 1 (0.842 mi.)	T82	501
PINECREST III REALTY PARTNERS Compliance Status: Release Action Outco	438 PEARL ST me	NNW 1/2 - 1 (0.851 mi.)	T84	513
NO LOCATION AID Compliance Status: Response Action Outo	600 PARK ST come Not Required	ESE 1/2 - 1 (0.940 mi.)	V89	540
STIVALETTA REALTY TRUST Compliance Status: LSP No Further Action	630 PARK ST	ESE 1/2 - 1 (0.991 mi.)	92	553
Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported Compliance Status: Release Action Outco	46 MORTON ST me	WNW 0 - 1/8 (0.021 mi.)	B4	28
KELLEY BROS CONSTRUCTION CORP Compliance Status: No Further Action (DE	118 CUSHING ST P Determined)	NW 1/4 - 1/2 (0.307 mi.)	52	259
CENTRAL AUTO SALVAGE Compliance Status: Tier 1C Release.	1152 WASHINGTON ST	S 1/4 - 1/2 (0.394 mi.)	54	266
ASHMOUNT DISCOUNT Compliance Status: No Further Action (DE	1204 WASHINGTON ST P Determined)	S 1/4 - 1/2 (0.488 mi.)	M59	281
BROOKFIELD ENGINEERING LAB INC Compliance Status: Response Action Outco Compliance Status: Tier 1B Release.	240 CUSHING ST come Not Required	NW 1/2 - 1 (0.535 mi.)	63	304
NO LOCATION AID Compliance Status: Downgradient Propert	145 SIMPSON ST y Status	NW 1/2 - 1 (0.575 mi.)	66	356
NO LOCATION AID Compliance Status: Release Action Outco	369 CANTON ST me	WNW 1/2 - 1 (0.693 mi.)	Q69	383
NO LOCATION AID Compliance Status: Downgradient Propert	396 AND 383 CANTON ST y Status	WNW 1/2 - 1 (0.706 mi.)	Q70	385
NO LOCATION AID Compliance Status: Release Action Outco	11 MCGRATH HWY me	SW 1/2 - 1 (0.753 mi.)	73	411

Lower Elevation	Address	Direction / Distance	Map ID	Page
JET LINE SERVICES INC Compliance Status: Downgradient Properties Compliance Status: Release Action Outo		WNW 1/2 - 1 (0.806 mi.)	S75	425
SAM'S AUTO SERVICE Compliance Status: LSP No Further Acti	452 CANTON ST on	WNW 1/2 - 1 (0.808 mi.)	S77	487
ARK-LES CORPORATION Compliance Status: Release Action Outo	1490 CENTRAL ST	NW 1/2 - 1 (0.842 mi.)	U83	504
PROPERTY Compliance Status: Tier 1C Release.	1551 CENTRAL ST	WNW 1/2 - 1 (0.933 mi.)	86	520
GILL MACHINE SHOP Compliance Status: Downgradient Proper Compliance Status: Downgradient Proper	,	WNW 1/2 - 1 (0.934 mi.)	87	533
PRECISION DOOR & WINDOW Compliance Status: LSP No Further Acti	466 SUMMER ST on	SE 1/2 - 1 (0.936 mi.)	88	539
COHENNO INC Compliance Status: Release Action Outo	92 EVANS DRIVE	NW 1/2 - 1 (0.945 mi.)	91	547

State and tribal leaking storage tank lists

LUST: Sites within the Releases Database that have a UST listed as its source.

A review of the LUST list, as provided by EDR, and dated 02/28/2012 has revealed that there are 12 LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PROPERTY Facility Status: Response Action Outcom Facility Status: Response Action Outcom *Additional key fields are available in the	e Not Required	0 - 1/8 (0.000 mi.)	A2	8
GETTY SERVICE STATION Facility Status: Response Action Outcom Facility Status: Response Action Outcom	•	NNE 0 - 1/8 (0.024 mi.)	D11	66
CORNER SCHOOL Facility Status: Response Action Outcom	49 ROSE ST e	NNW 0 - 1/8 (0.061 mi.)	E26	114
NO LOCATION AID Facility Status: Response Action Outcom	35 WALNUT ST e	E 0 - 1/8 (0.098 mi.)	29	126
GETTY #30743 Facility Status: Response Action Outcom	724 WASHINGTON ST	N 1/8 - 1/4 (0.134 mi.)	H40	163
NO LOCATION AID Facility Status: Response Action Outcom	20 SCHOOL ST	N 1/8 - 1/4 (0.191 mi.)	43	182
STOUGHTON AUTOMOTIVE CORP Facility Status: Response Action Outcom	663 WASHINGTON ST	N 1/8 - 1/4 (0.245 mi.)	J50	232
NO LOCATION AID Facility Status: Response Action Outcom	645 WASHINGTON ST	N 1/4 - 1/2 (0.304 mi.)	K51	243
MUTUAL OIL CO INC #37 Facility Status: Response Action Outcom	608 WASHINGTON ST	N 1/4 - 1/2 (0.340 mi.)	K53	261

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
CENTRAL ST	232 PEARL ST	NNW 1/4 - 1/2 (0.404 mi.)	L55	272
Lower Elevation	Address	Direction / Distance	Map ID	Page
GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the I		SSE 0 - 1/8 (0.103 mi.)	G33	135
FORMER GROSSMAN'S Facility Status: Response Action Outcome	1202-1214 WASHINGTON ST	S 1/4 - 1/2 (0.485 mi.)	M57	276

LAST: The Leaking Aboveground Storage Tanks database

A review of the LAST list, as provided by EDR, and dated 02/28/2012 has revealed that there are 3 LAST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NO LOCATION AID Facility Status: Response Action Outcome	21 PARK AVE	NNE 0 - 1/8 (0.045 mi.)	D21	105
TOWN WASTE OIL RECLAMATION	26 ROSE ST	NNW 0 - 1/8 (0.047 mi.)	E22	109
TRUCK DEPOT-REPAIR AREA	793 WASHINGTON ST	NNE 0 - 1/8 (0.048 mi.)	23	110
Facility Status: Response Action Outo	come			

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Summary Listing of all the Tanks Registered in the State of Massachusetts.

A review of the UST list, as provided by EDR, and dated 01/20/2012 has revealed that there are 6 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GREEN VALLEY OIL STATION #3064	825 WASHINGTON ST	NNE 0 - 1/8 (0.024 mi.)	D10	63
RUGGIERO & SON INC	931 WASHINGTON ST	SSE 0 - 1/8 (0.027 mi.)	C14	91
NEW ENGLAND TELE	862 WASHINGTON ST	E 0 - 1/8 (0.027 mi.)	16	99
GETTY #30743	724 WASHINGTON ST	N 1/8 - 1/4 (0.134 mi.)	H40	163
GETTY STATION #30327	663 WASHINGTON ST	N 1/8 - 1/4 (0.245 mi.)	J49	230
Lower Elevation	Address	Direction / Distance	Map ID	Page
SOUTH SHORE PETRO	990 WASHINGTON ST	SSE 0 - 1/8 (0.103 mi.)	G31	130

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Protection's Summary Listing of all the Tanks Registered in the State of Massachusetts.

A review of the AST list, as provided by EDR, and dated 10/22/2009 has revealed that there is 1 AST site within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GETTY STATION #30327	663 WASHINGTON ST	N 1/8 - 1/4 (0.245 mi.)	J49	230

State and tribal institutional control / engineering control registries

INST CONTROL: Activity and Use Limitations establish limits and conditions on the future use of contaminated property, and therefore allow cleanups to be tailored to these uses.

A review of the INST CONTROL list, as provided by EDR, and dated 02/28/2012 has revealed that there are 3 INST CONTROL sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	qual/Higher Elevation Address		Map ID	Page	
PROPERTY	2 CANTON ST	0 - 1/8 (0.000 mi.)	A2	8	
CORNER SCHOOL	49 ROSE ST	NNW 0 - 1/8 (0.061 mi.)	E26	114	
NO LOCATION AID	645 WASHINGTON ST	N 1/4 - 1/2 (0.304 mi.)	K51	243	

ADDITIONAL ENVIRONMENTAL RECORDS

Records of Emergency Release Reports

RELEASE: MA Release Tracking Database.

A review of the RELEASE list, as provided by EDR, and dated 02/28/2012 has revealed that there are 58 RELEASE sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
PROPERTY Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the M	Not Required	0 - 1/8 (0.000 mi.)	A2	8	
OLD FACTORY/MACHINE SHOP Facility Status: Response Action Outcome	25 R BROCK ST	SSE 0 - 1/8 (0.023 mi.)	C7	55	
NO LOCATION AID Facility Status: Response Action Outcome	825 WASHINGTON ST RTE 1	NNE 0 - 1/8 (0.024 mi.)	D9	60	
GETTY SERVICE STATION Facility Status: Response Action Outcome Facility Status: Response Action Outcome	•	NNE 0 - 1/8 (0.024 mi.)	D11	66	
MARKET Facility Status: Response Action Outcome	31 PORTER ST	NNW 0 - 1/8 (0.025 mi.)	A13	88	
NO LOCATION AID Facility Status: Response Action Outcome	21 PARK AVE	NNE 0 - 1/8 (0.045 mi.)	D21	105	
TOWN WASTE OIL RECLAMATION	26 ROSE ST	NNW 0 - 1/8 (0.047 mi.)	E22	109	

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
TRUCK DEPOT-REPAIR AREA Facility Status: Response Action Outcome	793 WASHINGTON ST	NNE 0 - 1/8 (0.048 mi.)	23	110
CORNER SCHOOL Facility Status: Response Action Outcome	49 ROSE ST	NNW 0 - 1/8 (0.061 mi.)	E26	114
NO LOCATION AID Facility Status: Response Action Outcome	35 WALNUT ST	E 0 - 1/8 (0.098 mi.)	29	126
NO LOCATION AID Facility Status: Response Action Outcome	CANTON AND SCHOOL ST	NW 0 - 1/8 (0.107 mi.)	38	159
GETTY #30743 Facility Status: Response Action Outcome	724 WASHINGTON ST	N 1/8 - 1/4 (0.134 mi.)	H40	163
FRAGAS BROS MARKET Facility Status: Response Action Outcome	105 PORTER ST	NNE 1/8 - 1/4 (0.180 mi.)	42	177
NO LOCATION AID Facility Status: Response Action Outcome	20 SCHOOL ST	N 1/8 - 1/4 (0.191 mi.)	43	182
STOUGHTON AUTOMOTIVE CORP Facility Status: Response Action Outcome	663 WASHINGTON ST	N 1/8 - 1/4 (0.245 mi.)	J50	232
NO LOCATION AID Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the Machine Action of the Machine Act	645 WASHINGTON ST lap Findings section	N 1/4 - 1/2 (0.304 mi.)	K51	243
MUTUAL OIL CO INC #37 Facility Status: Response Action Outcome	608 WASHINGTON ST	N 1/4 - 1/2 (0.340 mi.)	K53	261
CENTRAL ST Facility Status: DEP No Further Action Facility Status: Response Action Outcome	232 PEARL ST	NNW 1/4 - 1/2 (0.404 mi.)	L55	272
NO LOCATION AID Facility Status: Downgradient Property Stat	223 PEARL ST tus	NNW 1/4 - 1/2 (0.406 mi.)	L56	275
NEW STOUGHTON SQUARE Facility Status: LSP Opinion,No Further Ac	521-525 WASHINGTON ST tion	N 1/4 - 1/2 (0.488 mi.)	N58	280
CUMBERLAND FARMS 2001 NO LOCATION AID Facility Status: Response Action Outcome	309 PARK ST 309 PARK ST	ESE 1/2 - 1 (0.528 mi.) ESE 1/2 - 1 (0.528 mi.)	O60 O61	283 288
CUMBERLAND FARMS Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the Machine Action of the Machine Act	499 WASHINGTON ST lap Findings section	N 1/2 - 1 (0.528 mi.)	N62	290
CUMBERLAND FARMS 499 WASHINGTO Facility Status: Response Action Outcome		N 1/2 - 1 (0.539 mi.)	64	339
CUMBERLAND FARMS #2001 Facility Status: Response Action Outcome	110 BIRCH ST Not Required	ESE 1/2 - 1 (0.556 mi.)	O65	344
F C PHILLIPS INC 1032 CENTRAL ST Facility Status: Response Action Outcome	471 WASHINGTON ST 397 413-423 WASHINGTON	N 1/2 - 1 (0.579 mi.) N 1/2 - 1 (0.624 mi.)	P67 P68	359 380
DONAHUE TRUCK SERV CO INC FMR Facility Status: Response Action Outcome Facility Status: Response Action Outcome	75 LAMBERT AVE Not Required	NNE 1/2 - 1 (0.717 mi.)	71	387
SHELL FMR Facility Status: Response Action Outcome	386 WASHINGTON ST	N 1/2 - 1 (0.738 mi.)	72	398

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
NO LOCATION AID Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the Machine Action of the Machine Act	372 WASHINGTON ST flap Findings section	N 1/2 - 1 (0.785 mi.)	R74	414
NO LOCATION AID Facility Status: Response Action Outcome	354-360 WASHINGTON ST Not Required	N 1/2 - 1 (0.811 mi.)	R78	492
POLE 161A Facility Status: Response Action Outcome	WASHINGTON ST	N 1/2 - 1 (0.820 mi.)	R79	494
RESIDENCE Facility Status: Response Action Outcome	61 RAYBURN RD	NNW 1/2 - 1 (0.823 mi.)	80	496
PINECREST III REALTY PARTNERS Facility Status: Downgradient Property Sta	428-440 PEARL ST tus	NNW 1/2 - 1 (0.825 mi.)	T81	498
A&A CLEANERS FMR Facility Status: Response Action Outcome	434-450 PEARL ST	NNW 1/2 - 1 (0.842 mi.)	T82	501
PINECREST III REALTY PARTNERS Facility Status: Response Action Outcome	438 PEARL ST	NNW 1/2 - 1 (0.851 mi.)	T84	513
NO LOCATION AID Facility Status: Response Action Outcome	600 PARK ST Not Required	ESE 1/2 - 1 (0.940 mi.)	V89	540
B&C CONSTRUCTION Facility Status: Waiver Completion Statem	600 PARK ST ent,Permanent	ESE 1/2 - 1 (0.940 mi.)	V90	544
STIVALETTA REALTY TRUST Facility Status: LSP Opinion,No Further Ac	630 PARK ST tion	ESE 1/2 - 1 (0.991 mi.)	92	553
Lower Elevation	Address	Direction / Distance	Map ID	Page
Not reported Facility Status: Response Action Outcome	Address 46 MORTON ST	Direction / Distance WNW 0 - 1/8 (0.021 mi.)	Map ID B4	Page 28
Not reported	46 MORTON ST 990 WASHINGTON ST			
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome	46 MORTON ST 990 WASHINGTON ST	WNW 0 - 1/8 (0.021 mi.)	B4	28
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the M KELLEY BROS CONSTRUCTION CORP	46 MORTON ST 990 WASHINGTON ST flap Findings section	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.)	B4 G33	28
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the M KELLEY BROS CONSTRUCTION CORP Facility Status: DEP No Further Action CENTRAL AUTO SALVAGE FORMER GROSSMAN'S	46 MORTON ST 990 WASHINGTON ST Map Findings section 118 CUSHING ST 1152 WASHINGTON ST	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.)	B4 G33 52 54	28 135 259 266
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the N KELLEY BROS CONSTRUCTION CORP Facility Status: DEP No Further Action CENTRAL AUTO SALVAGE FORMER GROSSMAN'S Facility Status: Response Action Outcome ASHMOUNT DISCOUNT	46 MORTON ST 990 WASHINGTON ST flap Findings section 118 CUSHING ST 1152 WASHINGTON ST 1202-1214 WASHINGTON ST 1204 WASHINGTON ST	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.) S 1/4 - 1/2 (0.485 mi.)	B4 G33 52 54 M57	28 135 259 266 276
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the N KELLEY BROS CONSTRUCTION CORP Facility Status: DEP No Further Action CENTRAL AUTO SALVAGE FORMER GROSSMAN'S Facility Status: Response Action Outcome ASHMOUNT DISCOUNT Facility Status: DEP No Further Action BROOKFIELD ENGINEERING LAB INC	46 MORTON ST 990 WASHINGTON ST Pap Findings section 118 CUSHING ST 1152 WASHINGTON ST 1202-1214 WASHINGTON ST 1204 WASHINGTON ST 240 CUSHING ST Not Required 145 SIMPSON ST	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.) S 1/4 - 1/2 (0.485 mi.) S 1/4 - 1/2 (0.488 mi.)	B4 G33 52 54 M57	28 135 259 266 276 281
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the M KELLEY BROS CONSTRUCTION CORP Facility Status: DEP No Further Action CENTRAL AUTO SALVAGE FORMER GROSSMAN'S Facility Status: Response Action Outcome ASHMOUNT DISCOUNT Facility Status: DEP No Further Action BROOKFIELD ENGINEERING LAB INC Facility Status: Response Action Outcome NO LOCATION AID	46 MORTON ST 990 WASHINGTON ST Pap Findings section 118 CUSHING ST 1152 WASHINGTON ST 1202-1214 WASHINGTON ST 1204 WASHINGTON ST 240 CUSHING ST Not Required 145 SIMPSON ST	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.) S 1/4 - 1/2 (0.485 mi.) S 1/4 - 1/2 (0.488 mi.) NW 1/2 - 1 (0.535 mi.)	B4 G33 52 54 M57 M59 63	28 135 259 266 276 281 304
Not reported Facility Status: Response Action Outcome GAS CONTAMINATED WATER Facility Status: Response Action Outcome Facility Status: Response Action Outcome Facility Status: Response Action Outcome *Additional key fields are available in the N KELLEY BROS CONSTRUCTION CORP Facility Status: DEP No Further Action CENTRAL AUTO SALVAGE FORMER GROSSMAN'S Facility Status: Response Action Outcome ASHMOUNT DISCOUNT Facility Status: DEP No Further Action BROOKFIELD ENGINEERING LAB INC Facility Status: Response Action Outcome NO LOCATION AID Facility Status: Downgradient Property Status LOCATION AID	46 MORTON ST 990 WASHINGTON ST flap Findings section 118 CUSHING ST 1152 WASHINGTON ST 1202-1214 WASHINGTON ST 1204 WASHINGTON ST 240 CUSHING ST Not Required 145 SIMPSON ST tus 369 CANTON ST	WNW 0 - 1/8 (0.021 mi.) SSE 0 - 1/8 (0.103 mi.) NW 1/4 - 1/2 (0.307 mi.) S 1/4 - 1/2 (0.394 mi.) S 1/4 - 1/2 (0.485 mi.) S 1/4 - 1/2 (0.488 mi.) NW 1/2 - 1 (0.535 mi.) NW 1/2 - 1 (0.575 mi.)	B4 G33 52 54 M57 M59 63 66	28 135 259 266 276 281 304 356

Lower Elevation	Address	Direction / Distance	Map ID	Page	
JET LINE SERVICES INC Facility Status: Downgradient Property Facility Status: Response Action Outcome	•	WNW 1/2 - 1 (0.806 mi.)	S75	425	
SAM'S AUTO SERVICE Facility Status: LSP Opinion,No Furth	452 CANTON ST er Action	WNW 1/2 - 1 (0.808 mi.)	S77	487	
ARK-LES CORPORATION Facility Status: Response Action Outcome	1490 CENTRAL ST	NW 1/2 - 1 (0.842 mi.)	U83	504	
ARK LES CORPORATION Facility Status: Response Action Outcome	EVANS DR	NW 1/2 - 1 (0.852 mi.)	U85	519	
PROPERTY	1551 CENTRAL ST	WNW 1/2 - 1 (0.933 mi.)	86	520	
GILL MACHINE SHOP Facility Status: Downgradient Property	151 SOUTHWORTH CT y Status	WNW 1/2 - 1 (0.934 mi.)	87	533	
PRECISION DOOR & WINDOW Facility Status: LSP Opinion,No Furth	466 SUMMER ST er Action	SE 1/2 - 1 (0.936 mi.)	88	539	
COHENNO INC Facility Status: Response Action Outo	92 EVANS DRIVE	NW 1/2 - 1 (0.945 mi.)	91	547	

Other Ascertainable Records

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA-NonGen list, as provided by EDR, and dated 11/10/2011 has revealed that there are 9 RCRA-NonGen sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
ACME BOOT CO	2 CANTON STREET	0 - 1/8 (0.000 mi.)	A3	25	
JOES SHELL INC	825 WASHINGTON ST	NNE 0 - 1/8 (0.024 mi.)	D8	59	
NEW ENGLAND TELE	862 WASHINGTON ST	E 0 - 1/8 (0.027 mi.)	16	99	
STOUGHTON DYE HOUSE INC	20 FREEMAN ST	NNE 0 - 1/8 (0.105 mi.)	36	145	
DEQE OFFICE OF RESPONSE	FIRST STA	WNW 0 - 1/8 (0.106 mi.)	37	149	
ALS AUTO REPAIR & TOWING INC	68 CUSHING ST	NW 1/8 - 1/4 (0.199 mi.)	44	191	
STOUGHTON AUTOMOTIVE CORP	663 WASHINGTON ST	N 1/8 - 1/4 (0.245 mi.)	J50	232	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
INSURANCE AUTO BODY INC	950 WASHINGTON ST	SSE 0 - 1/8 (0.033 mi.)	C18	102	
SUNOCO SERVICE STA	990 WASHINGTON ST	SSE 0 - 1/8 (0.103 mi.)	G32	133	

MINES: Mines Master Index File. The source of this database is the Dept. of Labor, Mine Safety and Health Administration.

A review of the MINES list, as provided by EDR, and dated 08/18/2011 has revealed that there is 1 MINES site within approximately 0.25 miles of the target property.

Lower Elevation	Elevation Address		Map ID	Page
T L EDWARDS INC		W 1/8 - 1/4 (0.224 mi.)	45	194

DRYCLEANERS: A listing of Department of Environmental Protection regulated drycleaning facilities that use perchloroethylene under the Environmental Results Program.

A review of the DRYCLEANERS list, as provided by EDR, and dated 01/23/2012 has revealed that there is 1 DRYCLEANERS site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
PEARL CLEANERS INC	945 WASHINGTON ST	SSE 0 - 1/8 (0.029 mi.)	C17	101

EDR PROPRIETARY RECORDS

EDR Proprietary Records

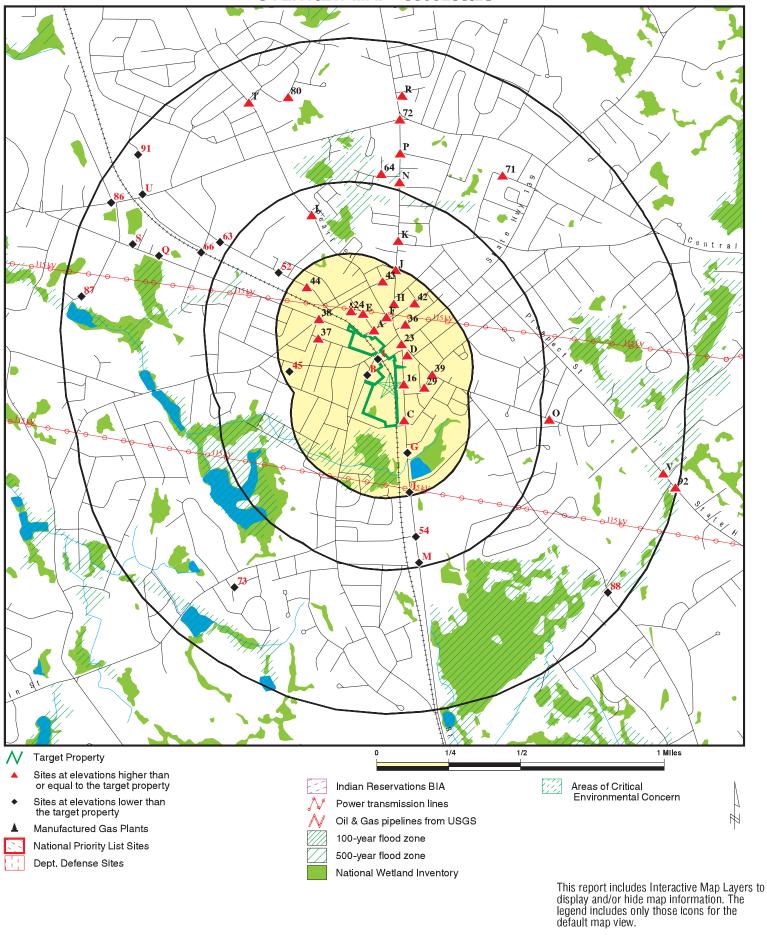
Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the Manufactured Gas Plants list, as provided by EDR, has revealed that there is 1 Manufactured Gas Plants site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
STOUGHTON GAS AND ELECTRIC CO	SCHOOL STREET	NNW 0 - 1/8 (0.051 mi.)	24	112

Due to poor or inadequate address information, the following sites were not mapped. Count: 23 records.

OVERVIEW MAP - 3308239.2s



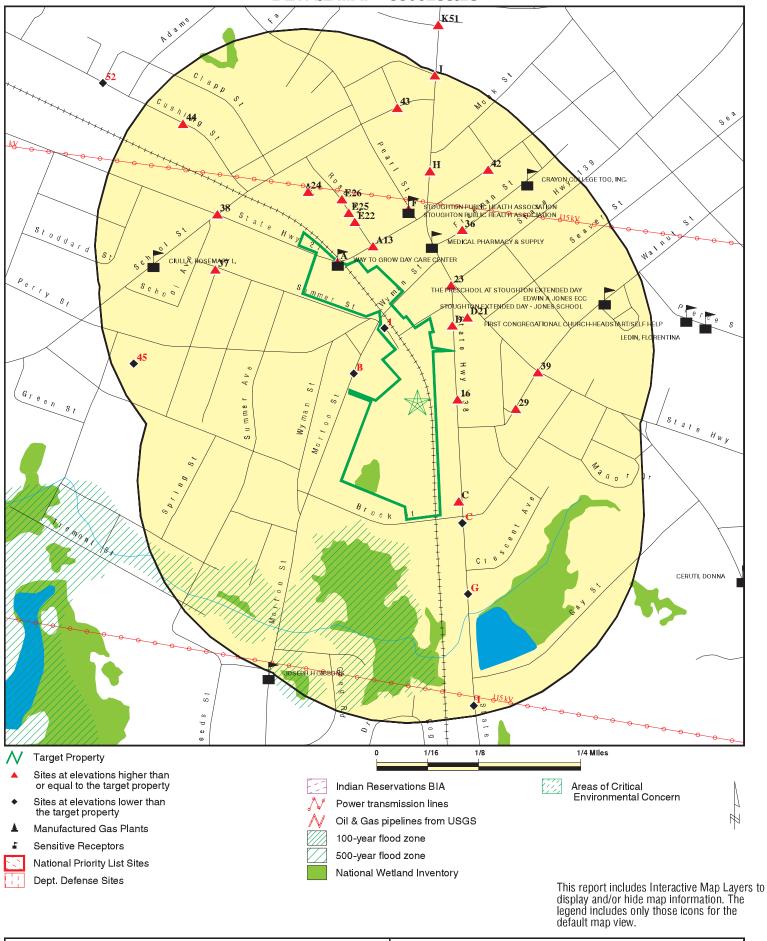
CLIENT: Vanasse Hang CONTACT: Katie Kudzma Vanasse Hangen Brustlin, Inc. Stoughton Station ADDRESS: Wyman Street/Brock Street Stoughton MA 02072 INQUIRY#: 3308239.2s

LAT/LONG: 42.1221 / 71.1024 DATE: April 23, 2012 2:36 pm

SITE NAME:

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DETAIL MAP - 3308239.2s



SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street
Stoughton MA 02072

CLIENT: Vanasse Hangen Brustlin, Inc. CONTACT: Katie Kudzma
INQUIRY#: 3308239.2s

LAT/LONG: 42.1221 / 71.1024 DATE: April 23, 2012 2:36 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	AL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0
Federal Delisted NPL site	e list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY	0.500 1.000		0 0	0 0	0 0	NR 0	NR NR	0 0
Federal CERCLIS NFRAF	site List							
CERC-NFRAP	0.500		0	0	0	NR	NR	0
Federal RCRA CORRACT	TS facilities li	st						
CORRACTS	1.000		0	0	0	1	NR	1
Federal RCRA non-CORI	RACTS TSD f	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generator	s list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		0 0 4	0 0 1	NR NR NR	NR NR NR	NR NR NR	0 0 5
Federal institutional con- engineering controls reg								
US ENG CONTROLS US INST CONTROL	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	lent CERCLIS	3						
SHWS	1.000		7	2	7	26	NR	42
State and tribal landfill a solid waste disposal site								
SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking s	torage tank li	ists						
LUST LAST INDIAN LUST	0.500 0.500 0.500		5 3 0	3 0 0	4 0 0	NR NR NR	NR NR NR	12 3 0
State and tribal registere	d storage tan	k lists						
UST	0.250		4	2	NR	NR	NR	6

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
AST INDIAN UST FEMA UST	0.250 0.250 0.250		0 0 0	1 0 0	NR NR NR	NR NR NR	NR NR NR	1 0 0	
	State and tribal institutional control / engineering control registries								
INST CONTROL	0.500		2	0	1	NR	NR	3	
State and tribal voluntary	cleanup site	s							
INDIAN VCP	0.500		0	0	0	NR	NR	0	
ADDITIONAL ENVIRONMENTAL RECORDS									
Local Brownfield lists									
US BROWNFIELDS	0.500		0	0	0	NR	NR	0	
Local Lists of Landfill / S Waste Disposal Sites	olid								
ODI DEBRIS REGION 9	0.500 0.500		0	0	0	NR	NR	0	
INDIAN ODI	0.500		0 0	0 0	0 0	NR NR	NR NR	0 0	
Local Lists of Hazardous Contaminated Sites	waste /								
US CDL	TP		NR	NR	NR	NR	NR	0	
US HIST CDL	TP		NR	NR	NR	NR	NR	0	
Local Land Records	TD		ND	ND	ND	ND	ND	0	
LIENS 2 LUCIS	TP 0.500		NR 0	NR 0	NR 0	NR NR	NR NR	0 0	
LIENS	TP		NR	NR	NR	NR	NR	0	
Records of Emergency R	_	rts							
HMIRS RELEASE	TP 1.000		NR 13	NR 4	NR 9	NR 32	NR NR	0 58	
SPILLS	TP		NR	NR	NR	NR	NR	0	
Other Ascertainable Reco	ords								
RCRA-NonGen DOT OPS DOD FUDS CONSENT ROD UMTRA MINES TRIS TSCA FTTS HIST FTTS	0.250 TP 1.000 1.000 1.000 1.000 0.500 0.250 TP TP TP TP		7 NR 0 0 0 0 0 0 NR NR NR	2 NR 0 0 0 0 1 NR NR NR NR	NR NR 0 0 0 0 NR NR NR NR NR	NR NR 0 0 0 NR NR NR NR NR	NR NR NR NR NR NR NR NR NR	9 0 0 0 0 0 1 0 0 0	

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
DRYCLEANERS	0.250		1	0	NR	NR	NR	1
ENF AIRS	TP TP		NR	NR	NR NR	NR NR	NR	0
LEAD	TP		NR NR	NR NR	NR NR	NR NR	NR NR	0 0
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
FINANCIAL ASSURANCE	TP		NR	NR	NR	NR	NR	0
GWDP	TP		NR	NR	NR	NR	NR	Ö
COAL ASH DOE	TP		NR	NR	NR	NR	NR	Ö
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
EDR PROPRIETARY RECORDS								
EDR Proprietary Records								
Manufactured Gas Plants	1.000		1	0	0	0	NR	1

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

1 **MURPHY COAL & OIL MANIFEST** S109773099 25 MORTON SQ. N/A

< 1/8 STOUGHTON, MA 02072

1 ft.

CT MANIFEST:

Relative: Waste:

Lower CTF1131247 Manifest No:

Waste Occurence: Actual: UNNA: 3082 226 ft.

Hazard Class:

US Dot Description: **ENV. HAZARDOUS SUBSTANCE LIQUID NOS**

No of Containers: 004 Container Type: DM Quantity: 220 Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 5/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: CTF1131247

Waste Occurence:

EPA Waste Code: F002 Recycled Waste?: Date Record Was Last Modified: 5/26/2004

DEO Who Last Modified Record: IG

Detail:

2003 Year:

Manifest ID: CTF1131247 TSDF EPA ID: CTD021816889

UNITED OIL RECOVERY INC TSDF Name:

TSDF Address: 136 GRACEY AVE TSDF City,St,Zip: MERIDEN, CT 06450

TSDF Country: USA

TSDF Telephone: Not reported Transport Date: 7/9/2003 CTD021816889 Transporter EPA ID:

Transporter Name: UNITED OIL RECOVERY INC

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Not reported Trans 2 EPA ID: Trans 2 Name: Not reported Not reported Trans 2 Address:

Trans 2 City, St, Zip: CT USA Trans 2 Country:

Trans 2 Phone: Not reported EPA ID: MP7813443012 Generator Phone: Not reported

25 MORTON SQ. STOUGHTON Generator Mailing Addr:

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

MURPHY COAL & OIL (Continued)

S109773099

Discrepancies: No
Date Shipped: 7/9/2003
Date Received: 7/10/2003
Last modified date: 5/26/2004
Last modified by: IG

Comments: Not reported

A2 PROPERTY LUST \$101026672

2 CANTON ST SPILLS N/A

< 1/8 STOUGHTON, MA 02072 RELEASE

1 ft. INST CONTROL

Site 1 of 3 in cluster A LEAD

Relative: LUST: Higher Facility:

Actual: Facility ID: 4-0000875

231 ft. Current Status: Response Action Outcome

Status Date: 10/9/2009
Source Type: UST
Release Town: STOUGHTON
Notification Date: 4/15/1990
Category: NONE
Associated ID: 4-0000875
Phase: PHASE IV

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Oil Or Haz Material: Oil

Chemical:

Chemical: PETROLEUM
Quantity: Not reported

Location:

Location Type: MANUFACT

Source:

Source Type: UST

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/9/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit
Action Stat: Audit Follow-up Completion Statement Received

Action Date: 1/6/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit
Action Stat: Notice of Non-compliance related to an Audit

Action Date: 11/16/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 3/13/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 10/9/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/24/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 9/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 4/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 8/18/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/19/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

been implemented.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/8/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted

Action Date: 11/1/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation Action Stat: Legal Notice Published

Action Date: 11/4/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/9/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 10/31/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Direction Distance Elevation

evation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 3/13/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 6/10/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/26/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/19/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 11/1/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/30/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Stat: Level III - Comprehensive Audit

Action Date: 11/16/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/23/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 11/2/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA
Action Date: 8/18/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/31/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Facility:

Facility ID: 4-0018753

Current Status: Response Action Outcome Not Required

Status Date: 10/24/2005

Source Type: UST

Release Town: STOUGHTON
Notification Date: 11/1/2004
Category: 72 HR
Associated ID: 4-0000875
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: FUEL OIL Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 1/12/2005
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 1/6/2005
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/24/2005 Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/12/2005 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/9/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 8/11/2006
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/14/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/16/2005 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/2/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/3/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/9/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/24/2003 Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/24/2003 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/24/2005
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Date: 8/30/2005
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/2/2004

Facility:

Facility ID: 4-0021470

Response Action Outcome:

Current Status: Response Action Outcome Not Required

Not reported

Status Date: 10/31/2008
Source Type: UST
Release Town: STOUGHTON
Notification Date: 8/26/2008
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: #6 FUEL OIL Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UST

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/26/2008
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/27/2008
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 9/5/2008
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 10/31/2008
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/31/2008
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/31/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/26/2008
Response Action Outcome: Not reported

MA Spills:

Facility ID: 9-9999 S89-0703 Spill ID: Staff Lead: MORAN, M Date Entered: Not reported 19891213 First Response: 19891010 Last Entered: Spill Date: Not reported Spill Time: Not reported Report Date: 19891010 Report Time: 11:30 Case Closed: YES Mat Type: **PETROLEUM** Virgin Waste: **VIRGIN** Contam Soil: Not reported Env Impact: Not reported Other Impact: Not reported #2 FUEL OIL Not reported Material: Other Material: UNKNOWN Qty Reported: **UNKNOWN** Qty Actual: Qty Reported: **GALLONS** Qty Actual: GALLONS CAS No: Not reported PCB Lev (ppm): NONE Other Source: Not reported Source: U.S.T.

Incident: OTHER RELEASE > Other Incidnt: DETECTION Cleanup Type: SSC Contractor: NOT USED

Referral: NO LUST Elig: --Report Prep: Not reported Category: Not reported

Notifier: P HALL
Notif Tel: Not reported

Days/Close: 0

Release:

 Facility ID:
 4-0000875

 Primary ID:
 4-0000875

 Official City:
 STOUGHTON

 Notification:
 4/15/1990

 Category:
 NONE

Current Status: Response Action Outcome

Status Date: 10/9/2009 Phase: PHASE IV

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/9/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit
Action Stat: Audit Follow-up Completion Statement Received

Map ID MAP FINDINGS
Direction

Distance Elevation

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Date: 1/6/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit
Action Stat: Notice of Non-compliance related to an Audit

Action Date: 11/16/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 3/13/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 10/9/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/24/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 9/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 4/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 8/18/2004

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

PROPERTY (Continued) S101026672

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/19/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 3/8/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted

11/1/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Tier Classification Action Type: Action Stat: Tier 2 Extension Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation Action Stat: Legal Notice Published

11/4/2009 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation

Action Stat: Transmittal, Notice, or Notification Received

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 10/31/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been Map ID MAP FINDINGS Direction

Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

PROPERTY (Continued) S101026672

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Release Abatement Measure Action Type: Action Stat: Written Plan Received

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Abatement Measure Action Stat: Level I - Technical Screen Audit

Action Date: 3/13/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 6/10/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 12/13/1999

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/19/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 9/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Tier Classification Action Type: Tier 2 Extension Action Stat: Action Date: 11/1/2004

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background and an Activity and use Limitation (AUL) has

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/30/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 11/16/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/23/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 11/2/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 8/18/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/31/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Chemical:

Chemical: PETROLEUM Quantity: Not reported

Location:

Location Type: MANUFACT

Source:

Source Type: UST

 Facility ID:
 4-0018753

 Primary ID:
 4-0000875

 Official City:
 STOUGHTON

 Notification:
 11/1/2004

 Category:
 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 10/24/2005 Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 1/12/2005
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 1/6/2005
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/24/2005 Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/12/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/9/2005
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 8/11/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/14/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/16/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/2/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/3/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/9/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/24/2003
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/1/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/24/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Action Date: 10/24/2005
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/30/2005
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 11/2/2004
Response Action Outcome: Not reported

Chemical:

Chemical: FUEL OIL Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Facility ID: 4-0021470
Primary ID: Not reported
Official City: STOUGHTON
Notification: 8/26/2008
Category: 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 10/31/2008
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/26/2008
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/27/2008
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 9/5/2008
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 10/31/2008
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/31/2008

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/31/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/26/2008
Response Action Outcome: Not reported

Chemical:

Chemical: #6 FUEL OIL Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UST

INST CONTROL:

Release Tracking Number: 4-0000875
Action Type: AUL
Action Stat: LEGNOT
Action Date: 11/4/2009

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Release Tracking Number: 4-0000875
Action Type: AUL
Action Stat: RECPT
Action Date: 10/9/2009

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

LEAD:

Community: Stoughton
Unit: 100
Inspector Name: James Weydt
Inspector License Number: 1196
Activity Type: INSPECT
Activity Date: 08/29/2004

Start Work Date: Not reported
Activity Descriptions: Comprehensive Initial Inspection

Outcomes: No Hazards Found

Community: Stoughton
Unit: 100
Inspector Name: James Weydt

la a a a stant l'acces à Number 4400

Inspector License Number: 1196

Activity Type: COMPLIANCE Activity Date: 08/29/2004

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101026672

Start Work Date: Not reported

Activity Descriptions: Letter of Full Initial Insp Comp

Outcomes: Issued

A3 ACME BOOT CO RCRA-NonGen 1000195511
2 CANTON STREET FINDS MAD066626961

< 1/8 STOUGHTON, MA 02072 1 ft.

Site 2 of 3 in cluster A

Relative: RCRA-NonGen:

Higher Date form received by agency: 08/18/1980
Facility name: ACME BOOT CO
Actual: Facility address: 2-16 CANTON ST

Actual: Facility address: 2-16 CANTON ST 231 ft. STOUGHTON, MA 02072

EPA ID: MAD066626961 Mailing address: PO BOX 749

Mailing address: PO BOX 749
CLARKSVILLE, TN 37040

Contact: B-J SEAY

Contact address: PO BOX 749

CLARKSVILLE, TN 37040

Contact country: US

Contact telephone: (615) 552-2000 Contact email: Not reported

EPA Region: 01
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: ACME BOOT CO
Owner/operator address: PO BOX 749

CLARKSVILLE, TN 37040

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 03/01/1990
Owner/Op end date: 06/03/1991

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Direction Distance Elevation

on Site Database(s) EPA ID Number

ACME BOOT CO (Continued)

1000195511

EDR ID Number

Historical Generators:

Date form received by agency: 08/18/1980
Facility name: ACME BOOT CO
Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: Generators - General

Date violation determined: 07/14/1986
Date achieved compliance: 09/18/1986
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 07/21/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Not reported

Regulation violated: Not reported

Area of violation: Generators - General

Date violation determined: 04/17/1986
Date achieved compliance: 09/18/1986
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/30/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Formal Enforcement Agreement or Order

Date violation determined: 04/17/1986
Date achieved compliance: 07/14/1986
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 07/21/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

on Site Database(s) EPA ID Number

ACME BOOT CO (Continued)

1000195511

EDR ID Number

Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 09/18/1986

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/14/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 09/18/1986 Evaluation lead agency: State

Evaluation date: 04/17/1986

Evaluation: COMPLIANCE SCHEDULE EVALUATION
Area of violation: Formal Enforcement Agreement or Order

Date achieved compliance: 07/14/1986 Evaluation lead agency: State

Evaluation date: 04/17/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 09/18/1986 Evaluation lead agency: State

FINDS:

Registry ID: 110001938583

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

Direction Distance

Elevation Site Database(s) **EPA ID Number**

B4 SHWS S101020538

WNW **46 MORTON ST RELEASE** N/A **SPILLS**

STOUGHTON, MA < 1/8

0.021 mi.

112 ft. Site 1 of 3 in cluster B

SHWS: Relative:

Facility ID: 4-0011611 Lower Release Town: **STOUGHTON**

Actual: Notification Date: 8/30/1995 219 ft. TWO HR Category: Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 11/1/1995 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: SODIUM DICHLOROISOCYANURATE

Quantity: 72 pounds

Location:

Location Type: COMMERCIAL **INDUSTRIAL** Location Type:

Source:

Source Type: Not reported

Action:

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 9/1/1995

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/7/1995

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 8/30/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 11/1/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/30/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Map ID MAP FINDINGS Direction

Distance

Elevation Site **EPA ID Number** Database(s)

(Continued) S101020538

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 9/1/1995

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0011611 Primary ID: Not reported Official City: **STOUGHTON** Notification: 8/30/1995 Category: TWO HR

Current Status: Response Action Outcome

11/1/1995 Status Date: Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Immediate Response Action Written Approval of Plan Action Stat:

Action Date: 9/1/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

9/7/1995 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

8/30/1995 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

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Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/30/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

9/1/1995 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Direction Distance

Elevation Site Database(s) EPA ID Number

(Continued) S101020538

Chemical:

Chemical: SODIUM DICHLOROISOCYANURATE

Quantity: 72 pounds

Location:

Location Type: COMMERCIAL Location Type: INDUSTRIAL

Source:

Source Type: Not reported

MA Spills:

Facility ID: 0000 Spill ID: S87-0579 Staff Lead: KEARNS, R Date Entered: 19871022 Last Entered: 19871022 First Response: 19870914 Spill Date: 19870914 Spill Time: 9 Report Time: 19870914 Report Date: 10

Case Closed: YES Mat Type: **HAZARDOUS** Virgin Waste: **VIRGIN** Contam Soil: Not reported Env Impact: Not reported Other Impact: Not reported Material: SODIUM TRIPOLYPHOSPHATE Other Material: Not reported Qty Actual: Qty Reported: NONE NONE Qty Reported: Qty Actual: **BAGS BAGS** CAS No: Not reported PCB Lev (ppm): Not reported PIPE/HOSE/LINE Source: Other Source: Not reported Incident: **SPILL** Other Incdnt: Not reported

Cleanup Type: Not reported
Referral: NO
Report Prep: Not reported
Notifier: Not reported

Notifier: Not reported Notif Tel: Not reported

Days/Close: 1

B5 ALPHA CHEMICAL SERVICES INC RCRA-CESQG 1000238838
WNW 46 MORTON ST. TRIS 02072LPHCH46

Contractor:

LUST Elia:

Category:

NOT USED

Not reported

Not reported

SSTS FINDS

< 1/8 STOUGHTON, MA 02072 0.021 mi.

112 ft. Site 2 of 3 in cluster B

RCRA-CESQG:

Relative: RCRA-CESQG:
Lower Date form received by agency: 07/27/2004

Facility name: ALPHA CHEMICAL SERVICES INC

Actual: Facility address: 46 MORTON ST 219 ft. STOUGHTON, MA 02072

EPA ID: MAD051782316

Mailing address: PO BOX 431

STOUGHTON, MA 020720000

Contact: MARK JUCKETT Contact address: PO BOX 431

STOUGHTON, MA 02072

Contact country: US

Contact telephone: (617) 344-8688
Contact email: Not reported
EPA Region: 01
Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time;

Direction Distance Elevation

Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: CORPORATION WAYNE JUCKETT PRESIDENT

Owner/operator address: PO BOX 431

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 01/01/1900 Owner/Op end date: Not reported

Owner/operator name: ALPHA CHEMICAL SERVICES INC

Owner/operator address: PO BOX 431

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 03/01/1953
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 08/13/1980

Facility name: ALPHA CHEMICAL SERVICES INC

Classification: Small Quantity Generator

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Date form received by agency: 08/13/1980

ALPHA CHEMICAL SERVICES INC Facility name:

Classification: **Small Quantity Generator**

Hazardous Waste Summary:

D002 Waste code:

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE

DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

D008 Waste code: **LEAD** Waste name:

Waste code: U134

Waste name: HYDROFLUORIC ACID (C,T)

Waste code: U226

Waste name: ETHANE, 1,1,1-TRICHLORO-

Waste code: U239

BENZENE, DIMETHYL- (I,T) Waste name:

Facility Has Received Notices of Violations:

Regulation violated: Not reported Area of violation: Generators - General

07/20/1988 Date violation determined: Date achieved compliance: 01/23/1989 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

08/17/1988 Enforcement action date: Not reported Enf. disposition status: Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - General

Date violation determined: 07/20/1988 Date achieved compliance: 01/23/1989

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

08/10/1988 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Evaluation Action Summary:

Evaluation date: 07/27/2004

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 03/07/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 09/25/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 01/23/1989

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported
Not reported
State

Evaluation date: 07/20/1988

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 01/23/1989 Evaluation lead agency: State

Evaluation date: 07/20/1988

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation: Generators - General

Date achieved compliance: 01/23/1989 Evaluation lead agency: State

TRIS:

<u>Click this hyperlink</u> while viewing on your computer to access 1 additional US_TRIS: record(s) in the EDR Site Report.

SSTS:

Product: ACID SANITIZER
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007

Permit: Registered
Product Number: 00915200018010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product: ALGAECIDE + SUPPLEMENTALS

Contact: Not reported Status: Not reported Pregistration Number: 010634MA001

Report Year: 2007
Permit: Registered

Product Number: 00144800212010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: TERMINATE
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007

Permit: Registered
Product Number: 01032400067010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: READY TO USE SANITIZER

Contact: Not reported Status: Not reported Registration Number: 010634MA001 Report Year: 2007

Permit: Registered

Product Number: 01032400107010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: QUATERNARY DISINFECTANT

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 00183900047065253

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 0°

Zero product: Not reported Pesticide RUP report: Not reported

Product: PINE DISINFECTANT + SUPPLEMENTALS

Contact: Not reported Status: Not reported Not reported Registration Number: 010634MA001 Report Year: 2007

Permit: Registered Product Number: 00183900101010634

Deadwat Tyres

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: MILDEW PREVENTATIVE

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 04737100052010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: LIQUID SOFT SAN+ SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001

Report Year: 2007 Permit: Registered

Product Number: 00183900108010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: LIQUID CHLORINATIONG PRODUCT AND SUPPLEMENTS

Contact: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Pormit: Pegistered

Permit: Registered
Product Number: 01063420003

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: KENNEL- SOL HC
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001

Report Year: 2007 Permit: Registered

Product Number: 04737100129062472

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 0

Zero product: Not reported Pesticide RUP report: Not reported

Product: KENNEL- SOL
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007

 Report Year:
 2007

 Permit:
 Registered

 Product Number:
 06447200001

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ICS

Contact: Not reported Status: Not reported Registration Number: 010634MA001 Report Year: 2007

Report Year: 2007
Permit: Registered

Product Number: 00495900015010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Market: Marketed in the United States

Region: 0°

Zero product: Not reported Pesticide RUP report: Not reported

Product: GLASS + MULTI SURFACE CLEANER DISINFECTANT + SUPPLEMENTALS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 01034200085010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: DETERGENT DISINFECTANT PUMP SPRAY +SUPPLEMENTALS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 00183900083010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: BIOCIDE + SUPPLEMENTALS

Contact: Not reported Status: Not reported Not reported Registration Number: 010634MA001

Report Year: 2007 Permit: Registered

Product Number: 00144800339010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: BIO CHECK
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Report Year: 2007
Permit: Registered

Product Number: 04737100131071336

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: AP ACID SANITIZER

Contact: Not reported Status: Not reported Registration Number: 010634MA001

Report Year: 2007 Permit: Registered

Product Number: 00683600083083106

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA SAN 400 AND SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Permit: Registered Product Number: 01063400027

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA SAN 300 AND SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered
Product Number: 01063400019

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA DYNE
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 00495900018010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA BAC 10 + SUPPLEMENTALS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Product Number: 00183900086010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA BAC 1.6
Contact: Not reported
Status: Not reported
Registration Number: 010634MA001

Report Year: 2007 Permit: Registered

Product Number: 00183900050010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 0°

Zero product: Not reported Pesticide RUP report: Not reported

Product: ALPHA BAC + SUPPLEMENTALS

Contact: Not reported
Status: Not reported
Registration Number: 010634MA001
Report Year: 2007
Permit: Registered

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

Product Number: 01032400081010634

Product Type: End-use blend, formulation, or concentrate

Product Class: Disinfectant, germicide, sanitizer

Product Use: All other products UOM: Not reported

Market: Marketed in the United States

Region: 01

Zero product: Not reported Pesticide RUP report: Not reported

Product: ACID SANITIZER
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 9152-18

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: TERMINATE
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 10324-67

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported
Product Use: Not reported
UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: PINE DISINFECTANT+SUPPLEMENT

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2008

Permit: Not reported Product Number: 1839-101

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

1000238838

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product: NEUTRAFECT
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 47371-131

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: MILDEW PREVENTATIVE

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008

Permit: Not reported Product Number: 47371-52

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: LIQUID SOFT SAN
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 1839-108

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: LIQUID CHLORINATIONG PRODUCT AND SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 10634-20003

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: KENNEL-SOL HC
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

 Report Year:
 2008

 Permit:
 Not reported

 Product Number:
 47371-129-62472

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: KENNEL-SOL
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 62472-1

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ICS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 4959-15

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported
Product Use: Not reported
UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: HYPERFEC 256
Contact: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 47371-129

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: GLASS&MULTI-SURFACE CLEANER DISINFECTANT+SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 10324-85

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: GENEFECT
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 6836-75

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: BIOCIDE+SUPPLEMENT

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 1448-339

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: AP ACID SANITIZER

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 6836-83

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ALPHA SAN 400 AND SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2008

Permit: Not reported
Product Number: 10634-27

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ALPHA SAN 300 AND SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 10634-19

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: ALPHA DYNE
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Report Year: 2008
Permit: Not reported
Product Number: 4959-18

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC 10+SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 1839-86

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC 1.6
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 1839-50

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC +SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2008
Permit: Not reported
Product Number: 10324-81

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Zero product: No Pesticide RUP report: 2

Product: ALGAECIDE+SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2008
Permit: Not reported
Product Number: 1448-212

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1
Zero product: No
Pesticide RUP report: 2

Product: RTU SANITIZER
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2008
Permit: Not reported
Product Number: 10324-107

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: 1 Zero product: No Pesticide RUP report: 2

Product: GLASS&MULTI-SURFACE CLEANER DISINFECTANT+SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

 Report Year:
 2009

 Permit:
 Not reported

 Product Number:
 10324-85-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: HYPERFEC 256
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

Product Number: 47371-129-85023

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ICS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 4959-15-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: KENNEL-SOL
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 62472-1

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported
Product Use: Not reported
UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: KENNEL-SOL HC
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2009
Permit: Not reported

Product Number: 47371-129-62472

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

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EDR ID Number

1000238838

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product: LIQUID CHLORINATIONG PRODUCT AND SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 10634-20003

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: LIQUID SOFT SAN
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009

Permit: Not reported Product Number: 1839-108-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: MILDEW PREVENTATIVE

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 47371-52-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: NEUTRAFECT
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 47371-131-85023

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: PINE DISINFECTANT+SUPPLEMENT

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 1839-101-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: RTU SANITIZER
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 10324-107-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: TERMINATE
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 10324-67-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide
Product Use: Not reported
UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ACID SANITIZER
Contact: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 9152-18-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALGAECIDE+SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 1448-212-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC +SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 10324-81-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC 1.6
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 1839-50-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALPHA BAC 10+SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 1839-86-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product:

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2009
Permit: Not reported

Product Number: 4959-18-10634
Product Type: End-use blend, formulation, or concentrate

ALPHA DYNE

Product Class: Insecticide-Fungicide Product Use: Not reported

UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALPHA SAN 300 AND SUPPLEMENTS

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 10634-19

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: ALPHA SAN 400 AND SUPPLEMENTS

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

EDR ID Number

Report Year: 2009
Permit: Not reported
Product Number: 10634-27

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide
Product Use: Not reported

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: AP ACID SANITIZER

Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 6836-83-83106

Product Type: End-use blend, formulation, or concentrate

Product Class: Insecticide-Fungicide

Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: BIOCIDE+SUPPLEMENT

Contact: Not reported Status: Not reported Registration Number: 010634-MA-001

Report Year: 2009
Permit: Not reported
Product Number: 1448-339-10634

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Zero product: No Pesticide RUP report: 2

Product: GENEFECT
Contact: Not reported
Status: Not reported
Registration Number: 010634-MA-001
Report Year: 2009
Permit: Not reported
Product Number: 6836-75-85023

Product Type: End-use blend, formulation, or concentrate

Product Class: Not reported Product Use: Not reported UOM: Not reported

Market: Marketed in the United States

Region: Not reported

Map ID Direction

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

MAP FINDINGS

ALPHA CHEMICAL SERVICES INC (Continued)

1000238838

Zero product: No Pesticide RUP report: 2

FINDS:

Registry ID: 110000310716

Environmental Interest/Information System

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

SSTS (Section Seven Tracking System) evolved from the FIFRA and TSCA Enforcement System (FATES). SSTS tracks the registration of all pesticide-producing establishments and tracks annually the types and amounts of pesticides, active ingredients, and related devices that are produced, sold, or distributed each year.

B6 ALPHA CHEMICAL MANIFEST S109758810
WNW 46 MORTON ST N/A

< 1/8 STOUGHTON, MA 02072

0.021 mi.

112 ft. Site 3 of 3 in cluster B

Relative: CT MANIFEST: Lower

Waste:

Actual: Manifest No: MAM509395

219 ft. Waste Occurence: 1 UNNA: 1

UNNA: 1760 Hazard Class: 8

Direction Distance

Elevation Site Database(s) EPA ID Number

ALPHA CHEMICAL (Continued)

S109758810

EDR ID Number

US Dot Description: compounds, cleaning liquid

No of Containers: 005
Container Type: DF
Quantity: 275
Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Manifest No: MAM509395

Waste Occurence: 2
UNNA: 1760
Hazard Class: 8

US Dot Description: compounds, cleaning liquid

No of Containers: 024
Container Type: DF
Quantity: 120
Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAM509395

Waste Occurence: 1
EPA Waste Code: D002
Recycled Waste?: F
Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Manifest No: MAM509395

Waste Occurence: 2
EPA Waste Code: D002
Recycled Waste?: F
Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Detail:

 Year:
 1999

 Manifest ID:
 MAM509395

 TSDF EPA ID:
 CTD000604488

TSDF Name: CLEAN HARBORS OF CONNECTICUT, INC.

TSDF Address: 51 BRODERICK RD TSDF City,St,Zip: BRISTOL, CT 06010

TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 10/21/1999
Transporter EPA ID: MAD039322250

Transporter Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.

Transporter Country: USA
Transporter Phone: Not reported
Trans 2 Date: 10/25/1999
Trans 2 EPA ID: MAD039322250

Trans 2 Name: CLEAN HARBORS ENVIRONMENTAL SERVICES, INC.

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ALPHA CHEMICAL (Continued)

S109758810

Not reported Trans 2 Address: Trans 2 City, St, Zip: CT

Trans 2 Country: USA Trans 2 Phone: Not reported

EPA ID: MAD051782316 Generator Phone: 7813448688

46 MORTON ST. STOUGHTON Generator Mailing Addr:

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: **USA** Special Handling: Not reported

Discrepancies: No Date Shipped: 10/21/1999 Date Received: 10/25/1999 Last modified date: 4/26/2004 Last modified by: IG

Comments: Not reported

C7 OLD FACTORY/MACHINE SHOP

SHWS S102967655 SSE 25 R BROCK ST **RELEASE** N/A

< 1/8 STOUGHTON, MA 02072

0.023 mi.

Site 1 of 7 in cluster C 124 ft.

SHWS: Relative:

Facility ID: 4-0013476 Higher Release Town: **STOUGHTON** Actual: Notification Date: 11/8/1997 227 ft.

Category: TWO HR Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 5/28/1999 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Oil

Chemical:

#2 FUEL OIL Chemical: Quantity: Not reported

Location:

Location Type: **INDUSTRIAL** RESIDNTIAL Location Type:

Source:

Source Type: UNKNOWN

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/14/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 5/28/1999

Direction Distance

Elevation Site Database(s) EPA ID Number

OLD FACTORY/MACHINE SHOP (Continued)

S102967655

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/6/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO

Action Stat: Revised Statement or Transmittal Received

Action Date: 8/9/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Direction Distance

Elevation Site Database(s) EPA ID Number

OLD FACTORY/MACHINE SHOP (Continued)

S102967655

EDR ID Number

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 6/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0013476
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/8/1997
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 5/28/1999
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Oil

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/14/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 5/28/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Direction Distance

Elevation Site Database(s) EPA ID Number

OLD FACTORY/MACHINE SHOP (Continued)

S102967655

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/6/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 11/9/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO

Action Stat: Revised Statement or Transmittal Received

Action Date: 8/9/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 6/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

Chemical: #2 FUEL OIL
Quantity: Not reported

Location:

Location Type: INDUSTRIAL Location Type: RESIDNTIAL

Source:

Source Type: UNKNOWN

Direction Distance

Elevation Site Database(s) EPA ID Number

 D8
 JOES SHELL INC
 RCRA-NonGen
 1000375857

 NNE
 825 WASHINGTON ST
 FINDS
 MAD982754905

< 1/8 STOUGHTON, MA 02072

0.024 mi.

125 ft. Site 1 of 6 in cluster D

Relative: Higher

Actual:

230 ft.

RCRA-NonGen:
Date form received by agency: 02/05/1989

Facility name: JOES SHELL INC
Facility address: 825 WASHINGTON ST

STOUGHTON, MA 02072

EPA ID: MAD982754905
Contact: ANTHONY-D SILVER
Contact address: 825 WASHINGTON ST

STOUGHTON, MA 02072

Contact country: US

Contact telephone: (617) 344-9851 Contact email: Not reported

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: ANTHONY D SILVER
Owner/operator address: 825 WASHINGTON ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110003483301

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of

EDR ID Number

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JOES SHELL INC (Continued)

1000375857

events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer

System

NO LOCATION AID D9 SHWS S103812407 **RELEASE** N/A

825 WASHINGTON ST RTE 138 NNE < 1/8 STOUGHTON, MA 02072

0.024 mi.

125 ft. Site 2 of 6 in cluster D

Relative:

SHWS:

Facility ID: 4-0011868 Higher Release Town: **STOUGHTON** Actual: Notification Date: 1/2/1996 230 ft. Category: TWO HR Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 1/3/1997 Phase: Not reported

A1 - A permanent solution has been achieved. Contamination has been Response Action Outcome:

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material:

Chemical:

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: Not reported

Location:

COMMERCIAL Location Type: Location Type: RESIDNTIAL

Source:

Source Type: **UNKNOWN**

Action:

Action Type: Response Action Outcome - RAO Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/13/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: **FOLFLD** Action Date: 1/2/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

1/2/1996 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: **FOLOFF**

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S103812407

EDR ID Number

Action Date: 1/4/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 2/1/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/17/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 1/3/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 1/2/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/29/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/30/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/1/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0011868
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/2/1996
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 1/3/1997
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

NO LOCATION AID (Continued)

S103812407

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO Action Stat: Fee Received - FMCRA Use Only

12/13/1996 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: **FOLFLD** Action Date: 1/2/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release Disposition Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 1/2/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: **FOLOFF** Action Date: 1/4/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 2/1/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/17/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Response Action Outcome - RAO Action Type: Action Stat: **RAO Statement Received**

Action Date: 1/3/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 1/2/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 4/29/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S103812407

Action Type: Immediate Response Action Completion Statement Received Action Stat:

Action Date: 10/30/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

RNF Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 2/1/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

UNKNOWN CHEMICAL OF TYPE - OIL Chemical:

Quantity: Not reported

Location:

Location Type: **COMMERCIAL** Location Type: RESIDNTIAL

Source:

UNKNOWN Source Type:

D10 **GREEN VALLEY OIL STATION #30646** UST U003000299 FINANCIAL ASSURANCE N/A

NNE **825 WASHINGTON ST** STOUGHTON, MA 02072 < 1/8

0.024 mi.

125 ft. Site 3 of 6 in cluster D

UST: Relative:

Facility ID: 12683 Higher

Facility: Actual:

Owner Id: 10180 230 ft.

GREEN VALLEY OIL LLC Owner:

Owner Address: 9 DEXTER RD

Owner City, St, Zip: EAST PROVIDENCE, RI 02914

Telephone: (800) 289-4388 Description: Gas Station Fire Dept. ID: 21285 Date of Inspection: Not reported

01/01/1975 Date Installed: Status Date: 09/24/1997

Tank ID:

Tank Status: Removed Tank Useage: MVTank Material: Reinforced Tank Contents: 1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel

Pipe Container: Suction: Check Valve @ Tank Pipe Leak Detection: Suction: Check Valve at Tank

Serial Number: Not reported Aboveground: No 8000 Capacity: Contents: Gasoline

EDR ID Number

Direction Distance Elevation

evation Site Database(s) EPA ID Number

GREEN VALLEY OIL STATION #30646 (Continued)

Date Installed: 01/01/1975 Status Date: 09/24/1997

Tank ID: 2

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel

Pipe Container: Suction: Check Valve @ Tank
Pipe Leak Detection: Suction: Check Valve at Tank

Serial Number: Not reported

Aboveground: No Capacity: 4000 Contents: Gasoline

Date Installed: 01/01/1971 Status Date: 09/24/1997

Tank ID: 3

Tank Status:RemovedTank Useage:MVTank Material:SteelTank Contents:1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel

Pipe Container: Suction: Check Valve @ Tank
Pipe Leak Detection: Suction: Check Valve at Tank

Serial Number: Not reported

Aboveground: No Capacity: 4000 Contents: Diesel

Date Installed: 01/01/1971 Status Date: Not reported

Tank ID: 4

Tank Status:RemovedTank Useage:MVTank Material:SteelTank Contents:1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel

Pipe Container: Suction: Check Valve @ Tank
Pipe Leak Detection: Suction: Check Valve at Tank

Serial Number: Not reported

Aboveground: No Capacity: 4000 Contents: Gasoline

Date Installed: 01/01/1971 Status Date: 09/24/1997

Tank ID: 5

Tank Status:RemovedTank Useage:OtherTank Material:Steel

EDR ID Number

U003000299

Direction
Distance

Elevation Site Database(s) EPA ID Number

GREEN VALLEY OIL STATION #30646 (Continued)

Tank Contents: 1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel
Pipe Container: 1 Wall
Pipe Leak Detection: Not reported
Serial Number: Not reported

Aboveground: No
Capacity: 550
Contents: Waste Oil

Date Installed: 01/01/1971 Status Date: 09/24/1997

Tank ID: 6

Tank Status:RemovedTank Useage:OtherTank Material:SteelTank Contents:1 Wall

Tank Leak Detection: Inventory Record-Keeping

Pipe Material: Steel
Pipe Container: 1 Wall
Pipe Leak Detection: Not reported
Serial Number: Not reported

Aboveground: No Capacity: 550 Contents: Other

Date Installed: 10/09/1997 Status Date: 07/21/2010

Tank ID: 7

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Reinforced Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported

Aboveground: No
Capacity: 12000
Contents: Gasoline

 Date Installed:
 10/09/1997

 Status Date:
 07/21/2010

 Tank ID:
 8

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Reinforced Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Split 5K/6K

EDR ID Number

U003000299

Direction Distance

Elevation Site Database(s) EPA ID Number

GREEN VALLEY OIL STATION #30646 (Continued)

U003000299

EDR ID Number

Aboveground: No
Capacity: 11000
Contents: Gasoline/D

MA FINANCIAL ASSURANCE 2:

Facility Id: 12683
Description: Gas Station
Work Phone: (800) 289-4388

 D11
 GETTY SERVICE STATION
 SHWS
 S102618679

 NNE
 825 WASHINGTON ST
 LUST
 N/A

< 1/8 STOUGHTON, MA 02072 RELEASE

0.024 mi.

125 ft. Site 4 of 6 in cluster D

Relative: SHWS:

 Higher
 Facility ID:
 4-0012937

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 4/4/1997

230 ft. Category: TWO HR
Associated ID: 4-0012937

Current Status: Tier II, A site/release receiving a total NRS score of less than 350, unless the site meets any of the Tier 1 Inclusionary Criteria (see

above). Permits are not required at Tier 2 sites/releases and response actions may be performed under the supervision of an LSP

without prior DEP approval. All pre-1993 transition sites that have

accepted waivers are categorically Tier 2 sites.

Status Date: 4/8/1998 Phase: PHASE V

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE
Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 8/22/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/22/1997
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 1/10/2000
Response Action Outcome: Not reported

Action Type: RLFA

Direction Distance Elevation

evation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Stat: FLDRUN
Action Date: 12/7/2011
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 5/20/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/18/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/2/2009
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/21/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/28/1997
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/11/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/18/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Level I - Technical Screen Audit

Action Date: 12/21/2005
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 9/14/2000

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/28/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/25/1997
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 10/1/2003
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/16/2009
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/18/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/30/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 7/12/2011
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/4/1997
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/8/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 5/1/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/8/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/11/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/16/2009
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/7/2000
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/21/2000
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/30/2010
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 5/1/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 7/12/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Date: 11/4/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/18/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 11/4/2008
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/14/1997
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/20/1997
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 9/27/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/2/2009
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

LUST:

Facility:

Facility ID: 4-0013560

Current Status: Response Action Outcome Not Required

Status Date: 4/8/1998 Source Type: UST

Release Town: STOUGHTON

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Notification Date: 12/17/1997
Category: 72 HR
Associated ID: 4-0012937
Phase: PHASE V

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: 12 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 4/20/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 12/17/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 3/8/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/3/2001 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Stat: Status or Interim Report Received

Action Date: 10/6/1999 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/8/2005
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 10/20/2005
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/29/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/31/1997 Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/21/2002
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/8/1998

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/16/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/28/2002
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/11/2006
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/9/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 5/20/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/16/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/14/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/7/2001 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/11/2006
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/24/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/12/1999
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/17/1997
Response Action Outcome: Not reported

Facility:

Facility ID: 4-0013682

Current Status: Response Action Outcome Not Required

Status Date: 4/8/1998 Source Type: UST

Release Town: STOUGHTON
Notification Date: 2/12/1998
Category: 120 DY
Associated ID: 4-0012937
Phase: Not reported

Response Action Outcome: -

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: BENZO(A)ANTHRACENE
Quantity: 27 parts per million
Chemical: BENZO(A)PYRENE
Quantity: 27 parts per million

Chemical: BENZO(B)FLUORANTHENE

Quantity: 1.87 parts per million

Chemical: EPH

Quantity: 590 parts per million

Chemical: INDENO

Quantity: 27 parts per million
Chemical: NAPHTHALENE
Quantity: 34.2 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/7/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/19/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 10/4/2010
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/28/2002
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/3/2001 Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2002 Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GETTY SERVICE STATION (Continued)

S102618679

Action Date: 4/8/1998 Response Action Outcome: Not reported

Tier Classification Action Type: Action Stat: Tier 2 Extension Action Date: 5/20/2004 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 2/24/2003 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 4/12/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Written Plan Received Action Stat:

Action Date: 7/18/2010 Response Action Outcome: Not reported

Action Type: **RLFA FOLOFF** Action Stat: Action Date: 9/25/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/16/1998 Response Action Outcome: Not reported

Action Type: Immediate Response Action Status or Interim Report Received Action Stat:

8/28/2002 Action Date: Response Action Outcome: Not reported

Immediate Response Action Action Type: Status or Interim Report Received Action Stat:

Action Date: 10/6/1999 Response Action Outcome: Not reported

Action Type: Immediate Response Action Status or Interim Report Received Action Stat:

10/14/1998 Action Date: Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Tier 2 Classification

Action Date: 4/8/1998 Response Action Outcome: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Release:

Facility ID: 4-0012937 Primary ID: 4-0012937 Official City: **STOUGHTON** Notification: 4/4/1997 Category: TWO HR Current Status: **TIERII** Status Date: 4/8/1998 Phase: PHASE V

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 8/22/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/22/1997
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 1/10/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 12/7/2011
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 5/20/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/18/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/2/2009
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/21/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/28/1997
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/11/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/18/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Level I - Technical Screen Audit

Action Date: 12/21/2005
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 9/14/2000
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/28/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/25/1997 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received Action Date: 10/1/2003

Action Date: 10/1/2003 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/16/2009
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/18/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Date: 4/30/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 7/12/2011
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/4/1997
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received Action Date: 3/5/2004

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/8/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 5/1/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/8/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/11/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/16/2009
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/7/2000
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/21/2000
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/30/2010
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 5/1/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 7/12/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 11/4/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/18/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 11/4/2008
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/14/1997
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Date: 5/20/1997
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 9/27/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/2/2009
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE
Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

 Facility ID:
 4-0013560

 Primary ID:
 4-0012937

 Official City:
 STOUGHTON

 Notification:
 12/17/1997

 Category:
 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 4/8/1998
Phase: PHASE V
Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 4/20/2006

Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 12/17/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 3/8/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/3/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/6/1999 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/8/2005
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 10/20/2005
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/29/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2000
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/31/1997
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/21/2002
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/16/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/28/2002
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 10/11/2006
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/9/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 5/20/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Direction Distance Elevation

levation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Date: 4/16/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/14/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/7/2001
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 10/11/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/24/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/12/1999
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/17/1997
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE Quantity: 12 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

 Facility ID:
 4-0013682

 Primary ID:
 4-0012937

 Official City:
 STOUGHTON

 Notification:
 2/12/1998

 Category:
 120 DY

Current Status: Response Action Outcome Not Required

Status Date: 4/8/1998
Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Direction Distance Elevation

vation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action:

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/5/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 6/18/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/7/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/27/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/19/1998
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 10/4/2010
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/28/2002
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/3/2001
Response Action Outcome: Not reported

Action Type: RNF

Distance

Elevation Site Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

EDR ID Number

Action Stat: Reportable Release under MGL 21E

Action Date: 2/12/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2002
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 5/20/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/24/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/12/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 7/18/2010
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 9/25/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/16/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/28/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/6/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/14/1998

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

GETTY SERVICE STATION (Continued)

S102618679

Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/8/1998
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/8/1998
Response Action Outcome: Not reported

Chemical:

Chemical: BENZO(A)ANTHRACENE
Quantity: 27 parts per million
Chemical: BENZO(A)PYRENE
Quantity: 27 parts per million

Chemical: BENZO(B)FLUORANTHENE

Quantity: 1.87 parts per million

Chemical: EPH

Quantity: 590 parts per million

Chemical: INDENO

Quantity: 27 parts per million
Chemical: NAPHTHALENE
Quantity: 34.2 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: UST

D12 GETTY PETROLEUM MANIFEST S109772392
NNE 825 WASHINGTON ST. N/A

< 1/8 0.025 mi.

130 ft. Site 5 of 6 in cluster D

STOUSHTON, MA

Relative: CT MANIFEST: Higher Waste:

igner Waste:

Actual: Manifest No: CTF0581364
230 ft. Waste Occurence: 1
UNNA: 1993
Hazard Class: 3

US Dot Description: FLAMMABLE LIQUID N.O.S.

No of Containers: 001
Container Type: TT
Quantity: 75
Weight/Volume: G

Additional Description:
Handling Code:
Date Record Was Last Modified:
DEO Who Last Modified Record:
IG
Not reported
4/26/2004
IG

Waste CD:

Manifest No: CTF0581364

Waste Occurence:

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GETTY PETROLEUM (Continued)

S109772392

EPA Waste Code: D001 F Recycled Waste?: Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Detail:

1997 Year:

Manifest ID: CTF0581364 TSDF EPA ID: CTD021816889

TSDF Name: UNITED OIL RECOVERY INC./UIS DBA ADVANCED LIQ. REC

TSDF Address: 136 GRACEY AVE. TSDF City,St,Zip: MERIDEN, CT 06451

TSDF Country: USA

TSDF Telephone: Not reported Transport Date: Not reported NYD006801245 Transporter EPA ID:

TYREE ORGANIZATION Transporter Name:

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Not reported Trans 2 Name: Trans 2 Address: Not reported

СТ Trans 2 City, St, Zip: USA Trans 2 Country: Trans 2 Phone: Not reported EPA ID: MP6173440448 Generator Phone: Not reported

825 WASHINGTON ST. Generator Mailing Addr:

STOUSHTON Generator Mailing Town:

Generator Mailing State: MA

Generator Mailing Zip: Not reported

Generator Mailing Country: **USA**

Special Handling: Not reported Discrepancies: Not reported Date Shipped: 9/26/1997 Date Received: Not reported Last modified date: 4/26/2004 Last modified by: IG

Comments: Not reported

S105810890 **MARKET** SHWS 31 PORTER ST **RELEASE** N/A

< 1/8 STOUGHTON, MA 02072

0.025 mi.

A13

NNW

Site 3 of 3 in cluster A 132 ft.

SHWS: Relative:

Facility ID: 4-0017655 Higher **STOUGHTON** Release Town: Actual: Notification Date: 1/9/2003 232 ft. Category: TWO HR

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 3/14/2003 Phase: Not reported **LEAD**

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MARKET (Continued) S105810890

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Oil

Chemical:

Chemical: **DIESEL FUEL** Quantity: 50 gallons

Location:

COMMERCIAL Location Type:

Source:

Source Type: **VEHICLE**

Action:

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 1/9/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Response Action Outcome - RAO Action Type: Action Stat: **RAO Statement Received**

Action Date: 3/14/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: FLDD1A Action Date: 1/9/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/9/2003

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/17/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

RNF Action Type:

Reportable Release under MGL 21E Action Stat:

Action Date: 3/14/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0017655 Primary ID: Not reported Official City: **STOUGHTON** Notification: 1/9/2003 Category: TWO HR

Current Status: Response Action Outcome

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MARKET (Continued) S105810890

Status Date: 3/14/2003 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type:

Action:

Immediate Response Action Action Type: Oral Approval of Plan or Action Action Stat:

Action Date: 1/9/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO

Action Stat: **RAO Statement Received**

3/14/2003 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: **RLFA** FLDD1A Action Stat: 1/9/2003 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release Disposition Action Type:

Reportable Release under MGL 21E Action Stat:

1/9/2003 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 3/14/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

DIESEL FUEL Chemical: Quantity: 50 gallons

Location:

COMMERCIAL Location Type:

Source:

Source Type: **VEHICLE**

LEAD:

Community: Stoughton Unit: Not reported Inspector Name: Mark Selenkow

Inspector License Number: 1277

Direction Distance

Elevation Site Database(s) EPA ID Number

MARKET (Continued) S105810890

Activity Type: INSPECT
Activity Date: 06/01/2000
Start Work Date: 12/26/2001

Activity Descriptions: Comprehensive Initial Inspection

Outcomes: Hazards Found

Community: Stoughton
Unit: Not reported
Inspector Name: Francis Bifano
Inspector License Number: 3240

Inspector License Number: 3240
Activity Type: INSPECT
Activity Date: 03/05/2002
Start Work Date: 12/26/2001

Activity Descriptions: Final Deleading Reinspection

Outcomes: Passed

Community: Stoughton
Unit: Not reported
Inspector Name: Francis Bifano

Inspector License Number: 3240

Activity Type: COMPLIANCE
Activity Date: 03/05/2002
Start Work Date: 12/26/2001

Activity Descriptions: Letter of Full Deleading Comp

Outcomes: Issued

C14 RUGGIERO & SON INC UST 1000235211

SSE 931 WASHINGTON ST < 1/8 STOUGHTON, MA 02072

0.027 mi.

140 ft. Site 2 of 7 in cluster C

Relative: UST:

Higher Facility ID: 12635

Actual: 227 ft.

Facility:

Owner Id: 5883

Owner: RUGGIERO & SON INC
Owner Address: 931 WASHINGTON ST
Owner City,St,Zip: STOUGHTON, MA 02072

Telephone: Not reported Description: Other Fire Dept. ID: 21285 Date of Inspection: Not reported

Date Installed: 03/25/1947 Status Date: Not reported

Tank ID:

Tank Status:

Tank Useage:

Removed Not reported

Tank Material:

Tank Contents:

Not reported

N/A

FINANCIAL ASSURANCE

EDR ID Number

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

RUGGIERO & SON INC (Continued)

1000235211

Aboveground: No 3000 Capacity: Contents: Gasoline

MA FINANCIAL ASSURANCE 2:

12635 Facility Id: Description: Other Work Phone: Not reported

C15 **RUGGIERO & SON INC** RCRA-CESQG 1004715776 SSE 931 WASHINGTON ST **FINDS** MAD051775047

< 1/8 STOUGHTON, MA 02072 **MANIFEST**

0.027 mi.

140 ft. Site 3 of 7 in cluster C

RCRA-CESQG: Relative:

Date form received by agency: 12/16/1986 Higher

RUGGIERO & SON INC Facility name: Actual: 931 WASHINGTON ST Facility address: 227 ft.

STOUGHTON, MA 02072

EPA ID: MAD051775047 Contact: GUIDO-J RUGGIERO Contact address: 931 WASHINGTON ST

STOUGHTON, MA 03072

Contact country: US

Contact telephone: (617) 344-0648 Contact email: Not reported

EPA Region: 01

Conditionally Exempt Small Quantity Generator Classification:

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

GUIDO J & MILDRED J RUGGIERO Owner/operator name:

931 WASHINGTON ST Owner/operator address: STOUGHTON, MA 03072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

RUGGIERO & SON INC Owner/operator name: Owner/operator address: 931 WASHINGTON ST

Direction Distance Elevation

ation Site Database(s) EPA ID Number

RUGGIERO & SON INC (Continued)

1004715776

EDR ID Number

STOUGHTON, MA 03072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 12/08/1991
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Nο Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110003435408

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

MANIFEST:

GEN Cert Date: 9/5/2007 Transporter Recpt Date: 9/5/2007

Direction Distance

Elevation Site Database(s) EPA ID Number

RUGGIERO & SON INC (Continued)

1004715776

EDR ID Number

Number Of Containers: 1
Container Type: G
Waste Code1: D001, ,
Waste Code2: D039
Waste Code3: Not reported
Comment: Not reported

Fee Exempt Code: 4

TSDF Name: United Oil Recovery Inc

TSDF ID: RID084802842 TSDF Date: 9/6/2007

Date Imported: 9/5/2003 2:39:16 PM
Transporter 2 Name: Not reported
Transporter 2 ID: CTD021816889

Manifest Docket Number: 000084543UIS

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5 WT/Vol Units: G Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 11/14/2007

 Transporter Recpt Date:
 11/14/2007

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 11/15/2007

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 Not reported

Manifest Docket Number: 000059120UIS

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5
WT/Vol Units: G
Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889
GEN Cert Date: 9/5/2007
Transporter Recpt Date: 9/5/2007
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 9/6/2007
EPA ID: MAD051775047
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0249004

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5 WT/Vol Units: G Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889
GEN Cert Date: 12/22/2004
Transporter Recpt Date: 12/22/2004
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 12/22/2004
EPA ID: MAD051775047
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0249004

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Direction Distance

Elevation Site Database(s) EPA ID Number

RUGGIERO & SON INC (Continued)

1004715776

EDR ID Number

Quantity: 5
WT/Vol Units: G
Item Number: 4151

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889
GEN Cert Date: 12/22/2004
Transporter Recpt Date: 12/22/2004
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 12/22/2004
EPA ID: MAD051775047
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0234995

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5 WT/Vol Units: G Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 10/12/2004

 Transporter Recpt Date:
 10/12/2004

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 10/12/2004

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 Not reported

Manifest Docket Number: 000023672UIS

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5 WT/Vol Units: G Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 2/7/2007

 Transporter Recpt Date:
 2/7/2007

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 2/7/2007

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 CTD021816889

Manifest Docket Number: RIG0235661

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5
WT/Vol Units: G
Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889
GEN Cert Date: 8/4/2004
Transporter Recpt Date: 8/4/2004
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 8/4/2004
EPA ID: MAD051775047
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0238663

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity:

Direction Distance

Elevation Site Database(s) EPA ID Number

RUGGIERO & SON INC (Continued)

1004715776

EDR ID Number

WT/Vol Units: G
Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 5/28/2004

 Transporter Recpt Date:
 5/28/2004

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 5/28/2004

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 Not reported

Manifest Docket Number: RIG0238663

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 8
WT/Vol Units: G
Item Number: 18246

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 5/28/2004

 Transporter Recpt Date:
 5/28/2004

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 5/28/2004

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 Not reported

Manifest Docket Number: RIG0226662

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 7
WT/Vol Units: G
Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES
Transporter EPA ID: CTD021816889

 GEN Cert Date:
 3/17/2004

 Transporter Recpt Date:
 3/17/2004

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 3/17/2004

 EPA ID:
 MAD051775047

 Transporter 2 ID:
 Not reported

Manifest Docket Number: RIG0226662

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 7
WT/Vol Units: G
Item Number: 15058

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889
GEN Cert Date: 3/17/2004
Transporter Recpt Date: 3/17/2004
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 3/17/2004
EPA ID: MAD051775047
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0146588
Waste Description: NAP PET

Quantity: 5
WT/Vol Units: G

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

RUGGIERO & SON INC (Continued)

1004715776

Item Number:

CYCLE SOLVE Transporter Name: Transporter EPA ID: RID982194987 GEN Cert Date: 7/7/1999 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD051775047 Not reported Transporter 2 ID:

000089131GBF Manifest Docket Number:

RQ WASTE PETROLEUM DISTILLATES NOS Waste Description:

Quantity: 5 WT/Vol Units: G Item Number:

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 9/20/2006 Transporter Recpt Date: 9/20/2006 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 9/20/2006 EPA ID: MAD051775047 Transporter 2 ID: Not reported

RIG0292445 Manifest Docket Number:

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: WT/Vol Units: G Item Number:

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 7/12/2006 Transporter Recpt Date: 7/12/2006 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 7/12/2006 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0276401

RQ WASTE PETROLEUM DISTILLATES NOS Waste Description:

Quantity: WT/Vol Units: G Item Number: а

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 GEN Cert Date: 5/3/2006 Transporter Recpt Date: 5/3/2006 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 5/3/2006 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0228988

Waste Description: RQ WASTE PETROLEUM DISTILLATE NOS

Quantity: 6 WT/Vol Units: G Item Number: а

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

RUGGIERO & SON INC (Continued)

1004715776

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 1/8/2004 Transporter Recpt Date: 1/8/2004 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 1/8/2004 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0224966

WASTE PETROLEUM DISTILLATES NOS Waste Description:

Quantity: WT/Vol Units: G Item Number: а

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 8/14/2003 Transporter Recpt Date: 8/14/2003 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 8/14/2003 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0228483

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: WT/Vol Units: G Item Number:

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 GEN Cert Date: 10/23/2003 Transporter Recpt Date: 10/23/2003 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 10/23/2003 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0277279

Waste Description: RQ WASTE PETROLEUM DISTILLATES NOS

Quantity: 5 WT/Vol Units: G Item Number:

UNITED INDUSTRIAL SERVICES Transporter Name:

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 2/22/2006 2/22/2006 Transporter Recpt Date: Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 2/22/2006 EPA ID: MAD051775047 Transporter 2 ID: Not reported

Manifest Docket Number: RIG0216978

Waste Description: WASTE PETROLEUM DISTILLATES NOS

Quantity: WT/Vol Units: G Item Number: а

Transporter Name: UNITED INDUSTRIAL SERVICES

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

RUGGIERO & SON INC (Continued)

1004715776

Transporter EPA ID: CTD021816889 GEN Cert Date: 6/2/2003 Transporter Recpt Date: 6/2/2003 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 6/2/2003 MAD051775047 EPA ID: Transporter 2 ID: Not reported

> Click this hyperlink while viewing on your computer to access 13 additional RI MANIFEST: record(s) in the EDR Site Report.

16 **NEW ENGLAND TELE** RCRA-NonGen 1000690455 **East 862 WASHINGTON ST FINDS** MAD000639161

< 1/8 STOUGHTON, MA 02072 UST **FINANCIAL ASSURANCE**

0.027 mi. 145 ft.

RCRA-NonGen: Relative:

Date form received by agency: 10/06/1980 Higher

Facility name: **NEW ENGLAND TELE** Actual: Facility address: 862 WASHINGTON ST 228 ft.

STOUGHTON, MA 02072

EPA ID: MAD000639161 Mailing address: 99 HIGH ST

BOSTON, MA 02110

Contact: ALEX MACARTHUR

Contact address: 99 HIGH ST

BOSTON, MA 02110

Contact country: US

Contact telephone: (617) 743-5904 Contact email: Not reported EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: **NEW ENGLAND TELE**

Owner/operator address: 99 HIGH ST

BOSTON, MA 02110

Owner/operator country: US

Not reported Owner/operator telephone: Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No

Direction Distance Elevation

Site Database(s) EPA ID Number

NEW ENGLAND TELE (Continued)

1000690455

EDR ID Number

Used oil processor:

User oil refiner:

Used oil fuel marketer to burner:

Used oil Specification marketer:

Used oil transfer facility:

Used oil transporter:

No

Violation Status: No violations found

FINDS:

Registry ID: 110003414680

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

UST:

Facility ID: 12647

Facility:

Owner Id: 9144

Owner: VERIZON MASSACHUSETTS

Owner Address: P.O. BOX 6360 Owner City,St,Zip: SYRACUSE, NY 13217 Telephone: (413) 432-8486

Description: Utilities
Fire Dept. ID: 21285
Date of Inspection: 05/20/2009

Date Installed: 05/07/1976 Status Date: 05/08/1996

Tank ID: 1

Tank Status:RemovedTank Useage:Not reportedTank Material:Steel

Tank Contents:
Not reported
Tank Leak Detection:
Pipe Material:
Not reported

Aboveground: No Capacity: 1000 Contents: Diesel

Date Installed: 05/07/1976 Status Date: 05/07/1996

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

NEW ENGLAND TELE (Continued)

1000690455

EDR ID Number

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel Tank Contents: Not reported Not reported Tank Leak Detection: Not reported Pipe Material: Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported

Aboveground: No 3000 Capacity: Contents: Fuel Oil

Date Installed: 10/12/1996 Status Date: Not reported

Tank ID: In Use **Tank Status:** Tank Useage: Other Tank Material: Reinforced Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Steel 2 Walls Pipe Container:

Pipe Leak Detection: Suction: Check Valve at Tank w/ Interstitial Monitor

Serial Number: Not reported

Aboveground: No 4000 Capacity: Contents: Diesel

MA FINANCIAL ASSURANCE 2:

Facility Id: 12647 Description: Utilities

Work Phone: (413) 432-8486

PEARL CLEANERS INC DRYCLEANERS \$106488776

SSE 945 WASHINGTON ST < 1/8 STOUGHTON, MA 02072

0.029 mi.

C17

153 ft. Site 4 of 7 in cluster C

DRYCLEANERS: Relative:

293889 Facility ID: Lower DEP Region Code: SE

Actual: Not reported Contact:

226 ft. Classification Type: Active use of Perc N/A

Direction Distance

Distance EDR ID Number
Elevation Site EPA ID Number

C18 INSURANCE AUTO BODY INC RCRA-NonGen 1000426789
SSE 950 WASHINGTON ST FINDS MAD095870143

< 1/8 STOUGHTON, MA 02072

0.033 mi.

173 ft. Site 5 of 7 in cluster C

Relative: RCRA-NonGen:

Lower Date form received by agency: 11/20/1984

Facility name: INSURANCE AUTO BODY INC Facility address: 950 WASHINGTON ST

Actual: 226 ft.

950 WASHINGTON ST STOUGHTON, MA 02072

EPA ID: MAD095870143
Contact: NORTON ARONSON
Contact address: 950 WASHINGTON ST

STOUGHTON, MA 02072

Contact country: US

Contact telephone: (617) 344-7807 Contact email: Not reported

EPA Region: 01
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 04/17/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Direction Distance

Elevation Site Database(s) EPA ID Number

INSURANCE AUTO BODY INC (Continued)

1000426789

EDR ID Number

FINDS:

Registry ID: 110003448519

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

C19 TOM'S AUTO BODY MANIFEST S109766425 SSE 950 WASHINGTON ST. N/A

< 1/8 STOUGHTON, MA 02072

0.033 mi.

173 ft. Site 6 of 7 in cluster C

Relative: CT MANIFEST:

Lower

Waste:

Actual: Manifest No: Waste Occurr

Waste Occurence: 1 UNNA: 1263

Hazard Class: FLAMMABLE

US Dot Description: WASTE PAINT RELATED MATERIALS, LIQUID

MAG098031

No of Containers: 001
Container Type: TT
Quantity: 55
Weight/Volume: G
Additional Description: Y
Handling Code: T01
Date Record Was Last Modified: 4/27/2004
DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAG098031
Waste Occurence: 1
EPA Waste Code: D035

Recycled Waste?: F
Date Record Was Last Modified: 4/27/2004

DEO Who Last Modified Record: IG

Detail:

 Year:
 1992

 Manifest ID:
 MAG098031

 TSDF EPA ID:
 CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 6/2/1992

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TOM'S AUTO BODY (Continued)

S109766425

Transporter EPA ID: MAD980672125

AUTO BODY SOLVENT RECOVERY CORP. Transporter Name:

Transporter Country: USA Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Not reported Trans 2 Address:

Trans 2 City, St, Zip: СТ Trans 2 Country: USA

Not reported Trans 2 Phone: EPA ID: MAV000017134 6173414040 Generator Phone:

Generator Mailing Addr: 950 WASHINGTON ST.

Generator Mailing Town: **STOUGHTON**

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No 6/2/1992 Date Shipped: Date Received: 6/5/1992 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

C20 **CARL'S AUTO BODY**

SSE 950 WASHINGTON ST < 1/8 STOUGHTON, MA 02072

0.033 mi.

173 ft. Site 7 of 7 in cluster C

CT MANIFEST: Relative:

Lower

Waste:

Actual: 226 ft.

Manifest No: MAC435220

Waste Occurence: UNNA: 1993

Hazard Class: **FLAMMABLE**

US Dot Description: WASTE FLAMMABLE LIQUID, NOS

No of Containers: 001 Container Type: TT Quantity: 45 Weight/Volume: G Additional Description: Υ Handling Code: T01 Date Record Was Last Modified: 4/27/2004 DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAC435220

Waste Occurence: EPA Waste Code: D001 Recycled Waste?:

Date Record Was Last Modified: 4/27/2004 DEO Who Last Modified Record: IG

MANIFEST

S109759578

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CARL'S AUTO BODY (Continued)

S109759578

Detail:

Year: 1989 Manifest ID: MAC435220 TSDF EPA ID: CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA

TSDF Telephone: Not reported Transport Date: 12/5/1989 Transporter EPA ID: ILD099202681

Transporter Name: CHEMICAL WASTE MANAGEMENT, INC. (TRANSPORTER)

Transporter Country: USA Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Trans 2 Address: Not reported

Trans 2 City, St, Zip: CT USA Trans 2 Country: Trans 2 Phone:

Not reported EPA ID: MAD095870143 Generator Phone: 6173447807

950 WASHINGTON STREET Generator Mailing Addr:

Generator Mailing Town: **STOUGHTON**

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No Date Shipped: 12/5/1989 Date Received: 12/8/1989 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

D21 **NO LOCATION AID** S102087817 LAST NNE 21 PARK AVE **RELEASE** N/A

< 1/8 STOUGHTON, MA 02072

0.045 mi.

239 ft. Site 6 of 6 in cluster D

LAST: Relative:

Facility ID: 4-0010179 Higher Source Type: AST

Actual: Release Town: **STOUGHTON** 232 ft. Notification Date: 12/28/1993 TWO HR Category: Associated ID: Not reported

> **Response Action Outcome Current Status:**

Status Date: 12/30/1999 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Direction Distance Elevation

vation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102087817

EDR ID Number

Chemical:

Chemical: #2 FUEL OIL Quantity: 15 gallons

Location:

Location Type: RESIDNTIAL

Source:

Source Type: AST

Action:

Action Type: FTLI
Action Stat: APPREC
Action Date: 12/31/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Fee Not Required - Fee Credited-FMCRA Use Only

Action Date: 7/9/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: FTLI

Action Status or AUL Terminated

Action Date: 12/30/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/31/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 1/3/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/28/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: FTLI
Action Stat: APPACC
Action Date: 1/5/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 6/27/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102087817

EDR ID Number

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 12/30/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/3/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 2/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 7/6/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0010179
Primary ID: Not reported
Official City: STOUGHTON
Notification: 12/28/1993
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 12/30/1999
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oi

Action:

Action Type: FTLI
Action Stat: APPREC
Action Date: 12/31/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Fee Not Required - Fee Credited-FMCRA Use Only

Action Date: 7/9/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102087817

EDR ID Number

Action Type: FTLI

Action Stat: Action Status or AUL Terminated

Action Date: 12/30/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/31/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 1/3/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/28/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: FTLI
Action Stat: APPACC
Action Date: 1/5/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 6/27/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 12/30/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 11/3/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 2/7/1994

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S102087817

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

7/6/2005 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Chemical:

Chemical: #2 FUEL OIL Quantity: 15 gallons

Location:

Location Type: RESIDNTIAL

Source:

Source Type: **AST**

E22 **TOWN WASTE OIL RECLAMATION** LAST

NNW 26 ROSE ST

< 1/8 STOUGHTON, MA 02072

0.047 mi.

248 ft. Site 1 of 3 in cluster E

LAST: Relative:

Higher Facility ID: 4-0020125 Source Type: **AST** Actual:

STOUGHTON Release Town: 233 ft. Notification Date: 10/23/2006

Category: TWO HR Associated ID: Not reported

Current Status: Tier 1D, a release where the responsible party fails to provide a

required submittal to DEP by a specified deadline.

Status Date: 10/30/2007 Not reported Phase:

Response Action Outcome: Oil Oil Or Haz Material:

Chemical:

WASTE OIL Chemical: Quantity: 40 gallons

Location:

MUNICIPAL Location Type:

Source:

Source Type: **AST**

Action:

Release Disposition Action Type:

Reportable Release under MGL 21E Action Stat:

Action Date: 10/23/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 10/23/2006 Response Action Outcome: Not reported S109146625

N/A

RELEASE

Direction Distance

Elevation Site Database(s) EPA ID Number

TOWN WASTE OIL RECLAMATION (Continued)

S109146625

EDR ID Number

Release:

4-0020125 Facility ID: Primary ID: Not reported Official City: **STOUGHTON** Notification: 10/23/2006 TWO HR Category: Current Status: TIER1D Status Date: 10/30/2007 Phase: Not reported

Response Action Outcome: - Oil / Haz Material Type: Oil

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/23/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 10/23/2006
Response Action Outcome: Not reported

Chemical:

Chemical: WASTE OIL Quantity: 40 gallons

Location:

Location Type: MUNICIPAL

Source:

Source Type: AST

23 TRUCK DEPOT-REPAIR AREA
NNE 793 WASHINGTON ST

793 WASHINGTON ST STOUGHTON, MA 02072

0.048 mi. 255 ft.

< 1/8

Relative: LAST:

Higher Facility ID: 4-0013478

Source Type: AST
Actual: Release Town: STOUG

Actual: Release Town: STOUGHTON
233 ft. Notification Date: 11/10/1997
Category: TWO HR
Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 6/2/1998
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Oil

Chemical:

Chemical: WASTE OIL
Quantity: 150 gallons

Location:

Location Type: INDUSTRIAL

LAST

RELEASE

S102967657

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

TRUCK DEPOT-REPAIR AREA (Continued)

S102967657

EDR ID Number

Source:

Source Type: AST

Action:

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 6/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 6/4/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 6/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/25/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/10/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 11/10/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0013478
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/10/1997
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 6/2/1998
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Direction Distance

Elevation Site Database(s) **EPA ID Number**

TRUCK DEPOT-REPAIR AREA (Continued)

S102967657

EDR ID Number

Action Date: 6/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Fee Received - FMCRA Use Only Action Stat:

Action Date: 6/4/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 6/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/10/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RLFA** Action Stat: **FOLFLD** Action Date: 11/10/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

WASTE OIL Chemical: Quantity: 150 gallons

Location:

Location Type: **INDUSTRIAL**

Source:

Source Type: **AST**

STOUGHTON GAS AND ELECTRIC CO 24

1008408490 **Manufactured Gas Plants** N/A

SCHOOL STREET STOUGHTON, MA 2072

< 1/8 0.051 mi. 267 ft.

NNW

Manufactured Gas Plants:

Relative: No additional information available Higher

Actual: 233 ft.

TC3308239.2s Page 112

Direction Distance

Distance EDR ID Number Elevation Site EDR ID Number Database(s) EPA ID Number

E25 DAVID O'NEIL MANIFEST S109763925
NNW 36 ROSE STREET N/A

< 1/8 STONINGTON, MA 02072

0.054 mi.

284 ft. Site 2 of 3 in cluster E

Relative: Higher CT MANIFEST:

Higner Waste:

Actual: Manifest No: MAC726759
234 ft. Waste Occurence: 1

UNNA: 9189
Hazard Class: ORM-E

US Dot Description: HAZARDOUS WASTE SOLIDS, NOS

No of Containers: 002
Container Type: DM
Quantity: 1000
Weight/Volume: P
Additional Description: Y
Handling Code: S01
Date Record Was Last Modified: 4/27/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAC726759

Waste Occurence: 1
EPA Waste Code: D018

Recycled Waste?: F
Date Record Was Last Modified: 4/27/2004
DEO Who Last Modified Record: IG

Detail:

Year: 1991

Manifest ID: MAC726759
TSDF EPA ID: CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA

TSDF Telephone: Not reported
Transport Date: 3/26/1991
Transporter EPA ID: MAD082303777

Transporter Name: CYN OIL CORPORATION,

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Trans 2 Address: Not reported Not reported Trans 2 Address: Not reported

Trans 2 City,St,Zip: CT
Trans 2 Country: USA

Trans 2 Phone:

EPA ID:

Generator Phone:

Generator Mailing Addr:

Generator Mailing Town:

Not reported

MAP000057852

5089978697

36 ROSE STREET

STONINGTON

Generator Mailing State: MA
Generator Mailing Zip: 02072
Generator Mailing Country: USA

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DAVID O'NEIL (Continued) S109763925

Special Handling: Yes Discrepancies: No Date Shipped: 3/26/1991 Date Received: 3/29/1991 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

E26 **CORNER SCHOOL** SHWS 1000520019 NNW 49 ROSE ST LUST N/A

< 1/8 0.061 mi.

324 ft. Site 3 of 3 in cluster E

STOUGHTON, MA 02072

SHWS: Relative:

Facility ID: 4-0010574 Higher Release Town: **STOUGHTON** Actual: Notification Date: 6/24/1994 235 ft. Category: 72 HR

Associated ID: Not reported **Current Status:**

Response Action Outcome

Status Date: 9/30/1994 Phase: Not reported

A3 - A permanent solution has been achieved. Contamination has not Response Action Outcome:

been reduced to background and an Activity and use Limitation (AUL)

RELEASE

INST CONTROL

has been implemented.

Oil Or Haz Material: Oil

Chemical:

Chemical: #4 FUEL OIL Quantity: Not reported Chemical: #6 FUEL OIL Quantity: Not reported

Location:

Location Type: **INDUSTRIAL**

Source:

Source Type: **FUELTANK** Source Type: PIPE Source Type: UST

Action:

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA 8/6/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation Action Stat: Amendment Received or Issued Map ID MAP FINDINGS
Direction

Direction Distance Elevation

ce EDR ID Number ion Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

Action Date: 5/14/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 9/19/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RFI
Action Date: 5/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RTCLET
Action Date: 10/1/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 7/5/1994

Direction Distance Elevation

vation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued) 1000520019

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 9/21/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation
Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/24/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 9/8/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

Action Date: 5/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

EDR ID Number

Direction Distance

Elevation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

EDR ID Number

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

LUST:

Facility:

Facility ID: 4-0010574

Current Status: Response Action Outcome

Status Date: 9/30/1994 Source Type: UST Release Town: STOUGHTON

Notification Date: 6/24/1994
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Oil Or Haz Material: Oil

Chemical:

Chemical: #4 FUEL OIL
Quantity: Not reported
Chemical: #6 FUEL OIL
Quantity: Not reported

Location:

Location Type: INDUSTRIAL

Source:

Source Type: FUELTANK
Source Type: PIPE
Source Type: UST

Action:

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 8/6/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation
Action Stat: Amendment Received or Issued

Direction Distance Elevation

vation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

EDR ID Number

Action Date: 5/14/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 9/19/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RFI
Action Date: 5/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RTCLET Action Date: 10/1/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 7/5/1994

Direction Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

CORNER SCHOOL (Continued)

1000520019

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: **RLFA** Action Stat: **FLDRAN** Action Date: 9/21/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/24/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA 9/8/2000 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

Action Date: 5/26/2011

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

Direction Distance

Elevation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

EDR ID Number

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Release:

Facility ID: 4-0010574
Primary ID: Not reported
Official City: STOUGHTON
Notification: 6/24/1994
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 9/30/1994
Phase: 9/30/1994
Not reported

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 8/6/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation
Action Stat: Amendment Received or Issued

Action Date: 5/14/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/5/1994

Direction Distance Elevation

evation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 9/19/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RFI
Action Date: 5/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: RTCLET
Action Date: 10/1/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 7/5/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 9/21/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance Elevation

evation Site Database(s) EPA ID Number

CORNER SCHOOL (Continued)

1000520019

EDR ID Number

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Activity and Use Limitation
Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/24/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 9/8/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 2/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 9/30/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 5/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 2/15/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background and an Activity and use Limitation (AUL) has

been implemented.

Chemical:

Chemical: #4 FUEL OIL
Quantity: Not reported
Chemical: #6 FUEL OIL
Quantity: Not reported

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

CORNER SCHOOL (Continued)

1000520019

1004716008

MAD075365692

RCRA-CESQG

FINDS

Location:

Location Type: **INDUSTRIAL**

Source:

Source Type: **FUELTANK** Source Type: PIPE UST Source Type:

INST CONTROL:

Release Tracking Number: 4-0010574 Action Type: AUL **ACTAUD** Action Stat: Action Date: 2/15/2001

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

Release Tracking Number: 4-0010574 Action Type: AUL AMEND Action Stat: 5/14/2002 Action Date:

Response Action Outcome: A3 - A permanent solution has been achieved. Contamination has not

been reduced to background and an Activity and use Limitation (AUL)

has been implemented.

F27 STOUGHTON TOWN OF

North 10 PEARL ST

STOUGHTON, MA 02072 < 1/8

0.080 mi.

425 ft. Site 1 of 2 in cluster F

RCRA-CESQG: Relative:

Date form received by agency: 08/15/1980 Higher

STOUGHTON TOWN OF Facility name: Facility address: 10 PEARL ST

Actual: 235 ft.

STOUGHTON, MA 02072

EPA ID: MAD075365692

> Contact: UNKNOWN UNKNOWN

Contact address: Not reported

Not reported

Contact country: Not reported Contact telephone: (999) 999-9999 Contact email: Not reported

EPA Region:

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

STOUGHTON TOWN OF (Continued)

1004716008

the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: STOUGHTON TOWN OF

Owner/operator address: Not reported

Not reported

Owner/operator country:

Owner/operator telephone:
Legal status:
Owner/Operator Type:
Owner/Op start date:
Owner/Op end date:

Not reported
Private
Operator
12/08/1991
Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Violation Status: No violations found

FINDS:

Registry ID: 110003443550

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

F28 TOWN OF STOUGHTON/DPT.PUB.WKS MANIFEST S109759298 N/A

North 10 PEARL ST

STOUGHTON, MA 02072 < 1/8

0.080 mi.

425 ft. Site 2 of 2 in cluster F

Relative:

CT MANIFEST:

Higher

Waste:

Actual:

Manifest No: CTF0734344

Waste Occurence: 235 ft.

UNNA: 1993

Hazard Class:

FLAMMABLE LIQUID N.O.S. US Dot Description:

No of Containers: 001 Container Type: TT Quantity: 160 Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: CTF0734344

Waste Occurence:

EPA Waste Code: D001 Recycled Waste?: Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Detail:

1998 Year:

Manifest ID: CTF0734344 TSDF EPA ID: CTD021816889

TSDF Name: UNITED OIL RECOVERY INC./UIS DBA ADVANCED LIQ. REC

TSDF Address: 136 GRACEY AVE. TSDF City,St,Zip: MERIDEN, CT 06451

TSDF Country: USA

TSDF Telephone: Not reported Transport Date: 8/27/1998 Transporter EPA ID: CTD021816889

Transporter Name: UNITED OIL RECOVERY INC./UIS DBA ADVANCED LIQ. REC

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Not reported Trans 2 Name: Trans 2 Address: Not reported Trans 2 City, St, Zip: СТ

Trans 2 Country: USA Trans 2 Phone: Not reported EPA ID: MAD075365692 Generator Phone: 7813442112

Generator Mailing Addr: 950 CENTRAL ST. STOUGHTON

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: **USA**

Direction Distance

Elevation Site Database(s) EPA ID Number

TOWN OF STOUGHTON/DPT.PUB.WKS (Continued)

Not reported

Discrepancies: No
Date Shipped: 8/27/1998
Date Received: 8/27/1998
Last modified date: 4/26/2004
Last modified by: IG

Special Handling:

Comments: Not reported

 29
 NO LOCATION AID
 LUST \$102967645

 East
 35 WALNUT ST
 RELEASE N/A

< 1/8 STOUGHTON, MA 02072

0.098 mi. 520 ft.

Relative: LUST: Higher Facility:

Actual: Facility ID: 4-0013443

232 ft. Current Status: Response Action Outcome

Status Date: 2/27/1998
Source Type: UST
Release Town: STOUGHTON
Notification Date: 10/22/1997
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: #2 FUEL OIL
Quantity: 100 parts per million

Location:

Location Type: RESIDNTIAL

Source:

Source Type: UST

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/22/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 2/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/22/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

EDR ID Number

S109759298

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102967645

EDR ID Number

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/17/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0013443
Primary ID: Not reported
Official City: STOUGHTON
Notification: 10/22/1997
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 2/27/1998
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/22/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 2/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/22/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/17/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S102967645

Chemical:

#2 FUEL OIL Chemical: Quantity: 100 parts per million

Location:

RESIDNTIAL Location Type:

Source:

UST Source Type:

MANIFEST S109772313 G30 **SUN MAINTANCES** N/A

SSE 990 WASHINGTON ST. < 1/8 STOUGHTON, MA 02072

0.103 mi.

542 ft. Site 1 of 6 in cluster G

CT MANIFEST: Relative:

Lower

Waste:

Manifest No: MAG135736 Actual: Waste Occurence: 216 ft.

UNNA: 1203 Hazard Class:

WASTE GASOLINE & WATER MIXTURE US Dot Description:

No of Containers: 001 Container Type: TT 75 Quantity: Weight/Volume: G Additional Description: Υ Handling Code: T50 Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAG135736

Waste Occurence: EPA Waste Code: D018 Recycled Waste?: Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Detail:

Year: 1994 Manifest ID: MAG135736 TSDF EPA ID: CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06725

TSDF Country: USA TSDF Telephone: Not reported Transport Date: 1/26/1994 Transporter EPA ID: MAD082303777

CYN OIL CORPORATION, Transporter Name:

Transporter Country: USA Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Not reported Trans 2 Name:

Direction Distance

Elevation Site Database(s) EPA ID Number

SUN MAINTANCES (Continued)

S109772313

EDR ID Number

Trans 2 Address: Not reported
Trans 2 City,St,Zip: CT
Trans 2 Country: USA
Trans 2 Phone: Not reported

EPA ID: MP6172977107
Generator Phone: 6172977107

Generator Mailing Addr: 990 WASHINGTON ST. STOUGHTON

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: **USA** Special Handling: Yes Discrepancies: No Date Shipped: 1/26/1994 Date Received: 2/1/1994 Last modified date: 4/26/2004 Last modified by: IG

Comments: Not reported

Waste:

Manifest No: MAG159109

Waste Occurence: 1
UNNA: 1203
Hazard Class: 3

US Dot Description: WASTE GASOLINE MIXTURE

No of Containers: 001
Container Type: TT
Quantity: 91
Weight/Volume: G
Additional Description: Y
Handling Code: T40
Date Record Was Last Modified: 4/27/2004
DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAG159109

Waste Occurence: 1
EPA Waste Code: D001
Recycled Waste?: F
Date Record Was Last Modified: 4/27/2004

DEO Who Last Modified Record: IG

Detail:

 Year:
 1993

 Manifest ID:
 MAG159109

 TSDF EPA ID:
 CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES

TSDF Address: 130 FREIGHT ST. WATERBURY

TSDF City,St,Zip: CT 06725
TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 1/31/1993
Transporter EPA ID: MAD082303777

Transporter Name: CYN OIL CORPORATION,

Transporter Country: USA

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SUN MAINTANCES (Continued)

S109772313

Transporter Phone: Not reported Not reported Trans 2 Date: Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Trans 2 Address: Not reported

Trans 2 City, St, Zip: CT Trans 2 Country: USA

Trans 2 Phone: Not reported EPA ID: MP6172977107 Generator Phone: 6172977107

990 WASHINGTON ST. STOUGHTON Generator Mailing Addr:

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No Date Shipped: 1/31/1993

Date Received: 2/1/1994 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

U001006999 **SOUTH SHORE PETRO** UST **FINANCIAL ASSURANCE** N/A

SSE 990 WASHINGTON ST < 1/8 STOUGHTON, MA 02072

0.103 mi.

G31

542 ft. Site 2 of 6 in cluster G

UST: Relative:

Facility ID: 12678 Lower

Facility: Actual:

Owner Id: 216 ft.

10241 Owner:

SOUTH SHORE PETRO

Owner Address: 12 BRIGGS RD

LEXINGTON, MA 02420 Owner City, St, Zip: Telephone: (781) 771-8293 Description: Gas Station

Fire Dept. ID: 21285 Date of Inspection: 04/21/2010

Date Installed: 04/18/1972 Status Date: Not reported Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel Tank Contents: Not reported Not reported Tank Leak Detection: Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported

Aboveground: No 4000 Capacity:

Direction Distance Elevation

Site Database(s) **EPA ID Number**

SOUTH SHORE PETRO (Continued)

U001006999

EDR ID Number

Contents: Gasoline

Date Installed: 04/18/1972 Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel

Tank Contents: Not reported Tank Leak Detection: Not reported Not reported Pipe Material: Not reported Pipe Container: Pipe Leak Detection: Not reported Serial Number: Not reported

Aboveground: No 4000 Capacity: Gasoline Contents:

Date Installed: 04/18/1972 Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Not reported

Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported Aboveground: No

Capacity: 2000 Contents: Gasoline

Date Installed: 04/18/1972 Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel

Tank Contents: Not reported Not reported Tank Leak Detection: Not reported Pipe Material: Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported Aboveground: No

5000 Capacity: Contents: Gasoline

10/14/1990 Date Installed: Status Date: 02/24/2005

Tank ID:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SOUTH SHORE PETRO (Continued)

U001006999

Tank Status: Removed Tank Useage: MVTank Material: Reinforced Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Reinforced Pipe Container: 2 Walls

Product Line Leak Detector Pipe Leak Detection:

Serial Number: Not reported

Aboveground: No 8000 Capacity: Contents: Gasoline

10/14/1990 Date Installed: Status Date: 02/24/2005

Tank ID:

Tank Status: Removed Tank Useage: MVReinforced Tank Material: Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Reinforced Pipe Container: 2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported

Aboveground: No Capacity: 8000 Contents: Gasoline

Date Installed: 10/14/1990 Status Date: 02/24/2005

Tank ID:

Tank Status: Removed Tank Useage: MVTank Material: Reinforced Tank Contents: 2 Walls

Interstitial Monitoring Tank Leak Detection:

Pipe Material: Reinforced Pipe Container: 2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported

Aboveground: No 8000 Capacity: Contents: Diesel

09/01/2008 Date Installed: Status Date: Not reported

Tank ID: 8 Tank Status: In Use Tank Useage: MVTank Material: Reinforced Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SOUTH SHORE PETRO (Continued)

Pipe Container: 2 Walls

Product Line Leak Detector Pipe Leak Detection:

124027 Serial Number: Aboveground: No Capacity: 15000 Contents: Gasoline

Date Installed: 09/01/2008 Status Date: Not reported

Tank ID: Tank Status: In Use Tank Useage: MV Tank Material: Reinforced Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible Pipe Container: 2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: 124023 Aboveground: No Capacity: 9000 Contents: Gasoline/D

MA FINANCIAL ASSURANCE 2:

Facility Id: 12678 Description: Gas Station Work Phone: (781) 771-8293

G32 **SUNOCO SERVICE STA** SSE 990 WASHINGTON ST STOUGHTON, MA 02072

< 1/8 0.103 mi.

Actual:

216 ft.

542 ft. Site 3 of 6 in cluster G

RCRA-NonGen: Relative:

Date form received by agency: 08/28/2006 Lower

SUNOCO SERVICE STA Facility name: Facility address: 990 WASHINGTON ST STOUGHTON, MA 02072

> EPA ID: MA5000001891

Mailing address: BRYAN J. GIRAN

1735 MARKET STREET 12TH FLOOR PHILADELPHIA, PA 191030000

Contact: **BRYAN GIRAN**

Contact address: 1735 MARKET STREET 12TH FLOOR PHILADELPHIA, PA 191031699

Contact country: US

Contact telephone: (215) 977-6580

Contact email: BJGIRAN@SUNOCOINC.COM

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: SUNOCO INC

Owner/operator address: 1735 MARKET STREET 12TH FLOOR RCRA-NonGen

FINDS

1000908568

MA5000001891

U001006999

Distance

Elevation Site Database(s) EPA ID Number

SUNOCO SERVICE STA (Continued)

1000908568

EDR ID Number

PHILADELPHIA, PA 19103

Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 07/07/1994
Owner/Op end date: Not reported

Owner/operator name: SUN CO INC (R & M)

Owner/operator address: 1735 MARKET STREET 12TH FLOOR

PHILADELPHIA, PA 19103

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 07/07/1994

Facility name: SUNOCO SERVICE STA Classification: Small Quantity Generator

Violation Status: No violations found

FINDS:

Registry ID: 110003370593

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

Direction Distance

Distance EDR ID Number
Elevation Site EDR ID Number

G33 GAS CONTAMINATED WATER LUST S101020942 SSE 990 WASHINGTON ST SPILLS N/A

SSE 990 WASHINGTON ST < 1/8 STOUGHTON, MA 02072

0.103 mi.

542 ft. Site 4 of 6 in cluster G

Relative: LUST: Lower Facility:

Actual: Facility ID: 4-0000265

216 ft. Current Status: Response Action Outcome

Status Date: 9/20/1994
Source Type: UST
Release Town: STOUGHTON
Notification Date: 1/15/1987
Category: NONE
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: FORMER
Location Type: GASSTATION

Source:

Source Type: UST

Action:

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 12/17/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/11/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 9/20/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Facility:

Facility ID: 4-0018650

RELEASE

Direction Distance

Elevation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

Current Status: Response Action Outcome

Status Date: 8/25/2005
Source Type: UST
Release Town: STOUGHTON
Notification Date: 8/31/2004
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UST

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/31/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 10/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 8/31/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 12/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 10/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 11/4/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 8/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 2/22/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Facility:

Facility ID: 4-0018968

Current Status: Response Action Outcome

Status Date: 8/25/2005
Source Type: UST
Release Town: STOUGHTON
Notification Date: 2/25/2005

Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: 154.9

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 4/26/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 8/25/2005

Direction Distance Elevation

vation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 9/6/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 4/26/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 2/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 4/26/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

MA Spills:

 Facility ID:
 0000

 Staff Lead:
 MACAFEE, K

 Last Entered:
 19930504

 Spill Date:
 19930412

 Report Date:
 19930412

 Case Closed:
 YES

 Virgin Waste:

Env Impact: Not reported

Material: MISCELLANEOUS OIL

Qty Reported: SHEEN
Qty Reported: -----CAS No: Not reported
Source: UNKNOWN
Incident: UNKNOWN
Cleanup Type: Not reported
Referral: NO

Spill ID: N93-0439
Date Entered: Not reported
First Response: 19930412

Spill Time: Not reported
Report Time: 10:20AM
Mat Type: PETROLEUM
Contam Soil: Not reported
Other Impact: Not reported
Other Material: Not reported
Qty Actual: SHEEN

Qty Actual: ------PCB Lev (ppm): -----Other Source: Not reported
Other Incdnt: Not reported
Contractor: NOT USED

LUST Elig: NO

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GAS CONTAMINATED WATER (Continued)

Report Prep: Not reported

BILL VERDONE/EPA Notifier:

Notif Tel: Not reported

Days/Close:

0000 Facility ID: KEARNS, R Staff Lead: Last Entered: 19881228 Spill Date: 19880622 Report Date: 19880622 Case Closed: YES Virgin Waste: **VIRGIN** Env Impact: Not reported Material: **GASOLINE** Qty Reported: NONE Qty Reported:

Not reported CAS No: Source: U.S.T. Incident: Not reported Cleanup Type: Not reported Referral: NO

Report Prep: Not reported Not reported Notifier: Notif Tel: Not reported

Days/Close:

Facility ID: 0000 Staff Lead: MORAN, M Last Entered: 19920226 Spill Date: Not reported 19901106 Report Date: Case Closed: YES Virgin Waste: **VIRGIN** Env Impact: Not reported

OTHER MATERIAL Material: UNKNOWN Qty Reported:

Qty Reported: CAS No: Not reported OTHER SOURCE > Source: OTHER RELEASE > Incident:

Cleanup Type: SC Referral: NO Report Prep:

Not reported LT FAVRET/FD Notifier: Notif Tel: Not reported

Days/Close:

Release:

Facility ID: 4-0000265 Primary ID: Not reported Official City: **STOUGHTON** Notification: 1/15/1987 NONE Category:

Current Status: Response Action Outcome

Status Date: 9/20/1994 Phase:

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

S101020942

Spill ID: S88-0387 Date Entered: 19881228 First Response: 19880622 Spill Time: Not reported Report Time: 01:30PM **PETROLEUM** Mat Type: Contam Soil: Not reported Other Impact: Not reported

Not reported

Other Material: Not reported Qty Actual: NONE Qty Actual:

PCB Lev (ppm): Not reported Other Source: Not reported Other Incdnt: Not reported NOT USED Contractor: LUST Elig: Not reported Not reported

Category:

Category:

Spill ID: S90-0825 Date Entered: 19920226 First Response: 19901107 Spill Time: Not reported 02:30PM Report Time: Mat Type: **PETROLEUM** Contam Soil: Not reported Other Impact: Not reported

GAS CONTAMINATED WATER Other Material:

Qty Actual: **UNKNOWN** Qty Actual: PCB Lev (ppm): NONE

Other Source: TANK INSTALL Other Incdnt: WATER DISCHARGE

Contractor: NOT USED LUST Elia: YES

Category: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

been reduced to background.

Oil / Haz Material Type: Not reported

Action:

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 12/17/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/11/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 9/20/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: FORMER
Location Type: GASSTATION

Source:

Source Type: UST

Facility ID: 4-0018650
Primary ID: Not reported
Official City: STOUGHTON
Notification: 8/31/2004
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 8/25/2005 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/31/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Direction Distance

Elevation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

Action Stat: Reportable Release under MGL 21E

Action Date: 10/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 8/31/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 12/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 10/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 11/4/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 8/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 2/22/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: GASOLINE
Quantity: Not reported

Direction Distance Elevation

evation Site Database(s) EPA ID Number

GAS CONTAMINATED WATER (Continued)

S101020942

EDR ID Number

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UST

Facility ID: 4-0018968
Primary ID: Not reported
Official City: STOUGHTON
Notification: 2/25/2005
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 8/25/2005
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oi

Action:

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 4/26/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 8/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 9/6/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 4/26/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GAS CONTAMINATED WATER (Continued)

Action Date: 2/25/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 4/26/2005

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Chemical:

Chemical: **GASOLINE** 154.9 Quantity:

Location:

COMMERCIAL Location Type:

Source:

Source Type: UST

SUNOCO SERVICE STA G34 MANIFEST

SSE 990 WASHINGTON ST

STOUGHTON, MA 02072 < 1/8

0.103 mi.

Site 5 of 6 in cluster G 542 ft.

CT MANIFEST: Relative:

Lower Waste:

MAH458655 Manifest No: Actual:

Waste Occurence: 216 ft. UNNA:

1203 Hazard Class:

US Dot Description: gasahol, gasoline

001 No of Containers: Container Type: TT Quantity: 60 Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAH458655

Waste Occurence: 1 EPA Waste Code: D001

Recycled Waste?: Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Detail:

1996 Year: Manifest ID: MAH458655 TSDF EPA ID: CTD072138969

ENVIRONMENTAL WASTE RESOURCES INC TSDF Name:

TSDF Address: 130 FREIGHT ST

TSDF City,St,Zip: WATERBURY, CT 06702 S101020942

S109756918

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

SUNOCO SERVICE STA (Continued)

S109756918

EDR ID Number

TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 2/8/1996
Transporter EPA ID: MAD082303777
Transporter Name: CYN OIL CORP

Transporter Country: USA

Transporter Phone: Not reported
Trans 2 Date: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
Trans 2 Address: Not reported

Trans 2 City,St,Zip: CT Trans 2 Country: USA

Trans 2 Phone: Not reported EPA ID: MA5000001891 Generator Phone: 2152468577

Generator Mailing Addr: 990 WASHINGTON ST

Generator Mailing Town: STOUGHTON

Generator Mailing State: MA
Generator Mailing Zip: 02072
Generator Mailing Country: USA
Special Handling: Not reported
Discrepancies: Not reported
Date Shipped: 2/8/1996
Date Received: 2/16/1996

Last modified date: 4/26/2004 Last modified by: IG

Comments: Not reported

G35 SUN COMPANY INC. MANIFEST S109772314
SSE 990 WASHINGTON ST. N/A

SSE 990 WASHINGTON ST. < 1/8 STOUGHTON, MA 02072

0.103 mi.

542 ft. Site 6 of 6 in cluster G

Relative: CT MANIFEST:

Lower Waste:

Actual: Manifest No: MAG158732
216 ft. Waste Occurence: 1
UNNA: 1203

Hazard Class: 3

US Dot Description: WASTE GASOLINE MIXTURE

No of Containers: 001
Container Type: TT
Quantity: 297
Weight/Volume: G
Additional Description: Y
Handling Code: T40
Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAG158732

Waste Occurence: 1
EPA Waste Code: D001
Recycled Waste?: F

Direction Distance

Elevation Site Database(s) **EPA ID Number**

SUN COMPANY INC. (Continued)

S109772314

EDR ID Number

Date Record Was Last Modified: 4/26/2004 DEO Who Last Modified Record: IG

Detail:

Year: 1994 Manifest ID: MAG158732 TSDF EPA ID: CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA TSDF Telephone: Not reported Transport Date: 6/2/1994 MAD082303777 Transporter EPA ID:

Transporter Name: CYN OIL CORPORATION,

Transporter Country: USA Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Not reported Trans 2 Address:

Trans 2 City, St, Zip: CT Trans 2 Country: USA Trans 2 Phone:

Not reported EPA ID: MP6172977320 Generator Phone: 6172977320

Generator Mailing Addr: 990 WASHINGTON ST. STOUGHTON

Generator Mailing Town: Not reported Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No Date Shipped: 6/2/1994 Date Received: 6/7/1994 4/26/2004 Last modified date: IG

Last modified by:

Comments: Not reported

STOUGHTON DYE HOUSE INC

20 FREEMAN ST STOUGHTON, MA 02072

0.105 mi. 555 ft.

36

NNE

< 1/8

RCRA-NonGen: Relative: Date form received by agency: 09/02/2003 Higher

Facility name: STOUGHTON DYE HOUSE

Actual: Facility address: 20 FREEMAN ST 236 ft.

STOUGHTON, MA 02072 EPA ID: MAD045913381

Contact: FRANK BARTOLOMEO Contact address: 20 FREEMAN ST

STOUGHTON, MA 02072

Contact country: US

(508) 394-3711 Contact telephone:

1000424925

MAD045913381

RCRA-NonGen

FINDS

MANIFEST

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON DYE HOUSE INC (Continued)

1000424925

EDR ID Number

Contact email: Not reported

EPA Region: 01
Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: STOUGHTON DYE HOUSE INC

Owner/operator address: 20 FREEMAN ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 05/29/1997 Owner/Op end date: 07/10/2003

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: Nο Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 06/14/1983

Facility name: STOUGHTON DYE HOUSE

Classification: Conditionally Exempt Small Quantity Generator

Facility Has Received Notices of Violations:

Regulation violated: SR - 340(1)(k)

Area of violation: Generators - Pre-transport

Date violation determined: 06/29/1997
Date achieved compliance: 06/29/2002
Violation lead agency: State

Enforcement action: INFORMAL WRITTEN NOTIFICATION

Enforcement action date: 08/05/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 331(1)

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON DYE HOUSE INC (Continued)

1000424925

EDR ID Number

Area of violation: Generators - Manifest

Date violation determined: 06/29/1997
Date achieved compliance: 06/29/2002
Violation lead agency: State

Enforcement action: INFORMAL WRITTEN NOTIFICATION

Enforcement action date: 08/05/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 340(1)(j)

Area of violation: Generators - Pre-transport

Date violation determined: 06/29/1997
Date achieved compliance: 06/29/2002
Violation lead agency: State

Enforcement action: INFORMAL WRITTEN NOTIFICATION

Enforcement action date: 08/05/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 251(4)

Area of violation: Generators - General

Date violation determined: 06/29/1997
Date achieved compliance: 06/29/2002
Violation lead agency: State

Enforcement action: INFORMAL WRITTEN NOTIFICATION

Enforcement action date: 08/05/1997
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Formal Enforcement Agreement or Order

Date violation determined: 02/18/1987
Date achieved compliance: 12/09/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/23/1987
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - General

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON DYE HOUSE INC (Continued)

1000424925

EDR ID Number

Date violation determined: 04/22/1986
Date achieved compliance: 12/09/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/06/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 06/29/1997

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 06/29/2002 Evaluation lead agency: State

Evaluation date: 06/29/1997

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 06/29/2002 Evaluation lead agency: State

Evaluation date: 06/29/1997

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Manifest

Date achieved compliance: 06/29/2002 Evaluation lead agency: State

Evaluation date: 02/18/1987

Evaluation: COMPLIANCE SCHEDULE EVALUATION Area of violation: Formal Enforcement Agreement or Order

Date achieved compliance: 12/09/1987 Evaluation lead agency: State

Evaluation date: 12/09/1986

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:
Date achieved compliance:
Evaluation lead agency:

Not reported
Not reported
State

Evaluation date: 04/22/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 12/09/1987 Evaluation lead agency: State

FINDS:

Registry ID: 110003433240

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON DYE HOUSE INC (Continued)

1000424925

EDR ID Number

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

MANIFEST:

GEN Cert Date: 1/5/1994
Transporter Recpt Date: Not reported
Number Of Containers: 0

Not reported Container Type: Waste Code1: F002 Waste Code2: Not reported Not reported Waste Code3: Comment: Not reported Fee Exempt Code: Not reported TSDF Name: CHEM PAK CORP TSDF ID: RID084802842 TSDF Date: Not reported 7/18/1994 Date Imported: Transporter 2 Name: Not reported Transporter 2 ID: Not reported

Manifest Docket Number: RIG0042685

Waste Description: RQ WASTE PERCHLOROETHYLENE

Quantity: 300 WT/Vol Units: P Item Number: 1

CYCLE SOLVE CORP Transporter Name: Transporter EPA ID: RID982194987 **GEN Cert Date:** 1/5/1994 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD045913381 Transporter 2 ID: Not reported

DEQE OFFICE OF RESPONSE

WNW FIRST STA < 1/8 BRIDGEWA

BRIDGEWATER, MA 02324

0.106 mi. 562 ft.

37

Relative: RCRA-NonGen:

Higher Date form received by agency: 11/16/1982

Facility name: DEQE OFFICE OF RESPONSE

Actual: Facility address: FIRST STA 230 ft. RRIDGEWA

BRIDGEWATER, MA 02324

EPA ID: MAD980732630 Mailing address: 1 WINTER ST

BOSTON, MA 02108

Contact: JEFFREY GOULD
Contact address: 1 WINTER ST

BOSTON, MA 02108

Contact country: US

1000197802

MAD980732630

RCRA-NonGen

MANIFEST

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

(617) 292-5648 Contact telephone: Not reported Contact email:

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

MA DEQE OFFICE OF RESPONSE Owner/operator name:

Owner/operator address: 1 WINTER ST

BOSTON, MA 02108

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 12/08/1991 Owner/Op end date: Not reported

Owner/operator name: CANNONS ENG CORP

Owner/operator address: 1 WINTER ST

BOSTON, MA 02108

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: State Owner/Operator Type: Owner 10/16/2004 Owner/Op start date: Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: Nο

Hazardous Waste Summary:

Waste code: D001

IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF Waste name:

> LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code:

A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS Waste name:

Direction Distance Elevation

vation Site Database(s) EPA ID Number

DEQE OFFICE OF RESPONSE (Continued)

1000197802

EDR ID Number

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: F001

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE,

TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED

IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

 ${\tt ACETATE,\,ETHYL\,\,BENZENE,\,ETHYL\,\,ETHER,\,METHYL\,\,ISOBUTYL\,\,KETONE,\,N-BUTYL}$

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: K049

Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY

Violation Status: No violations found

NY MANIFEST:

EPA ID: MAD980732630

Country: USA

Mailing Name: COMMONWEALTH OF MASSACHUSETTS

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Mailing Contact: MICHAEL F. CONWAY 1 WINTER STREET Mailing Address: Mailing Address 2: Not reported

Mailing City: BOSTON Mailing State: MA Mailing Zip: 02072 Mailing Zip4: Not reported Mailing Country: USA

Mailing Phone: 617-292-5630

Document ID: NYO2160981

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA-005 Trans2 State ID: Not reported Generator Ship Date: 830103 830103 Trans1 Recy Date: Trans2 Recv Date: Not reported TSD Site Recv Date: 830103 Part A Recv Date: 030308 Part B Recv Date: 030308

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 05000

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 100 Year: 83

Document ID: NYO2983095

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 821128 Trans1 Recv Date: 821128 Trans2 Recv Date: Not reported TSD Site Recv Date: 821129 Part A Recv Date: 030104 Part B Recv Date: 030104

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 04800

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

DT - Dump trucks Container Type:

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 100 Year: 82

Direction Distance

Elevation Site Database(s) EPA ID Number

DEQE OFFICE OF RESPONSE (Continued)

1000197802

EDR ID Number

Document ID: NYO2983104

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 821128 Trans1 Recv Date: 821128 Trans2 Recv Date: Not reported TSD Site Recy Date: 821130 Part A Recv Date: 030110 Part B Recv Date: 030110 Generator EPA ID: MAD980732630

 Generator EPA ID:
 MAD980732630

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 04800

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 100 Year: 82

Document ID: NYO2983113

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 821129 Trans1 Recv Date: 821129 Trans2 Recv Date: Not reported TSD Site Recy Date: 821201 Part A Recv Date: 030104 Part B Recv Date: 030104

 Generator EPA ID:
 MAD980732630

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 05000

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 100 Year: 82

Document ID: NYO2983122

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005
Trans2 State ID: Not reported
Generator Ship Date: 821204
Trans1 Recv Date: 821204
Trans2 Recv Date: Not reported
TSD Site Recv Date: 821204
Part A Recv Date: 030112

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Part B Recv Date: 030112 Generator EPA ID:

MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD080469935

D001 - NON-LISTED IGNITABLE WASTES Waste Code:

Quantity: 06000

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 82

Document ID: NYO2983131

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 821202 Trans1 Recv Date: 821202 Trans2 Recy Date: Not reported TSD Site Recy Date: 821202 Part A Recv Date: 030104 Part B Recv Date: 030104

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 04000

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DT - Dump trucks

T Chemical, physical, or biological treatment. Handling Method:

Specific Gravity: 100 Year: 82

Document ID: NYO2983149

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported 821207 Generator Ship Date: Trans1 Recv Date: 821207 Trans2 Recv Date: Not reported TSD Site Recv Date: 821208 Part A Recv Date: 030104 Part B Recv Date: 030104 Generator EPA ID:

MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: D002 - NON-LISTED CORROSIVE WASTES

Quantity: 00400

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 005

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 Waste Code: Not reported Quantity: 03790

G - Gallons (liquids only)* (8.3 pounds) Units:

Number of Containers: 069

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 82 Year:

Document ID: NYO2983158

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA-005 Trans2 State ID: Not reported 821208 Generator Ship Date: Trans1 Recv Date: 821208 Trans2 Recv Date: Not reported TSD Site Recv Date: 821209 Part A Recv Date: 030104 Part B Recv Date: 030104

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: F005 - UNKNOWN

Quantity: 00025

Y - Cubic yards* (.85 tons) Units:

Number of Containers: 001

Container Type: DT - Dump trucks Handling Method: L Landfill. Specific Gravity: 100 Year: 82

Document ID: NYO2983176

Completed after the designated time period for a TSDF to get a copy to the DEC Manifest Status:

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 821214 Trans1 Recv Date: 821214 Trans2 Recv Date: Not reported TSD Site Recv Date: 821215 030104 Part A Recv Date: Part B Recv Date: 030104

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: X000 - DECUSE ONLY

Quantity: 01320

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 024

DM - Metal drums, barrels Container Type:

Handling Method: L Landfill.

Direction Distance

Elevation Site Database(s) EPA ID Number

DEQE OFFICE OF RESPONSE (Continued)

1000197802

EDR ID Number

Specific Gravity: 100
Waste Code: Not reported
Quantity: 02860

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 052

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 100
Waste Code: Not reported
Quantity: 00220

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 004

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 100
Waste Code: Not reported
Quantity: 00220

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 004

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 100
Waste Code: Not reported

Quantity: 00030

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill.
Specific Gravity: 100
Year: 82

Document ID: NYO2983185

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

MA005 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 821213 Trans1 Recv Date: 821213 Trans2 Recv Date: Not reported TSD Site Recv Date: 821214 Part A Recv Date: 030104 Part B Recv Date: 030104

 Generator EPA ID:
 MAD980732630

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD049836679

 Waste Code:
 F005 - UNKNOWN

Quantity: 00039

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: L Landfill.
Specific Gravity: 100
Year: 82

Document ID: NYO2983203

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

MA005 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 821227 Trans1 Recv Date: 821227 Trans2 Recv Date: Not reported TSD Site Recv Date: 821228 Part A Recy Date: 030110 Part B Recv Date: 030110 Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890

Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: D002 - NON-LISTED CORROSIVE WASTES

Quantity: 00080

Units: G - Gallons (liquids only)* (8.3 pounds)

001 Number of Containers:

DM - Metal drums, barrels Container Type:

Handling Method: L Landfill. Specific Gravity: 100 Waste Code: Not reported

Quantity: 03905

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers:

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 Year: 82

Document ID: NYO3030804

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported 821209 Generator Ship Date: 821209 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recv Date: 821210 Part A Recv Date: 030104 Part B Recv Date: 030104

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: F005 - UNKNOWN

Quantity: 00039

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001 Container Type: DT - Dump trucks

L Landfill. Handling Method: Specific Gravity: 100 Year: 82

Document ID: NYO2983167

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Trans2 State ID: Not reported 830106 Generator Ship Date: Trans1 Recv Date: 830106 Trans2 Recv Date: Not reported TSD Site Recv Date: 830107 Part A Recv Date: 030309 Part B Recv Date: 030309

Generator EPA ID: MAD980732630 Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679 Waste Code: F001 - UNKNOWN

Quantity: 03740

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers:

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 Year: 83

Document ID: NYO2983212

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: MA005 Trans2 State ID: Not reported Generator Ship Date: 830103 830103 Trans1 Recy Date: Trans2 Recv Date: Not reported 830104 TSD Site Recv Date: Part A Recv Date: 030309 Part B Recv Date: 030309

MAD980732630 Generator EPA ID: Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported NYD049836679 TSDF ID:

Waste Code: D002 - NON-LISTED CORROSIVE WASTES

Quantity:

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 002

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 Waste Code: Not reported 04070 Quantity:

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 074

Container Type: DM - Metal drums, barrels

Handling Method: L Landfill. Specific Gravity: 100 Year: 83

Document ID: NYB6760656 Manifest Status: Completed copy Trans1 State ID: TY14550PA Trans2 State ID: Not reported Generator Ship Date: 941024

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEQE OFFICE OF RESPONSE (Continued)

1000197802

Trans1 Recv Date: 941024 Trans2 Recv Date: Not reported TSD Site Recv Date: 941025 Part A Recv Date: Not reported Part B Recv Date: 941102 Generator EPA ID: MAD980732630 Trans1 EPA ID: PAD146714878 Trans2 EPA ID: Not reported

Waste Code: D008 - LEAD 5.0 MG/L TCLP

NYD049836679

Quantity: 44980 P - Pounds Units: Number of Containers: 001

Container Type: DT - Dump trucks Handling Method: L Landfill. Specific Gravity: 100 Year: 94

38 **NO LOCATION AID** NW **CANTON AND SCHOOL ST** STOUGHTON, MA 02072 < 1/8

TSDF ID:

SHWS S106344143 **RELEASE** N/A

0.107 mi. 564 ft.

SHWS: Relative:

4-0018314 Facility ID: Higher Release Town: **STOUGHTON** Actual: Notification Date: 3/19/2004

232 ft. Category: TWO HR Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 5/24/2004 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Not reported

Chemical:

Chemical: DIESEL Quantity: 260 gallons

Location:

Location Type: RESIDNTIAL Location Type: **ROADWAY**

Source:

Source Type: **VEHICLE**

Action:

Action Type: Immediate Response Action Oral Approval of Plan or Action Action Stat:

Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

3/19/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S106344143

EDR ID Number

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 5/24/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/23/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/24/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0018314
Primary ID: Not reported
Official City: STOUGHTON
Notification: 3/19/2004
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 5/24/2004
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Not reported

Action:

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Direction Distance

Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S106344143

EDR ID Number

Action Type: **RLFA** FLDD1A Action Stat: Action Date: 3/19/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 5/24/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: **FLDISS** 3/19/2004 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/23/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 5/24/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

Chemical: DIESEL Quantity: 260 gallons

Location:

Location Type: RESIDNTIAL **ROADWAY** Location Type:

Source:

VEHICLE Source Type:

39 **SULLIVAN ROSANIA & IACONO ORTH**

85 PARK ST

< 1/8 STOUGHTON, MA 02072

0.111 mi. 586 ft.

ENE

RCRA-CESQG: Relative:

Date form received by agency: 07/07/1986 Higher

Facility name: SULLIVAN ROSANIA & IACONO ORTHOPED

Actual: Facility address: 85 PARK ST 237 ft. STOUGHTON, MA 02072

EPA ID: MAD981212103 Mailing address: PO BOX 30

STOUGHTON, MA 02072

Contact: KENNETH-J DARRIGO

Contact address: PO BOX 30

STOUGHTON, MA 02072

1000287503

MAD981212103

RCRA-CESQG

FINDS

Direction Distance

Elevation Site Database(s) EPA ID Number

SULLIVAN ROSANIA & IACONO ORTH (Continued)

1000287503

EDR ID Number

Contact country: US

Contact telephone: (617) 344-3535 Contact email: Not reported

EPA Region: 01
Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

the cleanup of a spill, lillo of off any land of water, of a

hazardous waste

Owner/Operator Summary:

Owner/operator name: SULLIVAN ROSANIA & IACONO ORTH

Owner/operator address: PO BOX 30

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 12/08/1991 Owner/Op end date: Not reported

Owner/operator name: DRS SULLIVAN/ ROSANIA & IACONO

Owner/operator address: PO BOX 30

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No

Direction Distance

Elevation Site Database(s) EPA ID Number

SULLIVAN ROSANIA & IACONO ORTH (Continued)

1000287503

EDR ID Number

Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D011 Waste name: SILVER

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 02/01/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

FINDS:

Registry ID: 110003467481

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer

System

H40 GETTY #30743 LUST U003000263

North 724 WASHINGTON ST UST N/A 1/8-1/4 STOUGHTON, MA 02072 UST RELEASE

1/8-1/4 STOUGHTON, MA 02072 RELEASE
0.134 mi. FINANCIAL ASSURANCE
707 ft. Site 1 of 2 in cluster H

Relative: LUST: Higher Facility:

Actual: Facility ID: 4-0000480

234 ft. Current Status: Response Action Outcome

Status Date: 2/26/2009 Source Type: UST

Release Town: STOUGHTON
Notification Date: 1/15/1988
Category: NONE
Associated ID: Not reported

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

GETTY #30743 (Continued) U003000263

Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: GASSTATION

Source:

UST Source Type:

Action:

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/1/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 7/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 11/19/1997

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Level III - Comprehensive Audit

5/24/2006 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Tier Classification Action Type: Action Stat: Tier 2 Extension Action Date: 1/31/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 5/24/2006

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Compliance and Enforcement Action

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Action Stat: Interim Deadline Letter Issued

Action Date: 5/24/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/23/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 7/2/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 10/31/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 1/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 8/11/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 3/29/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 12/20/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/17/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/17/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 1/6/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 2/26/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/18/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINI
Action Date: 7/15/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 7/15/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

GETTY #30743 (Continued) U003000263

Action Stat: Written Plan Received

Action Date: 10/23/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 10/5/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/8/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 11/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

Action Date: 5/18/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **TREGS** Action Stat: WAVACC Action Date: 3/10/1994

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

TREGS Action Type: WAVREC Action Stat: Action Date: 3/11/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD 6/3/1993 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: ACO 9/5/2006 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/13/2000

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/8/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 2/25/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/16/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/26/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/8/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Periodic Review Opinion Evaluating Temp Solution

Action Date: 6/15/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1988

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 2/21/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Action Stat: ACO
Action Date: 8/25/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 2/13/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 3/10/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

UST:

Facility ID: 12670

Facility:

Owner Id: 139

Owner: GETTY PETROLEUM MARKETING INC

Owner Address: 86 DOREMUS AVE
Owner City,St,Zip: NEWARK, NJ 07105
Telephone: (401) 434-1322
Description: Gas Station
Fire Dept. ID: 21285
Date of Inspection: Not reported

Date Installed: 04/30/1973 Status Date: 04/30/1973

Tank ID: 1

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:1 Wall

Tank Leak Detection: Approved In-Tank Monitor

Pipe Material: Reinforced
Pipe Container: 1 Wall

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported Aboveground: No Capacity: 10000

Contents: Gasoline

Date Installed: 04/30/1973 Status Date: 04/30/1973

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued)

U003000263

EDR ID Number

Tank ID: 2

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:1 Wall

Tank Leak Detection: Approved In-Tank Monitor

Pipe Material: Reinforced
Pipe Container: 1 Wall

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported Aboveground: No Capacity: 10000 Contents: Gasoline

Date Installed: 04/30/1973 Status Date: 11/14/2006

Tank ID: 3

Tank Status:RemovedTank Useage:MVTank Material:ReinforcedTank Contents:1 Wall

Tank Leak Detection: Approved In-Tank Monitor

Pipe Material: Reinforced Pipe Container: 1 Wall

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported Aboveground: No Capacity: 10000 Contents: Gasoline

Release:

Facility ID: 4-0000480
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/15/1988
Category: NONE

Current Status: Response Action Outcome

Status Date: 2/26/2009 Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Not reported

Action:

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 3/1/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 7/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/19/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 5/24/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 1/31/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 5/24/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 5/24/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/23/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 7/2/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 10/31/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 1/9/1996

Map ID MAP FINDINGS
Direction

Distance Elevation

vation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 8/11/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 3/29/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 12/20/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/17/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/17/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 1/6/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Map ID MAP FINDINGS Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GETTY #30743 (Continued) U003000263

Action Type: Response Action Outcome - RAO

RAO Statement Received Action Stat:

Action Date: 2/26/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification Action Stat: Tier 2 Extension 9/18/2006 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5 Action Stat: **RMRINI** Action Date: 7/15/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 7/15/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 10/23/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 10/5/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

6/8/2000 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 11/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Level I - Technical Screen Audit Action Stat:

Action Date: 5/18/2004

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVACC
Action Date: 3/10/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVREC
Action Date: 3/11/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD Action Date: 6/3/1993

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: ACO
Action Date: 9/5/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/13/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/8/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 2/25/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/16/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/26/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/8/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Periodic Review Opinion Evaluating Temp Solution

Action Date: 6/15/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1988

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 2/21/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: ACO
Action Date: 8/25/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 2/13/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 3/10/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

GETTY #30743 (Continued) U003000263

Location:

Location Type: GASSTATION

Source:

Source Type: UST

MA FINANCIAL ASSURANCE 2:

Facility Id: 12670
Description: Gas Station
Work Phone: (401) 434-1322

H41 MUTUAL STATION #63 MANIFEST S109773101
North 724 WASHINGTON ST. N/A

North 724 WASHINGTON ST. 1/8-1/4 STOUGHTON, MA

0.134 mi.

707 ft. Site 2 of 2 in cluster H

Relative: CT MANIFEST: Higher

Waste:

 Actual:
 Manifest No:
 MAK027858

 234 ft.
 Waste Occurence:
 1

 UNNA:
 1203

Hazard Class: 3

US Dot Description: gasahol, gasoline

No of Containers: 001
Container Type: TT
Quantity: 250
Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAK027858

Waste Occurence: 1
EPA Waste Code: D001
Recycled Waste?: F
Date Record Was Last Modified: 4/26/2004

DEO Who Last Modified Record: IG

Detail:

 Year:
 1998

 Manifest ID:
 MAK027858

 TSDF EPA ID:
 CTD021816889

TSDF Name: UNITED OIL RECOVERY INC./UIS DBA ADVANCED LIQ. REC

TSDF Address: 136 GRACEY AVE.
TSDF City,St,Zip: MERIDEN, CT 06451

TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 7/15/1998
Transporter EPA ID: MAD082303777

Transporter Name: CYN OIL CORPORATION,

Transporter Country: USA
Transporter Phone: Not reported
Trans 2 Date: 7/22/1998

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MUTUAL STATION #63 (Continued)

S109773101

Trans 2 EPA ID: Not reported Not reported Trans 2 Name: Not reported Trans 2 Address:

Trans 2 City, St, Zip: CT Trans 2 Country: **USA**

Trans 2 Phone: Not reported MP7813448989 EPA ID: Generator Phone: 7813448989

Generator Mailing Addr: 724 WASHINGTON ST. STOUGHTON

Generator Mailing Town: Not reported

Generator Mailing State: MA

Generator Mailing Zip: Not reported Generator Mailing Country: USA Special Handling: Not reported Discrepancies: Yes Date Shipped: 7/15/1998 Date Received: 7/31/1998 4/26/2004 Last modified date: Last modified by: IG

Comments: Not reported

S100362251 FRAGAS BROS MARKET SHWS **105 PORTER ST RELEASE** N/A

1/8-1/4 0.180 mi. 952 ft.

42

NNE

STOUGHTON, MA 02072

SHWS: Relative:

Facility ID: 4-0000791 Higher Release Town: **STOUGHTON** Actual: Notification Date: 1/15/1990 236 ft. NONE Category:

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 7/18/2003 Phase: PHASE IV

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Phase 1

Action Stat: Completion Statement Received

8/5/1996 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Direction Distance

Elevation Site Database(s) EPA ID Number

FRAGAS BROS MARKET (Continued)

S100362251

EDR ID Number

Action Date: 12/31/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 2/13/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/5/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 3/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 7/18/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA
Action Date: 3/14/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 12/31/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/21/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: LSPFA
Action Date: 8/5/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/16/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

FRAGAS BROS MARKET (Continued)

S100362251

EDR ID Number

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 9/4/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 11/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: DEPRET Action Date: 2/1/1991

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 2/19/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 10/2/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/6/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0000791
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/15/1990
Category: NONE

Current Status: Response Action Outcome

Status Date: 7/18/2003 Phase: PHASE IV

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Not reported

Action:

Direction Distance

Elevation Site Database(s) EPA ID Number

FRAGAS BROS MARKET (Continued)

S100362251

EDR ID Number

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/5/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 12/31/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 2/13/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/5/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 3/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 7/18/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 3/14/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 12/31/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/21/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: LSPFA
Action Date: 8/5/1996

Direction Distance Elevation

evation Site Database(s) EPA ID Number

FRAGAS BROS MARKET (Continued)

S100362251

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/16/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 9/4/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 11/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: DEPRET Action Date: 2/1/1991

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 2/19/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 10/2/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/6/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: Not reported

Direction Distance

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

FRAGAS BROS MARKET (Continued)

S100362251

Source:

Source Type: Not reported

 43
 NO LOCATION AID
 LUST \$105200658

 North
 20 SCHOOL ST
 RELEASE N/A

1/8-1/4 STOUGHTON, MA 02072 0.191 mi.

1011 ft.

Relative: LUST: Higher Facility:

Actual: Facility ID: 4-0016693

237 ft. Current Status: Response Action Outcome

Status Date: 1/3/2007 Source Type: UST

Release Town: STOUGHTON
Notification Date: 10/20/2001
Category: TWO HR
Associated ID: Not reported
Phase: PHASE IV

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: #2 FUEL OIL Quantity: 440 gallons

Location:

Location Type: RESIDNTIAL

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/27/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 4/24/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S105200658

EDR ID Number

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/2/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 6/30/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/23/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 1/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/22/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/4/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/10/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/18/2002

Direction Distance Flevation

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S105200658

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 10/23/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 10/27/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/23/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/12/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/21/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S105200658

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 2/23/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/26/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 1/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/6/2002

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S105200658

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RLFA** Action Stat: **FOLOFF** Action Date: 11/1/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 2/4/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Completion Statement Received Action Stat:

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RLFA FOLOFF** Action Stat: Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

FLDISS Action Stat: 10/20/2001 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/15/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: **RLFA** Action Stat: **FOLOFF** Action Date: 8/26/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification Action Stat: Tier 2 Classification

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

4-0016693 Facility ID: Primary ID: Not reported Official City: **STOUGHTON** Notification: 10/20/2001

Direction Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

NO LOCATION AID (Continued)

S105200658

Category: TWO HR

Current Status: Response Action Outcome

Status Date: 1/3/2007 Phase: PHASE IV

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 5/27/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Response Action Outcome - RAO Action Type: Action Stat: Level I - Technical Screen Audit

Action Date: 4/24/2007

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: **RLFA** Action Stat: FLDD1A Action Date: 10/20/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 12/2/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Level I - Technical Screen Audit

Action Date: 6/30/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Level I - Technical Screen Audit

12/23/2005 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S105200658

EDR ID Number

Action Stat: RAO Statement Received

Action Date: 1/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/22/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/4/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/10/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 10/23/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 10/27/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S105200658

EDR ID Number

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/23/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 12/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/12/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/21/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 2/23/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/26/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

NO LOCATION AID (Continued)

S105200658

Action Stat: Notice of Delay in Meeting RA Deadline Received

11/3/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 1/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 2/21/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RLFA FOLOFF** Action Stat: Action Date: 3/6/2002

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

RLFA Action Type: **FOLOFF** Action Stat: Action Date: 11/1/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

2/4/2004 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

RLFA Action Type: Action Stat: **FOLOFF** Action Date: 10/20/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S105200658

EDR ID Number

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: **FLDISS** Action Date: 10/20/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RLFA** Action Stat: **FOLOFF** Action Date: 8/26/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification Action Stat: Tier 2 Classification

Action Date: 10/18/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: #2 FUEL OIL Quantity: 440 gallons

Location:

Location Type: RESIDNTIAL

Source:

UST Source Type:

44 **ALS AUTO REPAIR & TOWING INC**

RCRA-NonGen 1000102596

1/8-1/4 0.199 mi. 1052 ft.

NW

68 CUSHING ST STOUGHTON, MA 02072

RCRA-NonGen: Relative: Date form received by agency: 02/24/1988 Higher

ALS AUTO REPAIR & TOWING INC Facility name:

Actual: Facility address: 68 CUSHING ST

228 ft. STOUGHTON, MA 02072

EPA ID: MAD985269810 ALBERT-F COLLETT JR Contact:

Contact address: 68 CUSHING ST STOUGHTON, MA 02072

Contact country:

(617) 344-1029 Contact telephone: Contact email: Not reported

EPA Region:

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste MAD985269810

FINDS **MANIFEST**

Distance

Elevation Site Database(s) EPA ID Number

ALS AUTO REPAIR & TOWING INC (Continued)

1000102596

EDR ID Number

Owner/Operator Summary:

Owner/operator name: ALBERT F COLLETT JR
Owner/operator address: 68 CUSHING ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Owner/operator name: ALS AUTO REPAIR & TOWING INC

Owner/operator address: 68 CUSHING ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 03/01/1990 Owner/Op end date: 06/03/1991

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110003486291

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource

Direction Distance Elevation

vation Site Database(s) EPA ID Number

ALS AUTO REPAIR & TOWING INC (Continued)

1000102596

EDR ID Number

Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

MANIFEST:

GEN Cert Date: 6/19/2002 Transporter Recpt Date: Not reported

Number Of Containers: 0

Container Type: Not reported Waste Code1: D001
Waste Code2: Not reported Waste Code3: Not reported Comment: Not reported Fee Exempt Code: Not reported

TSDF Name: Chem-Pak Corporation
TSDF ID: RID084802842
TSDF Date: Not reported
Date Imported: 12/2/2002
Transporter 2 Name: Not reported
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0197215

Waste Description: WASTE COMBUSTIBLE LIQUID N.O.S.

Quantity: 32 WT/Vol Units: G Item Number: 9865

Transporter Name: CYCLE SOLVE CORPORATION

Transporter EPA ID: RID982194987
GEN Cert Date: 6/19/2002
Transporter Recpt Date: Not reported
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: Not reported
EPA ID: MAD985269810
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0189824

Waste Description: WASTE COMBUSTIBLE LIQUID N.O.S.

Quantity: 15 WT/Vol Units: G Item Number: 1

Transporter Name: CYCLE SOLVE CORPORATION

Transporter EPA ID: RID982194987
GEN Cert Date: 1/2/2002
Transporter Recpt Date: Not reported
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: Not reported
EPA ID: MAD985269810
Transporter 2 ID: Not reported

Manifest Docket Number: RIG0193323

Waste Description: WASTE COMBUSTIBLE LIQUID N.O.S.

Quantity: 15

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ALS AUTO REPAIR & TOWING INC (Continued)

G WT/Vol Units: Item Number: 5360

Transporter Name: CYCLE SOLVE CORPORATION

Transporter EPA ID: RID982194987 **GEN Cert Date:** 3/27/2002 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD985269810 Transporter 2 ID: Not reported

45 T L EDWARDS INC MINES 1011173829 N/A

West

1/8-1/4 NORFOLK (County), MA

0.224 mi. 1185 ft.

MINES: Relative:

1901061 Mine ID: Lower

SIC code(s): 14230 00000 00000 00000 00000 00000

Actual: Entity name: STOUGHTON QUARRY 214 ft. T L EDWARDS INC Company:

> State FIPS code: 25 County FIPS code: 021 Status:

Status date: 20081211 Operation Class: non-Coal Mining

0 Number of shops: Number of plants: 0

Latitude: 42 07 22 Longitude: 071 06 33

Violations Details:

Violation Number: 4571133

STOUGHTON QUARRY Mine Name:

Date Issued: 10/08/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Crushed, Broken Granite Mined Material:

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 10/09/2003 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 321 Paid Penalty: 321 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 321 Year: 2003

1000102596

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

Stoughton, MA 02072

1011173829

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 4571134

Mine Name: STOUGHTON QUARRY

Date Issued: 10/08/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Controller Name: Con

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) 10/09/2003 Date Abated: Citation Citation/Order: Sig and Sub Designation: Ν Proposed Penalty: 265 Paid Penalty: 265 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 265 Year: 2003

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 4571135

Mine Name: STOUGHTON QUARRY

Date Issued: 10/08/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Nined Materials

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 10/09/2003 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 346 Paid Penalty: 346 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 346

Stoughton, MA 02072

2003

County Name: Norfolk
P.O. Box: Not reported

Year:

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Violation Number: 4571136

Mine Name: STOUGHTON QUARRY

Date Issued: 10/08/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 10/09/2003 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 214 Paid Penalty: 214 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 214

Stoughton, MA 02072

2003

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 4571137

Year:

Mine Name: STOUGHTON QUARRY

Date Issued: 10/09/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Minad Materials Carebad Parket

Mined Material: Crushed, Broken Granite
Ownership Date: 05/01/1997

Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 02/06/2004 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 217 Paid Penalty: 217 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 217 2003 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 4571138

Mine Name: STOUGHTON QUARRY

Date Issued: 10/09/2003

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

Address Type:

MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Operator: T L Edwards Inc
Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 10/09/2003 Date Abated: Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 321 Paid Penalty: 321 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 321 2003 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 4571139

Mine Name: STOUGHTON QUARRY

Date Issued: 10/09/2003 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 10/09/2003 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 214 Paid Penalty: 214 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 214 Year: 2003

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6012273

Mine Name: STOUGHTON QUARRY

Date Issued: 04/13/2004 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

EDR ID Number

1011173829

Direction Distance Elevation

tion Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 04/14/2004 Citation/Order: Citation Sig and Sub Designation: N Proposed Penalty: 60.00 Paid Penalty: 60.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 60.00 2004 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6012274

Mine Name: STOUGHTON QUARRY

Date Issued: 04/13/2004 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/17/2004 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 60.00 Paid Penalty: 60.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 60.00 2004 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6012275

Mine Name: STOUGHTON QUARRY

Date Issued: 04/13/2004 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/17/2004 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 60.00 Paid Penalty: 60.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 60.00 Year: 2004

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6047258

Mine Name: STOUGHTON QUARRY

Date Issued: 08/07/2007 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 08/07/2007 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 425.00 Paid Penalty: 425.00 Assessment Status code: Closed Assess. Case Status code: Proposed

Stoughton, MA 02072

425.00

2007

County Name: Norfolk
P.O. Box: Not reported

Assessment Amount:

Year:

Violation Number: 6047259

Mine Name: STOUGHTON QUARRY

Date Issued: 08/07/2007 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active

Direction Distance Elevation

on Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 09/06/2007 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 285.00 Paid Penalty: 285.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 285.00 2007 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6047260

Mine Name: STOUGHTON QUARRY

Date Issued: 08/07/2007 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 08/08/2007 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 285.00 Paid Penalty: 285.00 Closed Assessment Status code: Assess. Case Status code: Proposed 285.00 Assessment Amount:

Year: 2007

Stoughton, MA 02072 County Name: Norfolk

P.O. Box: Not reported

Violation Number: 6047261

Mine Name: STOUGHTON QUARRY

Date Issued: 08/07/2007 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

 Ownership Date:
 05/01/1997

 Mine Type:
 Surface

 Mine Status:
 Active

 Status Date:
 12/11/2008

 Action Type:
 104(a)

 Date Abated:
 08/08/2007

Direction Distance Elevation

vation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 100.00
Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2007

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 7739996

Mine Name: STOUGHTON QUARRY

Date Issued: 01/08/2002 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

 Ownership Date:
 05/01/1997

 Mine Type:
 Surface

 Mine Status:
 Active

 Status Date:
 12/11/2008

 Action Type:
 104(a)

 Date Abated:
 01/09/2002

 Citation/Order:
 Citation

Sig and Sub Designation: Y
Proposed Penalty: 340.00
Paid Penalty: 340.00
Assessment Status code: Closed
Assess Case Status code: Proposed

Assess. Case Status code: Proposed Assessment Amount: 340.00 Year: 2002

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 7739997

Mine Name: STOUGHTON QUARRY

Date Issued: 01/08/2002 Address Type: 01/08/2002 MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Operator: I L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active
Status Date: 12/11/2008
Action Type: 104(a)
Date Abated: 04/02/2002
Citation/Order: Citation
Signated Sub Designation: N

Sig and Sub Designation: N
Proposed Penalty: 55.00

Direction Distance Elevation

ation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Paid Penalty: 55.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 55.00
Year: 2002

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572352

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 01/26/2010 Citation/Order: Citation Sig and Sub Designation: Υ Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Received Assess. Case Status code: Proposed

Assessment Amount: 100.00 Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572353

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active
Status Date: 12/11/2008
Action Type: 104(a)
Date Abated: 01/26/2010
Citation/Order: Citation
Sig and Sub Designation: Y

Proposed Penalty: 308.00
Paid Penalty: 138.00
Assessment Status code: Received
Assess. Case Status code: Proposed

Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

Assessment Amount: 138.00 Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572354

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 01/26/2010 Citation/Order: Citation Sig and Sub Designation: 308.00

Proposed Penalty: 308.00
Paid Penalty: 308.00
Assessment Status code: Received
Assess. Case Status code: Proposed
Assessment Amount: 308.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572355

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 01/26/2010 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 127.00

Proposed Penalty: 127.00
Paid Penalty: 127.00
Assessment Status code: Received
Assess. Case Status code: Proposed
Assessment Amount: 127.00
Year: 2010

Stoughton, MA 02072

EDR ID Number

1011173829

Direction
Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572356

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 01/26/2010 Date Abated: Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 285.00

Paid Penalty: 224.00
Assessment Status code: Received
Assess. Case Status code: Proposed
Assessment Amount: 224.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572357

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Minad Materials

Controller Parket

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 01/26/2010 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 285.00 Paid Penalty: 224.00 Assessment Status code: Received Assess. Case Status code: Proposed Assessment Amount: 224.00

> 2010 Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Year:

Direction Distance Elevation

Site Database(s) **EPA ID Number**

T L EDWARDS INC (Continued)

EDR ID Number

1011173829

Violation Number: 8572358

STOUGHTON QUARRY Mine Name:

01/26/2010 Date Issued: Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 01/27/2010 Citation/Order: Citation Sig and Sub Designation: 100.00 Proposed Penalty: Paid Penalty: 100.00 Assessment Status code: Received

Assess. Case Status code: Proposed Assessment Amount: 100.00

2010 Year:

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 8572359

STOUGHTON QUARRY Mine Name:

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Crushed, Broken Granite Mined Material:

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 01/27/2010 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 127.00

Paid Penalty: 127.00 Assessment Status code: Received Assess. Case Status code: Proposed Assessment Amount: 127.00 2010 Year:

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 8572360

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Controller Name: Terry L Edwards

Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 01/26/2010 Date Abated: Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Received Assess. Case Status code: Proposed Assessment Amount: 100.00 2010 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572361

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc
Contractor ID: Not reported

Controller Name: Terry L Edwards
Mined Material: Crushed, Broken Granite

Mined Material: Crushed, Broken G Ownership Date: 05/01/1997 Mine Type: Surface

Mine Status:
Status Date:
Active
Status Date:
12/11/2008
Action Type:
104(a)
Date Abated:
O1/26/2010
Citation/Order:
Sig and Sub Designation:
Y

Proposed Penalty: 285.00
Paid Penalty: 224.00
Assessment Status code: Assess. Case Status code: Proposed Assessment Amount: 224.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572362

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Contractor ID: Not reported
Controller Name: Terry L Edwards
Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 02/16/2010 Citation/Order: Citation Sig and Sub Designation: N Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Received Assess. Case Status code: Proposed Assessment Amount: 100.00 2010 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572363

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(d)(1) Date Abated: 01/26/2010 Citation/Order: Citation Sig and Sub Designation: 2,000.00 Proposed Penalty: Paid Penalty: 0.00 Assessment Status code: Received Assess. Case Status code: InContest Assessment Amount: 2,000.00

Stoughton, MA 02072

2010

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572364

Year:

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(d)(1) Date Abated: 01/26/2010 Citation/Order: Order Sig and Sub Designation: Proposed Penalty: 4,800.00 Paid Penalty: 0.00 Assessment Status code: Received Assess. Case Status code: InContest 4,800.00 Assessment Amount: Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8572365

Mine Name: STOUGHTON QUARRY

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(d)(1) Date Abated: 01/26/2010 Citation/Order: Order Sig and Sub Designation: 2,000.00 Proposed Penalty: Paid Penalty: 0.00 Assessment Status code: Received Assess. Case Status code: InContest Assessment Amount: 2,000.00

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Year:

Violation Number: 8572366

Mine Name: STOUGHTON QUARRY

2010

Date Issued: 01/26/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Status Date: 12/11/2008 Action Type: 104(d)(1) Date Abated: 01/26/2010 Citation/Order: Order Sig and Sub Designation: Proposed Penalty: 2,000.00 Paid Penalty: 0.00 Assessment Status code: Received Assess. Case Status code: InContest Assessment Amount: 2,000.00 2010 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8575841

Mine Name: STOUGHTON QUARRY

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Minad Materials Carehad Balance

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/25/2010 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 127.00 Paid Penalty: 127.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 127.00 Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8575842

Mine Name: STOUGHTON QUARRY

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

 Ownership Date:
 05/01/1997

 Mine Type:
 Surface

 Mine Status:
 Active

 Status Date:
 12/11/2008

 Action Type:
 104(a)

 Date Abated:
 05/25/2010

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 100.00
Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8575843

Mine Name: STOUGHTON QUARRY

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active
Status Date: 12/11/2008
Action Type: 104(a)
Date Abated: 05/25/2010
Citation/Order: Citation
Sig and Sub Designation: Y

Proposed Penalty: 127.00
Paid Penalty: 127.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 127.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8575844

Mine Name: STOUGHTON QUARRY

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

100.00

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/25/2010 Citation/Order: Citation Sig and Sub Designation: Ν

Proposed Penalty:

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2010

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8575845

Mine Name: STOUGHTON QUARRY

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/25/2010 Citation/Order: Citation Ν Sig and Sub Designation: Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed 100.00 Assessment Amount:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Year:

Violation Number: 8575846

Mine Name: STOUGHTON QUARRY

2010

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997
Mine Type: Surface
Mine Status: Active
Status Date: 12/11/2008
Action Type: 104(a)
Date Abated: 05/25/2010
Citation/Order: Citation
Sig and Sub Designation: Y

Proposed Penalty: 285.00
Paid Penalty: 285.00
Assessment Status code: Closed
Assess. Case Status code: Proposed

MAP FINDINGS Map ID Direction

Distance

Elevation Site Database(s) **EPA ID Number**

T L EDWARDS INC (Continued)

Assessment Amount: 285.00 Year: 2010

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 8575847

STOUGHTON QUARRY Mine Name:

Date Issued: 05/25/2010 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 05/25/2010 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 946.00 Paid Penalty: 946.00 Assessment Status code: Closed

Assess. Case Status code: Proposed Assessment Amount: 946.00

2010 Year:

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 6056356

STOUGHTON QUARRY Mine Name:

04/22/2008 Date Issued: MineLocation Address Type:

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 04/22/2008 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00 Paid Penalty: 100.00 Closed Assessment Status code:

Assess. Case Status code: Proposed Assessment Amount: 100.00 Year: 2008

Stoughton, MA 02072

EDR ID Number

1011173829

Direction
Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6056357

Mine Name: STOUGHTON QUARRY

Date Issued: 04/22/2008 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) 04/22/2008 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Year:

Violation Number: 6056358

Mine Name: STOUGHTON QUARRY

2008

Date Issued: 04/22/2008 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite
Ownership Date: 05/01/1997

Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 04/22/2008 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 100.00 100.00 Paid Penalty: Assessment Status code: Closed Assess. Case Status code: Proposed

Assess. Case Status code: Proposed Assessment Amount: 100.00 Year: 2008

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Direction Distance Elevation

Site Database(s) **EPA ID Number**

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Violation Number: 6056359

STOUGHTON QUARRY Mine Name:

04/22/2008 Date Issued: Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 04/22/2008 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν 100.00 Proposed Penalty: Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00 2008 Year:

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 6056360

STOUGHTON QUARRY Mine Name:

Date Issued: 04/22/2008 Address Type: MineLocation

1185 Turnpike St. (Rear) Address:

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Crushed, Broken Granite Mined Material: Ownership Date: 05/01/1997

Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: 104(a) Action Type: Date Abated: 04/22/2008 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00 2008 Year:

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 6056361

Mine Name: STOUGHTON QUARRY

Date Issued: 04/22/2008

Direction Distance Elevation

ation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Operator: I L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Wined Metarial: Crushed Broken (

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 04/22/2008 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00 2008 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6056362

Mine Name: STOUGHTON QUARRY

Date Issued: 04/23/2008 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 04/23/2008 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed 100.00 Assessment Amount: Year: 2008

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6065863

Mine Name: STOUGHTON QUARRY

Date Issued: 04/15/2009 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Direction Distance Elevation

tion Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Contractor ID: Not reported
Controller Name: Terry L Edwards
Minad Materials Carehad Replace

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 04/16/2009 Citation/Order: Citation Sig and Sub Designation: N Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6065818

Year:

Mine Name: STOUGHTON QUARRY

2009

Date Issued: 12/10/2008 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 12/10/2008 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 127.00 Paid Penalty: 127.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 127.00

Year: 2008

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 6065819

Mine Name: STOUGHTON QUARRY

Date Issued: 12/10/2008 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

T L EDWARDS INC (Continued)

1011173829

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 12/10/2008 Date Abated: Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 190.00 Paid Penalty: 190.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 190.00 Year: 2008

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Violation Number: 6065861

STOUGHTON QUARRY Mine Name:

Date Issued: 04/15/2009 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Crushed, Broken Granite Mined Material:

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 04/15/2009 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 100.00

Stoughton, MA 02072

County Name: Norfolk P.O. Box: Not reported

Year:

Violation Number: 6065862

Mine Name: STOUGHTON QUARRY

2009

Date Issued: 04/15/2009 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Terry L Edwards Controller Name:

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active

Direction Distance Elevation

vation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 04/15/2009 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 285.00 Paid Penalty: 285.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 285.00 2009 Year:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645030

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 02/15/2011 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 190.00 Paid Penalty: 190.00 Assessment Status code: Closed Assess. Case Status code: Proposed 190.00 Assessment Amount:

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645031

Year:

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

 Ownership Date:
 05/01/1997

 Mine Type:
 Surface

 Mine Status:
 Active

 Status Date:
 12/11/2008

 Action Type:
 104(a)

 Date Abated:
 02/15/2011

Direction Distance Elevation

evation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Citation/Order: Citation
Sig and Sub Designation: N
Proposed Penalty: 100.00
Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645032

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards
Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active 12/11/2008 Status Date: Action Type: 104(a) Date Abated: 02/16/2011 Citation/Order: Citation Sig and Sub Designation: Ν

Proposed Penalty: 100.00
Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645033

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)
Operator: T L Edwards Inc

Operator: I L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 02/16/2011 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00

Direction Distance Elevation

tion Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 100.00
Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645034

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 02/16/2011 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00 Paid Penalty: 100.00 Assessment Status code: Closed Assess. Case Status code: Proposed

Assessment Amount: 100.00 Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645035

Mine Name: STOUGHTON QUARRY

Date Issued: 02/15/2011 Address Type: 02/15/2011

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

05/01/1997 Ownership Date: Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 02/16/2011 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 100.00

Paid Penalty: 100.00
Assessment Status code: Closed
Assess. Case Status code: Proposed

Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

Assessment Amount: 100.00 Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8645036

Mine Name: STOUGHTON QUARRY

Date Issued: 02/16/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 02/16/2011 Citation/Order: Citation Sig and Sub Designation: Proposed Penalty: 127.00 Paid Penalty: 127.00

Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 127.00

Year: 2011

Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8648519

Mine Name: STOUGHTON QUARRY

Date Issued: 06/09/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc Contractor ID: Not reported Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) Date Abated: 06/09/2011 Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 127.00 Paid Penalty:

Proposed Penalty: 127.00
Paid Penalty: 127.00
Assessment Status code: Closed
Assess. Case Status code: Proposed
Assessment Amount: 127.00
Year: 2011

Stoughton, MA 02072

EDR ID Number

1011173829

Direction Distance

Elevation Site Database(s) EPA ID Number

T L EDWARDS INC (Continued)

1011173829

EDR ID Number

County Name: Norfolk
P.O. Box: Not reported

Violation Number: 8648520

Mine Name: STOUGHTON QUARRY

Date Issued: 06/09/2011 Address Type: MineLocation

Address: 1185 Turnpike St. (Rear)

Operator: T L Edwards Inc
Contractor ID: Not reported
Controller Name: Terry L Edwards

Outline A Branch Controller Name: Terry L Edwards

Mined Material: Crushed, Broken Granite

Ownership Date: 05/01/1997 Mine Type: Surface Mine Status: Active Status Date: 12/11/2008 Action Type: 104(a) 06/09/2011 Date Abated: Citation/Order: Citation Sig and Sub Designation: Ν Proposed Penalty: 127.00 Paid Penalty: 127.00 Assessment Status code: Closed Assess. Case Status code: Proposed Assessment Amount: 127.00

Year: 2011 Stoughton, MA 02072

County Name: Norfolk
P.O. Box: Not reported

146 STOUGHTON AUTO BODY INC South 1069 WASHINGTON ST 1/8-1/4 STOUGHTON, MA 02072

0.237 mi.

217 ft.

1254 ft. Site 1 of 3 in cluster I

Relative: RCRA-CESQG:

Lower Date form received by agency: 07/31/1984

Facility name: STOUGHTON AUTO BODY INC
Actual: STOUGHTON AUTO BODY INC
1069 WASHINGTON ST

STOUGHTON, MA 02072

EPA ID: MAD047072913
Contact: ERNEST MILLMAN
Contact address: 1069 WASHINGTON ST

STOUGHTON, MA 02072

Contact country: US

Contact telephone: (617) 344-4830 Contact email: Not reported

EPA Region: 01 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any

land or water, of acutely hazardous waste; or generates 100 kg or less

RCRA-CESQG

FINDS

1000424926

MAD047072913

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

STOUGHTON AUTO BODY INC (Continued)

1000424926

EDR ID Number

of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: STOUGHTON AUTO BODY INC Owner/operator address: STOUGHTON AUTO BODY INC 1069 WASHINGTON ST STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 12/08/1991 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: Nο On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: Nο User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL: ALL SPENT SOLVENT

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTO BODY INC (Continued)

1000424926

EDR ID Number

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 11/07/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110003433838

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer

System

I47 STOUGHTON AUTO BODY INC South 1069 WASHINGTON ST

South 1069 WASHINGTON ST 1/8-1/4 STOUGHTON, MA 02072

CT MANIFEST:

0.237 mi.

1254 ft. Site 2 of 3 in cluster I

Relative: CT M.
Lower Wast

Lower Waste:

Actual: Manifest No: ctf1177619
217 ft. Waste Occurence: 1

UNNA: 1993
Hazard Class: 3

US Dot Description: FLAMMABLE LIQUIDS, CORROSIVE, N.O.S.

No of Containers: 1
Container Type: TT
Quantity: 100
Weight/Volume: G

Additional Description: Not reported Handling Code: Not reported Date Record Was Last Modified: 9/1/2006 DEO Who Last Modified Record: JEB

MANIFEST

S109758685

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

STOUGHTON AUTO BODY INC (Continued)

S109758685

Waste CD:

Manifest No: ctf1177619 Waste Occurence: **EPA Waste Code:** F003 Recycled Waste?: Date Record Was Last Modified: 9/1/2006 DEO Who Last Modified Record: JEB

Detail:

2005 Year: Manifest ID: ctf1177619 TSDF EPA ID: CTD021816889

TSDF Name: UNITED OIL RECOVERY, INC. TSDF Address: 136 GRACEY AVENUE TSDF City,St,Zip: MERIDEN, CT 06451

TSDF Country: USA

TSDF Telephone: (203)238-6745 Transport Date: 6/2/2005 Transporter EPA ID: NJD080631369

Transporter Name: VEOLIA ES TECHNICAL SOLUTIONS LLC

Transporter Country: USA Transporter Phone: (973)691-7321 Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Trans 2 Address: Not reported Trans 2 City, St, Zip: CT USA Trans 2 Country:

Trans 2 Phone: Not reported EPA ID: MAD047072913 Generator Phone: 6173444830

Generator Mailing Addr: 1069 WASHINGTON ST

Generator Mailing Town: **STOUGHTON**

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Not reported Discrepancies: Not reported 6/2/2005 Date Shipped: Date Received: 6/8/2005 Last modified date: 9/1/2006 Last modified by: JEB

Comments: Not reported

Waste:

CTF1178134 Manifest No:

Waste Occurence: UNNA: 1993 Hazard Class:

US Dot Description: FLAMMABLE LIQUIDS, N.O.S.

No of Containers: Container Type: TT Quantity: 110 Weight/Volume:

Additional Description: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTO BODY INC (Continued)

S109758685

EDR ID Number

Handling Code: Not reported
Date Record Was Last Modified: 6/3/2005
DEO Who Last Modified Record: CJS

Waste CD:

Manifest No: CTF1178134

Waste Occurence: 1
EPA Waste Code: F003
Recycled Waste?: F

Date Record Was Last Modified: 6/3/2005 DEO Who Last Modified Record: CJS

Detail:

Year: 2004

Manifest ID: CTF1178134 TSDF EPA ID: CTD021816889

TSDF Name: UNITED OIL RECOVERY, INC. TSDF Address: 14 WEST MAIN STREET TSDF City,St,Zip: MERIDEN, CT 06451

TSDF Country: USA

TSDF Telephone: (203)238-6745 Transport Date: 11/11/2004 Transporter EPA ID: NJD080631369

Transporter Name: ONYX ENVIRONMENTAL SERVICES, L.L.C.

Transporter Country: USA

Transporter Phone: (973)691-7321
Trans 2 Date: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
Trans 2 Address: Not reported

Trans 2 City,St,Zip: CT
Trans 2 Country: USA

Trans 2 Phone: Not reported EPA ID: MAD047072913 Generator Phone: 6173444830

Generator Mailing Addr: 1069 WASHINGTON ST

Generator Mailing Town: STOUGHTON

Generator Mailing State: MA
Generator Mailing Zip: 02072
Generator Mailing Country: USA

Special Handling: Not reported Discrepancies: Not reported Date Shipped: 11/11/2004 Date Received: 11/17/2004 Last modified date: 6/3/2005 Last modified by: CJS

Comments: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

148 STOUGHTON AUTO BODY MANIFEST S109758684 South **1069 WASHINGTON ST** N/A

1/8-1/4 STOUGHTON, MA 02072

0.237 mi.

1254 ft. Site 3 of 3 in cluster I

Relative:

CT MANIFEST:

Lower

Waste:

Manifest No: MAG115457 Actual: Waste Occurence: 217 ft.

UNNA: 1263

Hazard Class: **FLAMMABLE**

US Dot Description: WASTE PAINT RELATED MATERIALS

No of Containers: 001 Container Type: TT Quantity: 180 Weight/Volume: G Additional Description: Υ Handling Code: T01 Date Record Was Last Modified: 4/27/2004 DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAG115457

Waste Occurence:

D001 EPA Waste Code: Recycled Waste?: Date Record Was Last Modified: 4/27/2004 DEO Who Last Modified Record: IG

Detail:

1992 Year: Manifest ID: MAG115457 TSDF EPA ID: CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA

TSDF Telephone: Not reported Transport Date: 9/8/1992 Transporter EPA ID: MAD980672125

Transporter Name: AUTO BODY SOLVENT RECOVERY CORP.

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Not reported Trans 2 Address: Not reported

Trans 2 City, St, Zip: СТ USA Trans 2 Country:

Trans 2 Phone: Not reported EPA ID: MAD047072913 Generator Phone: 6173444830

Generator Mailing Addr: 1069 WASHINGTON ST.

Generator Mailing Town: **STOUGHTON**

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: **USA**

Direction Distance

Elevation Site Database(s) **EPA ID Number**

STOUGHTON AUTO BODY (Continued)

S109758684

EDR ID Number

Special Handling: Yes

Discrepancies: Not reported Date Shipped: 9/8/1992 Date Received: 9/11/1992 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

Waste:

Manifest No: MAC721708

Waste Occurence:

UNNA: 1993

Hazard Class: **FLAMMABLE**

US Dot Description: WASTE FLAMMABLE LIQUID, NOS

No of Containers: 001 Container Type: TT Quantity: 50 Weight/Volume: G Additional Description: Υ Handling Code: T01 Date Record Was Last Modified: 4/27/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: MAC721708

Waste Occurence: EPA Waste Code: D001 Recycled Waste?: Date Record Was Last Modified: 4/27/2004 DEO Who Last Modified Record: IG

Detail:

1990 Year: Manifest ID: MAC721708 CTD072138969 TSDF EPA ID:

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA TSDF Telephone: Not reported Transport Date: 4/11/1990 Transporter EPA ID: ILD099202681

Transporter Name: CHEMICAL WASTE MANAGEMENT, INC. (TRANSPORTER)

Transporter Country: USA

Transporter Phone: Not reported Trans 2 Date: Not reported Not reported Trans 2 EPA ID: Not reported Trans 2 Name: Trans 2 Address: Not reported Trans 2 City, St, Zip: CT Trans 2 Country: USA

Trans 2 Phone: Not reported EPA ID: MAD047072913 Generator Phone: 6173444830

1069 WASHINGTON ST. Generator Mailing Addr:

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTO BODY (Continued)

S109758684

EDR ID Number

Generator Mailing Town: STOUGHTON

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No 4/11/1990 Date Shipped: Date Received: 4/16/1990 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

Waste:

Manifest No: CTC0244864

Waste Occurence: 1 UNNA: 1263

Hazard Class: FLAMMABLE

US Dot Description: WASTE PAINT RELATED MATERIAL, LIQUID

No of Containers: 001
Container Type: TT
Quantity: 140
Weight/Volume: G
Additional Description: Y
Handling Code: T01
Date Record Was Last Modified: 4/27/2004

DEO Who Last Modified Record: IG

Waste CD:

Manifest No: CTC0244864

Waste Occurence:

EPA Waste Code:

Recycled Waste?:

Date Record Was Last Modified:

DEO Who Last Modified Record:

IG

Detail:

 Year:
 1989

 Manifest ID:
 CTC0244864

 TSDF EPA ID:
 CTD072138969

TSDF Name: ENVIRONMENTAL WASTE RESOURCES, INC.

TSDF Address: 130 FREIGHT STREET TSDF City,St,Zip: WATERBURY, CT 06702

TSDF Country: USA
TSDF Telephone: Not reported
Transport Date: 4/14/1989
Transporter EPA ID: ILD099202681

Transporter Name: CHEMICAL WASTE MANAGEMENT, INC. (TRANSPORTER)

Transporter Country: USA

Transporter Phone: Not reported
Trans 2 Date: Not reported
Trans 2 EPA ID: Not reported
Trans 2 Name: Not reported
Trans 2 Address: Not reported
Trans 2 City St Zip:

Trans 2 City,St,Zip: CT
Trans 2 Country: USA

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

STOUGHTON AUTO BODY (Continued)

S109758684

U003655201

Trans 2 Phone: Not reported EPA ID: MAD047072913 Generator Phone: 6173444830

Generator Mailing Addr: 1069 WASHINGTON ST.

Generator Mailing Town: STOUGHTON

Generator Mailing State: MA Generator Mailing Zip: 02072 Generator Mailing Country: USA Special Handling: Yes Discrepancies: No Date Shipped: 4/14/1989 Date Received: 4/18/1989 Last modified date: 4/27/2004 Last modified by: IG

Comments: Not reported

J49 GETTY STATION #30327 North 663 WASHINGTON ST 1/8-1/4 STOUGHTON, MA 02072

AST N/A FINANCIAL ASSURANCE

UST

0.245 mi.

1294 ft. Site 1 of 2 in cluster J

Relative: UST:

Higher Facility ID: 12677

Actual: 240 ft.

ctual: Facility:

Owner Id: 10180

Owner: GREEN VALLEY OIL LLC
Owner Address: 9 DEXTER RD

Owner City,St,Zip: EAST PROVIDENCE, RI 02914

 Telephone:
 (800) 289-4388

 Description:
 Gas Station

 Fire Dept. ID:
 21285

 Date of Inspection:
 06/21/2010

Date Installed: 04/24/1982 Status Date: Not reported

Tank ID: 1

Tank Status:In UseTank Useage:MVTank Material:ReinforcedTank Contents:1 WallTank Leak Detection:SIRAPipe Material:ReinforcedPipe Container:2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported Aboveground: No Capacity: 8000 Contents: Gasoline

Date Installed: 04/24/1982 Status Date: Not reported

Tank ID: 2

Tank Status: In Use

Direction Distance

Elevation Site Database(s) EPA ID Number

GETTY STATION #30327 (Continued)

U003655201

EDR ID Number

Tank Useage: MV

Tank Material: Reinforced
Tank Contents: 1 Wall
Tank Leak Detection: SIRA
Pipe Material: Reinforced
Pipe Container: 2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported Aboveground: No Capacity: 8000 Contents: Gasoline

Date Installed: 04/24/1982 Status Date: Not reported

Tank ID: 3

Tank Status: In Use

Tank Useage: MV

Tank Material: Reinforced

Tank Contents: 1 Wall

Tank Leak Detection: SIRA

Pipe Material: Reinforced

Pipe Container: 2 Walls

Pipe Leak Detection: Product Line Leak Detector

Serial Number: Not reported

Aboveground: No
Capacity: 8000
Contents: Gasoline

AST:

Facility ID: 12677 Owner Id: 10180

Owner: GREEN VALLEY OIL LLC

Owner Address: 9 DEXTER RD

Owner City, St, Zip: EAST PROVIDENCE, RI 02914

Telephone: (800) 289-4388
Description: Gas Station
Fire Dept. ID: 21285
Date of Inspection: 5/2/2007
Inspector: George Nice

Overfill Prevention: 1
Spill Prevention: 1

Tank Info:

Facility ID: 12677
Tank ID: 4
Serial Number: Not reported

Aboveground: Yes Capacity: 245 Contents: Waste Oil Tank Status: In Use Tank Use: Other Tank Material: Steel Tank Construction: 2 Walls Tank Leak Detection: Not reported Pipe Material: Steel Pipe Construction: 1 Wall

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GETTY STATION #30327 (Continued)

U003655201

SHWS

Pipe Leak Detection: Not reported

MA FINANCIAL ASSURANCE 2:

Facility Id: 12677 Description: Gas Station Work Phone: (800) 289-4388

J50 STOUGHTON AUTOMOTIVE CORP RCRA-NonGen 1000424929 North 663 WASHINGTON ST **FINDS** MAD981887763

1/8-1/4 STOUGHTON, MA 02072

0.245 mi. **LUST** 1294 ft. Site 2 of 2 in cluster J **RELEASE**

RCRA-NonGen: Relative:

Date form received by agency: 12/05/1986 Higher

Facility name: STOUGHTON AUTOMOTIVE CORP

Actual: Facility address: 663 WASHINGTON ST

240 ft. STOUGHTON, MA 02072

EPA ID: MAD981887763 ONEIL GERALD Contact:

Contact address: 663 WASHINGTON ST STOUGHTON, MA 02072

Contact country: US

Contact telephone: (617) 344-8906 Contact email: Not reported

EPA Region: 01

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: STOUGHTON AUTOMOTIVE CORP

663 WASHINGTON ST Owner/operator address: STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Operator Owner/Operator Type: 11/29/1990 Owner/Op start date: Owner/Op end date: 07/01/1999

STOUGHTON AUTOMOTIVE CORP Owner/operator name:

Owner/operator address: 663 WASHINGTON ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: Nο

Hazardous Waste Summary:

Waste code: D001

IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF Waste name:

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110003470404

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer

System

SHWS:

Facility ID: 4-0010742 Release Town: **STOUGHTON** Notification Date: 9/7/1994 72 HR Category: Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 6/1/1998 Phase: PHASE III

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: WASTE OIL 200 parts per million Quantity:

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Location:

Location Type: COMMERCIAL

Source:

Source Type: CAP Source Type: UST

Action:

Action Type: An activity type that is related to an Audit

Action Stat: FOLCD
Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 4/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Direction Distance Elevation

evation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Action Date: 12/15/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 5/29/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/12/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/15/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/26/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 8/4/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 7/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 8/21/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 8/23/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

LUST:

Facility:

Facility ID: 4-0010742

Current Status: Response Action Outcome

Status Date: 6/1/1998 Source Type: UST

Release Town: STOUGHTON

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Notification Date: 9/7/1994
Category: 72 HR
Associated ID: Not reported
Phase: PHASE III

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: WASTE OIL
Quantity: 200 parts per million

Location:

Location Type: COMMERCIAL

Source:

Source Type: CAP Source Type: UST

Action:

Action Type: An activity type that is related to an Audit

Action Stat: FOLCD
Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 4/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 9/11/1995

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

12/15/1997 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 5/29/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 12/12/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

12/2/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 9/15/1994

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 2

Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 2/26/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

6/13/1997 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 8/4/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 7/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 8/21/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 8/23/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/7/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0010742
Primary ID: Not reported
Official City: STOUGHTON
Notification: 9/7/1994
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 6/1/1998 Phase: PHASE III

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: An activity type that is related to an Audit

Action Stat: FOLCD
Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/9/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 4/2/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 9/11/1995

Direction Distance Elevation

ation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/8/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/15/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 5/29/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/12/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/15/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Level III - Comprehensive Audit

Action Date: 12/2/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/26/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

EDR ID Number

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 9/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 8/4/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 7/11/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 6/1/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA
Action Date: 7/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 9/7/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 8/21/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 8/23/1996

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/7/1994

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

STOUGHTON AUTOMOTIVE CORP (Continued)

1000424929

S100829741

N/A

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: WASTE OIL Quantity: 200 parts per million

Location:

COMMERCIAL Location Type:

Source:

Source Type: CAP UST Source Type:

K51 **NO LOCATION AID** SHWS

North **645 WASHINGTON ST** LUST 1/4-1/2 STOUGHTON, MA 02072 **RELEASE** 0.304 mi. **INST CONTROL**

1603 ft. Site 1 of 2 in cluster K

SHWS: Relative:

4-0000237 Facility ID: Higher Release Town: **STOUGHTON** Actual: Notification Date: 1/15/1987 240 ft. Category: NONE

Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 11/30/2010 PHASE IV Phase:

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported

Source:

PIPE Source Type:

Action:

Action Type: Release Abatement Measure Written Plan Received Action Stat:

Action Date: 11/14/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 10/5/2007

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 12/5/2006

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 6/12/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/31/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 2/2/2012

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 9/19/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4
Action Stat: RMRINI
Action Date: 3/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 9/19/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 3/23/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted Action Date: 9/28/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

Action Stat: Notice of Non-Compliance Issued

Action Date: 1/8/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 8/14/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 2/27/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 3/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 8/14/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 4/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: RMRINI
Action Date: 10/5/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 5/25/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 12/13/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 11/30/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance Elevation

vation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Revised Statement or Transmittal Received

Action Date: 2/19/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 1/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Status or Interim Report Received

Action Date: 11/30/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/11/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/11/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 12/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

Action Stat: Completion Statement Received

Action Date: 5/17/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 2/12/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation
Action Stat: Level I - Technical Screen Audit

Action Date: 9/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/21/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation
Action Stat: Amendment Received or Issued

Action Date: 8/27/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation
Action Stat: Action Status or AUL Terminated

Action Date: 10/3/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation
Action Stat: Level I - Technical Screen Audit

Action Date: 10/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 9/1/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

NO LOCATION AID (Continued)

S100829741

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 12/1/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/7/2006

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Abatement Measure

Action Stat: **RMRFIN** 4/9/2008 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Level I - Technical Screen Audit

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Level I - Technical Screen Audit

Action Date: 12/14/2006

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

9/19/2001 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: **TREGS** Action Stat: **RAOEQ** Action Date: 8/8/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Compliance and Enforcement Action Action Type: Action Stat: Interim Deadline Letter Issued

Action Date: 10/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/31/2005

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 4

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S100829741

Action Stat: Notice of Delay in Meeting RA Deadline Received

8/26/2008 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release Abatement Measure Action Type: Action Stat: Written Plan Received

Action Date: 6/8/2007

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Action Date: 12/1/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release Disposition Action Type: Action Stat: Valid Transition Site

Action Date: 1/15/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Facility ID: 4-0018789 Release Town: **STOUGHTON** Notification Date: 11/4/2004 Category: 120 DY Associated ID: Not reported

Current Status: Response Action Outcome Not Required

8/31/2005 Status Date: Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

C5 THRU C8 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 12700 parts per billion

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 9900 parts per billion

C9 THRU C12 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 31000 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: **RAO Not Required**

Linked to a Tier Classified Site Action Stat:

Action Date: 8/31/2005 Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/4/2004 Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S100829741

Action Type: **RNF**

Reportable Release under MGL 21E Action Stat:

11/4/2004 Action Date: Response Action Outcome: Not reported

LUST:

Facility:

Facility ID: 4-0018460

Response Action Outcome Current Status:

Status Date: 10/18/2004 Source Type: UST Release Town: **STOUGHTON** Notification Date: 6/3/2004 Category: 120 DY Associated ID: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Phase:

Chemical: C11 THRU C22 AROMATIC HYDROCARBONS

Not reported

Quantity: 31000 parts per billion

C19 THRU C36 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 49000 parts per billion

C5 THRU C8 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 260 parts per million

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 1400 parts per million

C9 THRU C18 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 69000 parts per billion Chemical: **NAPTHALENE** Quantity: 40 parts per million

Location:

COMMERCIAL Location Type:

Source:

UST Source Type:

Action:

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/3/2004

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

6/3/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

10/18/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Release:

Facility ID: 4-0000237

Primary ID: Not reported

Official City: STOUGHTON

Notification: 1/15/1987

Category: NONE

Current Status: Response Action Outcome

Status Date: 11/30/2010 Phase: PHASE IV

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Not reported

Action:

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/14/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 10/5/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/5/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 6/12/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/31/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 2/2/2012

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 9/19/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4
Action Stat: RMRINI
Action Date: 3/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 9/19/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 3/23/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted

Action Date: 9/28/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 1/8/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 8/14/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 2/27/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 3/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 8/14/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 4/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: RMRINI Action Date: 10/5/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 5/25/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 12/13/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 11/30/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Revised Statement or Transmittal Received

Action Date: 2/19/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 1/13/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Status or Interim Report Received

Action Date: 11/30/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance Elevation

vation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/11/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/11/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 12/3/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 5/17/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 2/12/1997

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

NO LOCATION AID (Continued)

S100829741

Action Stat: Level I - Technical Screen Audit

9/19/2001 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 3/21/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation Action Stat: Amendment Received or Issued

Action Date: 8/27/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation Action Stat: Action Status or AUL Terminated

Action Date: 10/3/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Activity and Use Limitation Action Stat: Level I - Technical Screen Audit

10/24/2001 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 9/1/2009

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Release Abatement Measure Action Type: Action Stat: Completion Statement Received

Action Date: 12/1/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

8/7/2006 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Abatement Measure

Action Stat: **RMRFIN** 4/9/2008 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release Abatement Measure Action Type: Action Stat: Level I - Technical Screen Audit

Action Date: 10/12/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 12/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 9/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: RAOEQ
Action Date: 8/8/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued
Action Date: 10/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/31/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 8/26/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 6/8/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 12/1/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S100829741

EDR ID Number

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported

Source:

PIPE Source Type:

Facility ID: 4-0018460 Primary ID: Not reported Official City: **STOUGHTON** Notification: 6/3/2004 Category: 120 DY

Current Status: Response Action Outcome

Status Date: 10/18/2004 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type:

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Response Action Outcome - RAO Action Type: Action Stat: **RAO Statement Received**

Action Date: 10/18/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: C11 THRU C22 AROMATIC HYDROCARBONS

Quantity: 31000 parts per billion

C19 THRU C36 ALIPHATIC HYDROCARBONS Chemical:

49000 parts per billion Quantity:

C5 THRU C8 ALIPHATIC HYDROCARBONS Chemical: Quantity: 260 parts per million

Chemical:

C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 1400 parts per million

C9 THRU C18 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 69000 parts per billion Chemical: **NAPTHALENE** Quantity: 40 parts per million

Location:

COMMERCIAL Location Type:

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S100829741

EDR ID Number

Source:

Source Type: UST

Facility ID: 4-0018789
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/4/2004
Category: 120 DY

Current Status: Response Action Outcome Not Required

Status Date: 8/31/2005
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 8/31/2005
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/4/2004
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/4/2004
Response Action Outcome: Not reported

Chemical:

Chemical: C5 THRU C8 ALIPHATIC HYDROCARBONS

Quantity: 12700 parts per billion

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 9900 parts per billion

Chemical: C9 THRU C12 ALIPHATIC HYDROCARBONS

Quantity: 31000 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

INST CONTROL:

Release Tracking Number: 4-0000237
Action Type: AUL
Action Stat: AMEND
Action Date: 8/27/2003

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Release Tracking Number: 4-0000237
Action Type: AUL
Action Stat: RECPT
Action Date: 1/13/1997

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S100829741

been reduced to background.

Release Tracking Number: 4-0000237 Action Type: AUL Action Stat: **TERMIN** Action Date: 10/3/2005

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Release Tracking Number: 4-0000237 Action Type: AUL Action Stat: **TSAUD** Action Date: 9/19/2001

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

4-0000237 Release Tracking Number: Action Type: AUL Action Stat: **TSAUD** Action Date: 10/24/2001

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

KELLEY BROS CONSTRUCTION CORP

118 CUSHING ST

1/4-1/2 STOUGHTON, MA 02072

0.307 mi. 1622 ft.

52

NW

SHWS U003000200 UST N/A

RELEASE

FINANCIAL ASSURANCE

SHWS: Relative:

Facility ID: 4-0000684 Lower Release Town: **STOUGHTON**

Actual: Notification Date: 4/15/1989 222 ft. Category: NONE Associated ID: Not reported

> **Current Status:** No Further Action (DEP Determined)

Status Date: 8/2/1996 Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 4/15/1989 Response Action Outcome: Not reported

TREGS Action Type: **DEPNFA** Action Stat: 8/2/1996 Action Date:

Direction Distance

Elevation Site Database(s) EPA ID Number

KELLEY BROS CONSTRUCTION CORP (Continued)

U003000200

EDR ID Number

Response Action Outcome: Not reported

UST:

Facility ID: 12651

Facility:

Owner Id: 3685

Owner: KENNETH KELLEY
Owner Address: 25 WALNUT ST
Owner City,St,Zip: STOUGHTON, MA 02072

Telephone: Not reported Description: Contractor Fire Dept. ID: 21285
Date of Inspection: Not reported

Date Installed: 05/06/1966 Status Date: Not reported

Tank ID: 1

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Steel Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported

Aboveground: No
Capacity: 3000
Contents: Gasoline

Date Installed: 05/06/1966 Status Date: Not reported

Tank ID: 2

Tank Status: Removed Tank Useage: Not reported Steel Tank Material: Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Steel Pipe Container: Not reported Pipe Leak Detection: Not reported

Serial Number: Not reported Aboveground: No Capacity: 3000 Contents: Diesel

Release:

Facility ID: 4-000684
Primary ID: Not reported
Official City: STOUGHTON
Notification: 4/15/1989
Category: NONE

Current Status: DEP No Further Action

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KELLEY BROS CONSTRUCTION CORP (Continued)

U003000200

Status Date: 8/2/1996 Phase: Not reported

Response Action Outcome:

Oil / Haz Material Type: Not reported

Action:

Action Type: Release Disposition Valid Transition Site Action Stat:

Action Date: 4/15/1989 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: **DEPNFA** Action Date: 8/2/1996 Response Action Outcome: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported

Source:

Source Type: Not reported

MA FINANCIAL ASSURANCE 2:

Facility Id: 12651 Description: Contractor Work Phone: Not reported

K53 **MUTUAL OIL CO INC #37** U004014119 LUST **608 WASHINGTON ST UST** North N/A **RELEASE**

1/4-1/2 STOUGHTON, MA 02072 0.340 mi.

1795 ft. Site 2 of 2 in cluster K

LUST: Relative: Higher Facility:

Facility ID: 4-0000468 Actual:

Current Status: Response Action Outcome 240 ft.

Status Date: 3/23/1995 Source Type: UST

Release Town: **STOUGHTON** Notification Date: 11/9/1987 Category: NONE Associated ID: Not reported Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

Chemical: **UNKNOWN** Quantity: Not reported

Location:

GASSTATION Location Type:

FINANCIAL ASSURANCE

Direction Distance

Elevation Site Database(s) EPA ID Number

MUTUAL OIL CO INC #37 (Continued)

U004014119

EDR ID Number

Source:

Source Type: UST

Action:

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/13/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 11/21/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVACC
Action Date: 12/13/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 4/16/1991

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/2/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/9/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVREC
Action Date: 4/18/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/21/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/23/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

MUTUAL OIL CO INC #37 (Continued)

U004014119

EDR ID Number

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 11/9/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 11/30/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 3/23/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 12/13/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

UST:

Facility ID: 12671

Facility:

Owner Id: 4635

Owner: MUTUAL OIL CO INC

Owner Address: PO BOX 250

Owner City, St, Zip: BROCKTON, MA 02303

Telephone: (508) 583-5777
Description: Gas Station
Fire Dept. ID: 21285
Date of Inspection: Not reported

Date Installed: 04/30/1982 Status Date: Not reported

Tank ID: 1

Contents:

Tank Status: Removed Tank Useage: Marina Tank Material: Steel Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Steel Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported Aboveground: No 4000 Capacity:

Date Installed: 05/01/1979

Gasoline

Direction Distance

Elevation Site Database(s) EPA ID Number

MUTUAL OIL CO INC #37 (Continued)

U004014119

EDR ID Number

Status Date: Not reported

Tank ID: 2

Tank Status: Removed
Tank Useage: Marina
Tank Material: Steel
Tank Contents: Not reported
Tank Leak Detection: Not reported
Pipe Material: Steel
Pipe Container: Not reported

Pipe Leak Detection: Not reported Serial Number: Not reported Aboveground: No Capacity: 4000

Gasoline

Date Installed: 04/30/1966 Status Date: 04/30/1966

Tank ID: 3

Contents:

Tank Status: Removed Tank Useage: Marina Tank Material: Steel Not reported Tank Contents: Tank Leak Detection: Not reported Pipe Material: Steel Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported Aboveground: No 4000 Capacity:

Release:

Contents:

Facility ID: 4-0000468
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/9/1987
Category: NONE

Current Status: Response Action Outcome

Gasoline

Status Date: 3/23/1995
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Not reported

Action:

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/13/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 11/21/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

MUTUAL OIL CO INC #37 (Continued)

U004014119

EDR ID Number

Action Type: TREGS
Action Stat: WAVACC
Action Date: 12/13/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 4/16/1991

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/2/1990

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/9/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVREC
Action Date: 4/18/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/21/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/23/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 11/9/1987

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 11/30/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 3/23/1995

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MUTUAL OIL CO INC #37 (Continued)

U004014119

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Tier Classification Action Type: Action Stat: Tier 2 Classification Action Date: 12/13/1994

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Chemical:

Chemical: **UNKNOWN** Quantity: Not reported

Location:

Location Type: **GASSTATION**

Source:

Source Type: UST

MA FINANCIAL ASSURANCE 2:

Facility Id: 12671 Description: Gas Station Work Phone: (508) 583-5777

54 **CENTRAL AUTO SALVAGE** SHWS S101041488 South 1152 WASHINGTON ST **RELEASE** N/A STOUGHTON, MA 02072 **SPILLS**

1/4-1/2 0.394 mi. 2080 ft.

SHWS: Relative:

Facility ID: 4-0001154 Lower Release Town: **STOUGHTON** Actual: Notification Date: 3/26/1992

216 ft. NONE Category: Associated ID: Not reported

Current Status: Tier 1C, a site/release receiving a total NRS score of less than 450

and equal to or greater than 350. A site/release receiving a total NRS score of less than 350, but which also meets any of the Tier 1 Inclusionary Criteria specified in 310 CMR 40.0520(2)(a), is also classified a Tier 1C. These sites/releases require a permit and the response actions may be performed under the supervision of a Licensed Site Professional(LSP) without prior DEP approval, unless such an

approval is specifically required by DEP.

Status Date: 5/19/2000 Phase: PHASE IV

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

Chemical: UNKNOWN CHEMICAL OF UNKNOWN TYPE

Quantity: Not reported

Location:

COMMERCIAL Location Type:

Source:

Source Type: Not reported

Direction Distance Elevation

levation Site Database(s) EPA ID Number

CENTRAL AUTO SALVAGE (Continued)

S101041488

EDR ID Number

Action:

Action Type: FTLI
Action Stat: APPREC
Action Date: 7/30/2010
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 8/1/2008
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 3/1/2004
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 9/8/2010
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 12/11/2007
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: LSPFA
Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Enforcement Conference

Action Date: 6/14/2007 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 10/30/2003
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 12/13/2000
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 9/5/2008
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: FTLI

Direction
Distance
Elevation

evation Site Database(s) EPA ID Number

CENTRAL AUTO SALVAGE (Continued)

S101041488

EDR ID Number

Action Stat: APPREC
Action Date: 8/17/2009
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: ACO
Action Date: 12/8/2003
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 7/29/2003
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 8/30/2011
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 10/21/2009
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 6/29/2007
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 8/2/2011
Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 5/3/2004
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 3/26/1992
Response Action Outcome: Not reported

Action Type: BWS03
Action Stat: PREAPP
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 4/19/2000

Direction Distance

Elevation Site Database(s) EPA ID Number

CENTRAL AUTO SALVAGE (Continued)

S101041488

EDR ID Number

Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/26/1992
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 5/19/2000
Response Action Outcome: Not reported

Release:

Facility ID: 4-0001154 Primary ID: Not reported Official City: STOUGHTON Notification: 3/26/1992 Category: NONE **Current Status:** TIER1C Status Date: 5/19/2000 Phase: PHASE IV

Response Action Outcome: -

Oil / Haz Material Type: Not reported

Action:

Action Type: FTLI
Action Stat: APPREC
Action Date: 7/30/2010
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 8/1/2008
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 3/1/2004
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 9/8/2010
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 12/11/2007
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: LSPFA
Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Direction Distance

Elevation Site Database(s) EPA ID Number

CENTRAL AUTO SALVAGE (Continued)

S101041488

EDR ID Number

Action Stat: Notice of Enforcement Conference

Action Date: 6/14/2007 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 10/30/2003
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 12/13/2000
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 9/5/2008
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 8/17/2009
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: ACO
Action Date: 12/8/2003
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 7/29/2003
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 8/30/2011
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPACC
Action Date: 10/21/2009
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 6/29/2007
Response Action Outcome: Not reported

Action Type: FTLI
Action Stat: APPREC
Action Date: 8/2/2011

Direction Distance

Elevation Site Database(s) EPA ID Number

CENTRAL AUTO SALVAGE (Continued)

S101041488

EDR ID Number

Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 5/19/2000
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 5/3/2004
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 3/26/1992
Response Action Outcome: Not reported

Action Type: BWS03
Action Stat: PREAPP
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 4/19/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 3/26/1992
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 5/19/2000
Response Action Outcome: Not reported

Chemical:

Chemical: UNKNOWN CHEMICAL OF UNKNOWN TYPE

Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: Not reported

MA Spills:

Facility ID: 0000 Spill ID: S92-0080 Staff Lead: BRENNAN, S Date Entered: Not reported Not reported Last Entered: 19920304 First Response: Spill Date: Not reported Spill Time: Not reported 19920214 09:05AM Report Date: Report Time: Case Closed: YES Mat Type: UNKNOWN Virgin Waste: WASTE Contam Soil: Not reported Env Impact: Not reported Other Impact: Not reported Material: UNKNOWN Other Material: UNKNOWN

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CENTRAL AUTO SALVAGE (Continued)

S101041488

Qty Reported: **UNKNOWN** Qty Actual: UNKNOWN Qty Reported: Qty Actual: -----PCB Lev (ppm): CAS No: Not reported Source: DRUM Other Source: Not reported Incident: **DUMPING** Other Incdnt: Not reported NOT USED Cleanup Type: Contractor: NO LUST Elig: Referral: NO

Report Prep: Category: Not reported Not reported

Notifier: JOSEPH CRONIN/ABBUTTER

Notif Tel: Not reported

Days/Close: 1

L55 **CENTRAL ST** SHWS S102555591 NNW 232 PEARL ST LUST N/A 1/4-1/2 STOUGHTON, MA 02072 **RELEASE**

0.404 mi.

2134 ft. Site 1 of 2 in cluster L

SHWS:

Relative: Higher

Actual:

227 ft.

Facility ID: 4-0012778 Release Town: STOUGHTON Notification Date: 1/14/1997 Category: 120 DY Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 1/14/1997 Phase: Not reported

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists. Hazardous Material

Chemical:

Oil Or Haz Material:

Chemical: BENZO(A)ANTHRACENE 740 parts per billion Quantity:

BENZ[E]ACEPHENANTHRYLENE Chemical:

800 parts per billion Quantity:

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Direction Distance

Elevation Site Database(s) EPA ID Number

CENTRAL ST (Continued) S102555591

Significant Risk exists.

LUST:

Facility:

Facility ID: 4-0000548

Current Status: DEPNFA

Status Date: 8/6/1996

Source Type: UST

Release Town: STOUGHTON

Release Town: STOUGHTOI
Notification Date: 4/20/1988
Category: NONE
Associated ID: Not reported
Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: SCHOOL

Source:

Source Type: UST

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/20/1988 Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 4/20/1988
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: DEPNFA
Action Date: 8/6/1996
Response Action Outcome: Not reported

Release:

Facility ID: 4-000548
Primary ID: Not reported
Official City: STOUGHTON
Notification: 4/20/1988
Category: NONE

Current Status: DEP No Further Action

Status Date: 8/6/1996
Phase: Not reported

Oil / Haz Material Type: Not reported

Response Action Outcome:

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

EDR ID Number

Direction Distance Elevation

evation Site Database(s) EPA ID Number

CENTRAL ST (Continued) S102555591

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/20/1988
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 4/20/1988
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: DEPNFA
Action Date: 8/6/1996
Response Action Outcome: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: SCHOOL

Source:

Source Type: UST

Facility ID: 4-0012778
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/14/1997
Category: 120 DY

Current Status: Response Action Outcome

Status Date: 1/14/1997
Phase: Not reported

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 1/14/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Chemical:

Chemical: BENZO(A)ANTHRACENE
Quantity: 740 parts per billion

EDR ID Number

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

CENTRAL ST (Continued) S102555591

Chemical: BENZ[E]ACEPHENANTHRYLENE

Quantity: 800 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

 L56
 NO LOCATION AID
 SHWS
 S107517237

 NNW
 223 PEARL ST
 RELEASE
 N/A

1/4-1/2 STOUGHTON, MA 02072

0.406 mi.

2144 ft. Site 2 of 2 in cluster L

Relative: SHWS:

 Higher
 Facility ID:
 4-0019502

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 11/28/2005

 227 ft.
 Category:
 120 DY

 Associated ID:
 Not reported

Current Status: Downgradient Property Status

Status Date: 2/17/2006
Phase: Not reported

Response Action Outcome: -

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: 1,1-DICHLOROETHANE
Quantity: .0511 parts per million
Chemical: TRICHLOROETHENE
Quantity: .398 parts per million
Chemical: VINYL CHLORIDE
Quantity: .0471 parts per million

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/28/2005
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 2/21/2006
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/17/2006
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/28/2005
Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S107517237

Release:

4-0019502 Facility ID: Primary ID: Not reported Official City: **STOUGHTON** Notification: 11/28/2005 Category: 120 DY

Current Status: Downgradient Property Status

Status Date: 2/17/2006 Phase: Not reported

Response Action Outcome:

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 11/28/2005 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status** Fee Received - FMCRA Use Only Action Stat:

Action Date: 2/21/2006 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status**

Transmittal, Notice, or Notification Received Action Stat:

2/17/2006 Action Date: Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/28/2005 Response Action Outcome: Not reported

Chemical:

Chemical: 1,1-DICHLOROETHANE Quantity: .0511 parts per million Chemical: **TRICHLOROETHENE** Quantity: .398 parts per million VINYL CHLORIDE Chemical: Quantity: .0471 parts per million

Location:

Location Type: Not reported

Source:

Source Type: Not reported

S110822305 FORMER GROSSMAN'S LUST 1202-1214 WASHINGTON STREET **RELEASE** N/A

1/4-1/2 STOUGHTON, MA

0.485 mi.

M57

South

2561 ft. Site 1 of 2 in cluster M

LUST: Relative: Lower Facility:

Facility ID: 4-0023118 Actual:

Current Status: Response Action Outcome 210 ft.

Status Date: 6/8/2011

Direction Distance

Elevation Site Database(s) EPA ID Number

FORMER GROSSMAN'S (Continued)

S110822305

EDR ID Number

Source Type: UST

Release Town: STOUGHTON
Notification Date: 2/14/2011
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Oi

Chemical:

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: 100 parts per million

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 2/14/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: BOL
Action Stat: SHPFAC
Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 5/16/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: BOL

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/17/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Direction Distance Flevation

Elevation Site Database(s) EPA ID Number

FORMER GROSSMAN'S (Continued)

S110822305

EDR ID Number

Action Date: 6/8/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 4/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 6/8/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/14/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/10/2012

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNFE

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0023118
Primary ID: Not reported
Official City: STOUGHTON
Notification: 2/14/2011
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 6/8/2011
Phase: Not reported
Response Action Outcome: A1 - A perma

A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 2/14/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

FORMER GROSSMAN'S (Continued)

S110822305

EDR ID Number

Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: BOL
Action Stat: SHPFAC
Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 5/16/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: BO

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/17/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 6/8/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 4/26/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 6/8/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/14/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/10/2012

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

FORMER GROSSMAN'S (Continued)

S110822305

Action Type: **RNFE**

Transmittal, Notice, or Notification Received Action Stat:

Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

UNKNOWN CHEMICAL OF TYPE - OIL Chemical:

Quantity: 100 parts per million

Location:

COMMERCIAL Location Type:

Source:

UST Source Type:

4-0001274

N58 **NEW STOUGHTON SQUARE** SHWS S100829742 North 521-525 WASHINGTON ST **RELEASE** N/A

STOUGHTON, MA 02072 1/4-1/2 0.488 mi.

2574 ft. Site 1 of 2 in cluster N

SHWS: Relative: Higher Facility ID:

Release Town: **STOUGHTON** Actual: Notification Date: 7/15/1993 241 ft. Category: NONE Associated ID: Not reported

> **Current Status: LSP No Further Action**

3/20/1995 Status Date: Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: **OFFSITE**

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/16/1994 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: **LSPNFA** Action Date: 3/20/1995 Response Action Outcome: Not reported

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 7/15/1993 Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

NEW STOUGHTON SQUARE (Continued)

S100829742

EDR ID Number

Release:

Facility ID: 4-0001274
Primary ID: Not reported
Official City: STOUGHTON
Notification: 7/15/1993
Category: NONE

Current Status: LSP Opinion, No Further Action

Status Date: 3/20/1995
Phase: Not reported
Response Action Outcome: -

Oil / Haz Material Type: Not reported

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/16/1994
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: LSPNFA
Action Date: 3/20/1995
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 7/15/1993
Response Action Outcome: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: OFFSITE

M59 ASHMOUNT DISCOUNT SHWS \$101038945 South 1204 WASHINGTON ST RELEASE N/A

1/4-1/2 STOUGHTON, MA 02072

0.488 mi.

2575 ft. Site 2 of 2 in cluster M

Relative: SHWS:

 Lower
 Facility ID:
 4-0001351

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 10/1/1993

210 ft. Notification Date: 10/1/1993
Category: NONE
Associated ID: Not reported

Current Status: No Further Action (DEP Determined)

Status Date: 8/2/1997
Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

SPILLS

Direction Distance Elevation

ion Site Database(s) EPA ID Number

ASHMOUNT DISCOUNT (Continued)

S101038945

EDR ID Number

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 10/1/1993
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: DEPNFA
Action Date: 8/2/1997
Response Action Outcome: Not reported

Release:

Facility ID: 4-0001351
Primary ID: Not reported
Official City: STOUGHTON
Notification: 10/1/1993
Category: NONE

Current Status: DEP No Further Action

Status Date: 8/2/1997
Phase: Not reported

Response Action Outcome:

Oil / Haz Material Type: Not reported

Action:

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 10/1/1993
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: DEPNFA
Action Date: 8/2/1997
Response Action Outcome: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: Not reported

Source:

Source Type: Not reported

MA Spills:

Facility ID: 0000 Spill ID: S91-0510 Staff Lead: 19920302 PACKARD, R Date Entered: Last Entered: 19920302 First Response: 19910822 Spill Date: 19910822 Spill Time: Not reported Report Date: 19910822 Report Time: 03:03PM YES **HAZARDOUS** Case Closed: Mat Type:

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ASHMOUNT DISCOUNT (Continued)

S101038945

EDR ID Number

Virgin Waste: WASTE Env Impact: Not reported CHLORINE Material: Qty Reported: UNKNOWN Qty Reported: CAS No: 07782-50-5 Source: DRUM Incident: Cleanup Type:

NONE PCB Lev (ppm): Other Source: Not reported Other Incdnt: Not reported Contractor: NOT USED LUST Elig: NO

Contam Soil:

Other Impact:

Qty Actual:

Qty Actual:

Category:

Other Material:

Not reported Not reported

Not reported

UNKNOWN

Not reported

NO Report Prep: Not reported Notifier: DEP CHIEF FOWLER

Notif Tel: Not reported

Days/Close:

Referral:

O60 1004286665 **CUMBERLAND FARMS 2001** LUST **ESE** 309 PARK ST **RELEASE** N/A

STOUGHTON, MA 02072 1/2-1

0.528 mi.

2788 ft. Site 1 of 3 in cluster O

LUST: Relative: Higher Facility:

Facility ID: 4-0000797 Actual:

Current Status: A site where Remedy Operation Status has been terminated. 253 ft.

Status Date: 5/18/2010 Source Type: UST **STOUGHTON** Release Town:

9/22/1989 Notification Date: Category: NONE Associated ID: 4-0000797 Phase: PHASE V

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: **GASOLINE** Quantity: Not reported

Location:

COMMERCIAL Location Type: Location Type: **GASSTATION**

Source:

UST Source Type:

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/22/1989 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/10/1999 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 2001 (Continued)

1004286665

EDR ID Number

Action Date: 2/27/2004
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site
Action Date: 9/22/1989

Action Date: 9/22/1989
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 2/14/1992
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/23/1999
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Enforcement Conference

Action Date: 1/26/2000 Response Action Outcome: Not reported

Action Type: BWS03
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/20/1996 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/11/2000 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Action Status or AUL Terminated

Action Date: 5/18/2010
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 2001 (Continued)

1004286665

EDR ID Number

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 7/22/2002
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 2/11/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 11/1/1996
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 12/16/2002 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 12/16/2002 Response Action Outcome: Not reported

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 2/11/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 2/14/1992
Response Action Outcome: Not reported

Release:

Facility ID: 4-0000797 Primary ID: 4-0000797 Official City: **STOUGHTON** 9/22/1989 Notification: Category: NONE **Current Status: ROSTRM** Status Date: 5/18/2010 Phase: PHASE V

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/22/1989

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CUMBERLAND FARMS 2001 (Continued)

1004286665

Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 8/10/1999 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 2/27/2004 Response Action Outcome: Not reported

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 9/22/1989 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 2/20/1996 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: WAVREC Action Date: 2/14/1992 Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 6/23/1999 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Enforcement Conference

1/26/2000 Action Date: Response Action Outcome: Not reported

Action Type: **BWS03 APPROV** Action Stat: Action Date: Not reported Response Action Outcome: Not reported

Action Type: Phase 1

Completion Statement Received Action Stat:

Action Date: 2/20/1996 Response Action Outcome: Not reported

PIP Action Type:

Action Stat: Public Involvement Petition Received

Action Date: 2/20/1996 Response Action Outcome: Not reported

Tier Classification Action Type:

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/20/1996 Response Action Outcome: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 2001 (Continued)

1004286665

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/11/2000
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Action Status or AUL Terminated

Action Date: 5/18/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 7/22/2002
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 2/11/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 11/1/1996
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 12/16/2002
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 12/16/2002 Response Action Outcome: Not reported

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 2/11/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 2/14/1992
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE
Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: GASSTATION

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CUMBERLAND FARMS 2001 (Continued)

1004286665

Source:

UST Source Type:

NO LOCATION AID S105200610 **O61** SHWS **ESE** 309 PARK ST RELEASE N/A

STOUGHTON, MA 02072 1/2-1

0.528 mi.

2788 ft. Site 2 of 3 in cluster O

SHWS: Relative:

Facility ID: 4-0016542 Higher Release Town: **STOUGHTON** Actual: Notification Date: 9/3/2001 253 ft. Category: TWO HR

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 11/9/2001 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material:

Chemical:

Chemical: **GASOLINE** Quantity: 8 gallons

Location:

Location Type: COMMERCIAL

Source:

PIPE Source Type:

Action:

Action Type: Release Abatement Measure

Action Stat: **RMRINI** 9/5/2006 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 11/9/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 9/3/2001

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Level I - Technical Screen Audit Action Stat:

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

NO LOCATION AID (Continued) S105200610

Action Date: 6/8/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Release or TOR Less than Reporting Requirement

Action Date: 9/3/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

4-0016542 Facility ID: Primary ID: Not reported Official City: **STOUGHTON** Notification: 9/3/2001 Category: TWO HR

Current Status: Response Action Outcome

Status Date: 11/9/2001 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type:

Action:

Action Type: Release Abatement Measure

Action Stat: **RMRINI** Action Date: 9/5/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 11/9/2001

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 11/9/2001

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 9/3/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

Action Date: 6/8/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Release or TOR Less than Reporting Requirement

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S105200610

Action Date: 9/3/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

GASOLINE Chemical: Quantity: 8 gallons

Location:

Location Type: COMMERCIAL

Source:

PIPE Source Type:

N62 **CUMBERLAND FARMS** S105039546 SHWS North **499 WASHINGTON ST** LUST N/A

1/2-1 STOUGHTON, MA 02072 **RELEASE**

0.528 mi.

2790 ft. Site 2 of 2 in cluster N

SHWS: Relative:

4-0013877 Facility ID: Higher Release Town: **STOUGHTON** Actual: Notification Date: 5/16/1998 241 ft.

Category: TWO HR Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 2/24/1999 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material:

Chemical:

Chemical: **GASOLINE** Quantity: 10 gallons

Location:

Location Type: COMMERCIAL

Source:

Source Type: Not reported

Action:

Action Type: Response Action Outcome - RAO **RAO Statement Received** Action Stat:

Action Date: 2/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 2/1/1999

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

Direction Distance Elevation

vation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 5/16/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 5/16/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 2/25/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Facility ID: 4-0015547
Release Town: STOUGHTON
Notification Date: 6/16/2000
Category: 72 HR
Associated ID: 4-0010492

Current Status: Response Action Outcome Not Required

Status Date: 10/20/2000
Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: 2 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Direction Distance Elevation

evation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Source Type: UST

Action:

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 12/21/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/16/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/7/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 8/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/28/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 8/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/20/2000
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

LUST:

Facility:

Facility ID: 4-0010492

Current Status: Response Action Outcome

Status Date: 6/27/2003 Source Type: UST

Release Town: STOUGHTON
Notification Date: 5/20/1994
Category: 72 HR
Associated ID: 4-0010492
Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil and Hazardous Material

Chemical:

Chemical: BENZENE

Quantity: 302 parts per million

Chemical: GASOLINE

Quantity: 302 parts per million

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 5/21/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 4/4/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 7/25/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 5/6/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 9/4/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/28/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 5/24/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/11/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 6/27/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 5/20/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/23/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 4/12/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 9/10/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: RFI

Action Date: 12/21/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Approval of Plan

Action Date: 9/14/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 7/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/7/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 5/29/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 1/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/20/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 3/23/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 10/14/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 12/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/22/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Facility:

Facility ID: 4-0015547

Current Status: Response Action Outcome Not Required

Status Date: 10/20/2000 Source Type: UST

Release Town: STOUGHTON
Notification Date: 6/16/2000
Category: 72 HR
Associated ID: 4-0010492
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: 2 inches

Location:

Location Type: COMMERCIAL

Source:

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Source Type: UNKNOWN Source Type: UST

Action:

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 12/21/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/16/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/7/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 8/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/28/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 8/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/20/2000
Response Action Outcome: Not reported

Direction Distance Elevation

tion Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

Oil / Haz Material Type:

S105039546

EDR ID Number

Release:

 Facility ID:
 4-0010492

 Primary ID:
 4-0010492

 Official City:
 STOUGHTON

 Notification:
 5/20/1994

 Category:
 72 HR

Current Status: Response Action Outcome

Status Date: 6/27/2003 Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background. Oil and Hazardous Material

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/21/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 4/4/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 7/25/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 5/6/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Action Stat: Completion Statement Received

Action Date: 9/4/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/28/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 5/24/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/11/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 6/27/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 5/20/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/23/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 4/12/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance Elevation

evation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 9/10/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 12/21/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 9/14/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 7/18/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/7/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 5/29/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 1/24/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 10/20/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/29/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Action Stat: Completion Statement Received

Action Date: 3/23/1995

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 10/14/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 12/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/22/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: BENZENE

Quantity: 302 parts per million Chemical: GASOLINE

Quantity: 302 parts per million

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Facility ID: 4-0013877

Primary ID: Not reported

Official City: STOUGHTON

Notification: 5/16/1998

Category: TWO HR

Current Status: Response Action Outcome

Status Date: 2/24/1999
Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 2/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

Direction Distance Elevation

ion Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

to background or a threat of release has been eliminated.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 2/1/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 1/5/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 5/16/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 2/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/27/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 5/16/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 2/25/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

Chemical: GASOLINE Quantity: 10 gallons

Location:

Location Type: COMMERCIAL

Source:

Source Type: Not reported

 Facility ID:
 4-0015547

 Primary ID:
 4-0010492

 Official City:
 STOUGHTON

 Notification:
 6/16/2000

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS (Continued)

S105039546

EDR ID Number

Category: 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 10/20/2000
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Compliance and Enforcement Action

Action Stat: RFI

Action Date: 12/21/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/20/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/16/2000
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/7/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 8/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 2/28/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 8/21/2000
Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CUMBERLAND FARMS (Continued)

S105039546

SHWS

Action Type: Tier Classification

RTN Linked to TCLASS Via Tier Classification Submittal Action Stat:

Action Date: 10/20/2000 Response Action Outcome: Not reported

Chemical:

GASOLINE Chemical: Quantity: 2 inches

Location:

Location Type: **COMMERCIAL**

Source:

UNKNOWN Source Type: Source Type: UST

63 **BROOKFIELD ENGINEERING LAB INC** RCRA-CESQG 1000333073 NW 240 CUSHING ST FINDS MAD001005115

STOUGHTON, MA 02072 1/2-1 0.535 mi.

MANIFEST 2825 ft. **MANIFEST RELEASE**

Relative:

RCRA-CESQG: Lower

Date form received by agency: 03/01/1983 Actual: Facility name:

BROOKFIELD ENGINEERING LAB INC 213 ft. Facility address: 240 CUSHING ST

STOUGHTON, MA 02072

EPA ID: MAD001005115 DAVID ETHIER Contact: Contact address: 240 CUSHING ST

STOUGHTON, MA 02072

Contact country: US

(617) 344-4310 Contact telephone: Contact email: Not reported EPA Region: Land type: Private

Conditionally Exempt Small Quantity Generator Classification:

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting

from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: **BROOKFIELD ENG LAB** Owner/operator address: 240 CUSHING ST

STOUGHTON, MA 02072

Owner/operator country: US

Direction Distance Elevation

evation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 03/01/1990
Owner/Op end date: Not reported

Owner/operator name: BROOKFIELD ENGRING LAB INC

Owner/operator address: 240 CUSHING ST

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 10/16/2004 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: Nο Used oil transporter: No

Hazardous Waste Summary:

Waste code: F001

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING:

TETRACHLOROETHYLENE, TRICHLOROETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE, AND CHLORINATED

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations: Regulation violated: SR - 682

Area of violation: Generators - Pre-transport

Date violation determined: 09/22/1992
Date achieved compliance: 09/22/1992
Violation lead agency: State

Enforcement action: VERBAL INFORMAL

Enforcement action date: 09/22/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General

Date violation determined: 05/31/1985
Date achieved compliance: 09/03/1985
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

O6/19/1985

Not reported

Not reported

Not reported

Not reported

Not reported

Evaluation Action Summary:

Evaluation date: 02/09/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/22/1992

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 09/22/1992 Evaluation lead agency: State

Evaluation date: 03/04/1987

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/03/1985

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/31/1985

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 09/03/1985 Evaluation lead agency: State

FINDS:

Registry ID: 110001938574

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of

Aerometric Data (SAROAD). AIRS is the national repository for

Direction Distance Elevation

n Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer System

SHWS:

Facility ID: 4-0019807
Release Town: STOUGHTON
Notification Date: 5/26/2006
Category: 72 HR
Associated ID: 4-0013964

Current Status: Response Action Outcome Not Required

Status Date: 5/29/2007 Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: 36 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: Not reported

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 7/24/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/11/2006
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/24/2006
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Date: 5/21/1999 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 5/29/2007 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Tier 1B Classification

Action Date: 5/21/1999 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Permit Effective Date

Action Date: 9/16/1999 Response Action Outcome: Not reported

Action Type: Tier Classification

Permit Extension Received Action Stat:

Action Date: 6/14/2004 Response Action Outcome: Not reported

Action Type: Immediate Response Action Completion Statement Received Action Stat:

Action Date: 5/29/2007 Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 5/26/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action Oral Approval of Plan or Action Action Stat:

Action Date: 5/26/2006 Response Action Outcome: Not reported

Action Type: Tier Classification Legal Notice Published Action Stat:

Action Date: 6/18/2004 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 11/28/2006 Response Action Outcome: Not reported

Action Type: **RAO Not Required**

Linked to a Tier Classified Site Action Stat:

Action Date: 5/29/2007 Response Action Outcome: Not reported

Facility ID: 4-0013964 Release Town: **STOUGHTON** Notification Date: 6/18/1998

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Category: TWO HR Associated ID: 4-0013964

Current Status: Tier 1B, A site/release where an NRS score of less than 550 and equal t or greater than 450. These sites/releases require a permit and the

response actions may be performed under the supervision of a Licensed Site Professional (LSP) without prior DEP approval, unless such an

approval is specifically required by DEP.

Status Date: 5/21/1999 Phase: PHASE V

Response Action Outcome: Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: 1,1,1-TRICHLOROETHANE
Quantity: 41700 parts per billion

Location:

Location Type: INDUSTRIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/7/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/16/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/14/2001 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/23/1998 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/18/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/5/2008
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/26/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Stat: Completion Statement Received

Action Date: 2/26/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/20/2006
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 7/26/2002
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Level II - Audit Inspection

Action Date: 12/31/2002
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1B Classification

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 12/29/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/6/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/9/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/5/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/24/1999

Direction

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: As-Built Construction Report Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/9/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 4/18/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/16/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 7/14/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 9/28/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 10/27/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/23/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: RMRINT
Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/8/1999
Response Action Outcome: Not reported

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 8/18/2003
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/9/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Level II - Audit Inspection

Action Date: 12/29/2011
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 12/23/2002
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/1/2003
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/10/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPMTG
Action Date: 10/20/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 8/24/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/3/2005
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/25/2005
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/28/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 12/3/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 8/18/2003
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 10/17/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 10/17/2002
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/2/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 5/22/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/24/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 3/4/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/8/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 10/26/1999 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/23/1998
Response Action Outcome: Not reported

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Type: Immediate Response Action Written Plan Received Action Stat:

Action Date: 7/23/1998 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 2/15/2006 Response Action Outcome: Not reported

Action Type: Phase 5 **RMRINT** Action Stat: Action Date: 12/11/2009 Response Action Outcome: Not reported

Action Type: Phase 5

Remedy Operation Status Report Received Action Stat:

Action Date: 12/9/2010 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 7/2/1999 Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 1/14/2005 Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/26/2002 Response Action Outcome: Not reported

PIP Action Type:

Action Stat: Legal Notice Published

Action Date: 10/20/1999 Response Action Outcome: Not reported

PIP Action Type: Action Stat: **PIPMTG** Action Date: 9/23/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Approval of Plan

10/23/2000 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

9/19/2000 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Direction Distance Elevation

vation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 11/14/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/15/2004
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/1/2004
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 2/1/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 6/23/1999
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: BWS02
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

Action Date: 2/15/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 1/13/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/23/1999
Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Type: Immediate Response Action Level II - Audit Inspection Action Stat:

8/16/2004 Action Date: Response Action Outcome: Not reported

Immediate Response Action Action Type: Status or Interim Report Received Action Stat:

Action Date: 4/26/1999 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/15/2006 Response Action Outcome: Not reported

Phase 5 Action Type: Action Stat: **RMRINT** Action Date: 5/29/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

6/9/2009 Action Date: Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/18/2010 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/11/2009 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 3/20/2001 Response Action Outcome: Not reported

PIP Action Type:

Action Stat: Legal Notice Published

Action Date: 5/17/1999 Response Action Outcome: Not reported

PIP Action Type: Action Stat: **PLANDT** Action Date: 11/7/2006 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

8/17/2004 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 3/24/2006
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/2/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/30/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 5/12/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 6/18/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 9/16/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received Action Date: 5/21/1999

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 8/16/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 6/18/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 12/20/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 3/24/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/12/2001
Response Action Outcome: Not reported

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/13/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/2/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/27/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/22/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/5/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/9/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/6/2007 Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 10/21/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 11/6/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 11/30/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Action Stat: RMRINT

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 5/18/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 12/31/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/21/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/9/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/5/2008
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 5/23/2001
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PLANDT
Action Date: 10/20/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 7/28/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 11/1/2002
Response Action Outcome: Not reported

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Type: **RLFA** Action Stat: **FLDDO** Action Date: 5/18/1999 Response Action Outcome: Not reported

Action Type: **RLFA FLDRAN** Action Stat: Action Date: 1/26/2000 Response Action Outcome: Not reported

Action Type: **RLFA FLDRAN** Action Stat: Action Date: 7/9/2004 Response Action Outcome: Not reported

Action Type: Tier Classification

Permit Extension Received Action Stat:

Action Date: 6/14/2004 Response Action Outcome: Not reported

Action Type: BWS20 Action Stat: **APPROV** Action Date: Not reported Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 10/26/1998 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 5/30/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 6/3/2005 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 11/8/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 11/10/2003 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 11/25/2005 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 10/20/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/5/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/5/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 8/7/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 2/23/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/21/2004
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/18/1998
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 9/28/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 12/1/2011
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 5/29/2007
Response Action Outcome: Not reported

MANIFEST:

GEN Cert Date: 9/9/1997
Transporter Recpt Date: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Number Of Containers: 0

Container Type: Not reported
Waste Code1: F006
Waste Code2: F002
Waste Code3: F002
Comment: Not reported
Fee Exempt Code: Not reported

TSDF Name: NORTHLAND ENVIRONMENTAL INC

TSDF ID: RID040098352
TSDF Date: Not reported
Date Imported: 9/21/1998 3:51:23 PM

Transporter 2 Name: Not reported Transporter 2 ID: Not reported

Manifest Docket Number: MAJ184077
Waste Description: HW LIQ
Quantity: 275
WT/Vol Units: G
Item Number: 2

CYN OIL CORP Transporter Name: MAD082303777 Transporter EPA ID: **GEN Cert Date:** 3/20/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported MAD001005115 EPA ID: Transporter 2 ID: Not reported

Manifest Docket Number: MAJ184903
Waste Description: HW LIQ
Quantity: 150
WT/Vol Units: G
Item Number: 2

Transporter Name: Not reported MAD082303777 Transporter EPA ID: GEN Cert Date: 6/23/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported MAD001005115 EPA ID: Transporter 2 ID: Not reported

Manifest Docket Number:MAJ184266Waste Description:HWLIQQuantity:50WT/Vol Units:GItem Number:2

Transporter Name: Not reported MAD082303777 Transporter EPA ID: 5/6/1997 **GEN Cert Date:** Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ185053 Waste Description: HW LIQ

Direction Distance Elevation

tion Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Quantity: 330 WT/Vol Units: G Item Number: 1

Transporter Name: CYN OIL CORP Transporter EPA ID: MAD082303777 **GEN Cert Date:** 7/23/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ183655
Waste Description: HW LIQ
Quantity: 100
WT/Vol Units: G
Item Number: 2

CYN OIL CORP Transporter Name: Transporter EPA ID: MAD08230377 **GEN Cert Date:** 9/9/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ183655
Waste Description: HW LIQ
Quantity: 300
WT/Vol Units: G
Item Number: 1

Transporter Name: CYN OIL CORP Transporter EPA ID: MAD08230377 **GEN Cert Date:** 9/9/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ184077
Waste Description: HW LIQ
Quantity: 110
WT/Vol Units: G
Item Number: 1

CYN OIL CORP Transporter Name: Transporter EPA ID: MAD082303777 3/20/1997 **GEN Cert Date:** Transporter Recpt Date: Not reported Not reported Transporter 2 Recpt Date: TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ184903

Waste Description: TETRACHLOROETHYLENE

Quantity: 200

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

G WT/Vol Units: Item Number:

Transporter Name: Not reported Transporter EPA ID: MAD082303777 **GEN Cert Date:** 6/23/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD001005115 Transporter 2 ID: Not reported

Manifest Docket Number: MAJ184266 Waste Description: TCE Quantity: 300 WT/Vol Units: G Item Number:

Not reported Transporter Name: MAD082303777 Transporter EPA ID: **GEN Cert Date:** 5/6/1997 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported Not reported TSDF Recpt Date: EPA ID: MAD001005115 Transporter 2 ID: Not reported

NY MANIFEST:

EPA ID: MAD001005115

Country: USA

Mailing Name: **BROOKFIELD ENGINEERING LABS**

Mailing Contact: **EILEEN CARTER** Mailing Address: 240 CUSHING STREET

Mailing Address 2: Not reported Mailing City: **STOUGHTON**

Mailing State: MA Mailing Zip: 02072 Mailing Zip4: 2398 Mailing Country: USA

Mailing Phone: 508-923-5000

Document ID: NYB9612342 Manifest Status: Not reported MER000500595 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 09/04/2002 Trans1 Recv Date: 09/04/2002 Trans2 Recv Date: Not reported 09/04/2002 TSD Site Recv Date: Part A Recv Date: Not reported Part B Recv Date: Not reported MAD001005115 Generator EPA ID: Trans1 EPA ID: NYD049836679 Trans2 EPA ID: Not reported TSDF ID: ME915995

Waste Code: D007 - CHROMIUM 5.0 MG/L TCLP

41100 Quantity:

1000333073

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Units: P - Pounds
Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: T Chemical, physical, or biological treatment.

Specific Gravity: 01.00 Year: 2002

Release:

Facility ID: 4-0013964 Primary ID: 4-0013964 Official City: **STOUGHTON** Notification: 6/18/1998 TWO HR Category: **Current Status:** TIER1B Status Date: 5/21/1999 Phase: PHASE V

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/7/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/16/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/14/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/23/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/18/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/5/2008
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/26/2002
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 2/26/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/20/2006
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 7/26/2002
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Level II - Audit Inspection

Action Date: 12/31/2002
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1B Classification

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 12/29/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/6/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/9/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/5/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/24/1999
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Phase 4

Action Stat: As-Built Construction Report Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/9/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 4/18/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/16/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 7/14/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 9/28/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 10/27/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/23/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: RMRINT
Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/8/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 8/18/2003
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/9/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Level II - Audit Inspection

Action Date: 12/29/2011
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 12/23/2002
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 8/1/2003
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/10/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPMTG
Action Date: 10/20/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 8/24/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/3/2005
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/25/2005 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/28/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/3/2002
Response Action Outcome: Not reported

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Release Abatement Measure
Action Stat: Level I - Technical Screen Audit

Action Date: 8/18/2003
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 10/17/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 10/17/2002
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/2/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 5/22/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/24/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 3/4/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/8/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received Action Date: 10/26/1999

Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 12/23/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Date: 7/23/1998 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 2/15/2006 Response Action Outcome: Not reported

Action Type: Phase 5 Action Stat: **RMRINT** Action Date: 12/11/2009 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/9/2010 Response Action Outcome: Not reported

Action Type: Phase 2

Scope of Work Received Action Stat:

Action Date: 7/2/1999 Response Action Outcome: Not reported

Action Type: Phase 4

Written Plan Received Action Stat:

Action Date: 1/14/2005 Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 11/26/2002 Response Action Outcome: Not reported

Action Type: PIP

Legal Notice Published Action Stat:

Action Date: 10/20/1999 Response Action Outcome: Not reported

Action Type: PIP Action Stat: **PIPMTG** Action Date: 9/23/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Approval of Plan

10/23/2000 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Action Date: 9/19/2000 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Action Date: 11/14/2003 Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/15/2004
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/1/2004
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 2/1/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 6/23/1999
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: BWS02
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

Action Date: 2/15/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 1/13/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 7/23/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Level II - Audit Inspection

Direction Distance Elevation

ation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 8/16/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/26/1999
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/15/2006
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/9/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 6/18/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/11/2009
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 3/20/2001
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Legal Notice Published

Action Date: 5/17/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PLANDT
Action Date: 11/7/2006
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 8/17/2004
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 3/24/2006
Response Action Outcome: Not reported

Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/2/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/30/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 5/12/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 6/18/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 9/16/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 8/16/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 6/18/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 12/20/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 3/24/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/12/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Direction Distance Elevation

vation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 2/13/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/2/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/27/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/22/1998
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/5/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/9/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/6/2007 Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 10/21/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 11/6/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 11/30/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Action Stat: RMRINT
Action Date: 11/29/2006
Response Action Outcome: Not reported

Direction

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/29/2006
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 5/18/1999
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit
Action Stat: Notice of Non-compliance related to an Audit

Action Date: 12/31/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/15/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/21/2004
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 6/9/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 12/5/2008
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 5/23/2001
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PLANDT
Action Date: 10/20/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 7/28/2000 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 11/1/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO

Direction Distance Elevation

ation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Date: 5/18/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 1/26/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 7/9/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 6/14/2004
Response Action Outcome: Not reported

Action Type: BWS20
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 10/26/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/30/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/3/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/8/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/10/2003 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/25/2005
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/20/1998
Response Action Outcome: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/5/2008
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 12/5/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 8/7/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 2/23/2007
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 5/21/2004
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/18/1998
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 9/28/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 12/1/2011
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 5/29/2007
Response Action Outcome: Not reported

Chemical:

Chemical: 1,1,1-TRICHLOROETHANE
Quantity: 41700 parts per billion

Location:

Location Type: INDUSTRIAL

Direction Distance Elevation

evation Site Database(s) EPA ID Number

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

EDR ID Number

Source:

Source Type: UNKNOWN

 Facility ID:
 4-0019807

 Primary ID:
 4-0013964

 Official City:
 STOUGHTON

 Notification:
 5/26/2006

 Category:
 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 5/29/2007 Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 7/24/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/11/2006
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/24/2006 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 5/29/2007
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1B Classification

Action Date: 5/21/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 9/16/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 6/14/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BROOKFIELD ENGINEERING LAB INC (Continued)

1000333073

Action Date: 5/29/2007 Response Action Outcome: Not reported

Release Disposition Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 5/26/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 5/26/2006 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Legal Notice Published

6/18/2004 Action Date: Response Action Outcome: Not reported

Action Type: Immediate Response Action Status or Interim Report Received Action Stat:

Action Date: 11/28/2006 Response Action Outcome: Not reported

Action Type: **RAO Not Required**

Linked to a Tier Classified Site Action Stat:

Action Date: 5/29/2007 Response Action Outcome: Not reported

Chemical:

UNKNOWN CHEMICAL OF TYPE - OIL Chemical:

36 inches Quantity:

Location:

Location Type: COMMERCIAL

Source:

Source Type: Not reported

CUMBERLAND FARMS 499 WASHINGTON ST 64

12 WELCH AVE

North 1/2-1 STOUGHTON, MA 02072

0.539 mi. 2847 ft.

SHWS: Relative:

Facility ID: 4-0016125 Higher Release Town: **STOUGHTON** Actual:

Notification Date: 3/19/2001 238 ft. TWO HR Category: Associated ID: Not reported

> **Current Status: Response Action Outcome Not Required**

7/19/2001 Status Date: Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

GASOLINE VAPORS Chemical:

Quantity: Not reported SHWS

RELEASE

S105043595

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 499 WASHINGTON ST (Continued)

S105043595

EDR ID Number

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/17/2001
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 12/21/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 5/30/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/20/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 7/19/2001
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 7/19/2001
Response Action Outcome: Not reported

Action Type: RLFA

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 499 WASHINGTON ST (Continued)

S105043595

EDR ID Number

Action Stat: FOLOFF
Action Date: 3/20/2001
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/20/2001
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 3/20/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/27/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/11/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/22/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/30/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/4/2001
Response Action Outcome: Not reported

Release:

Facility ID: 4-0016125
Primary ID: Not reported
Official City: STOUGHTON
Notification: 3/19/2001
Category: TWO HR

Current Status: Response Action Outcome Not Required

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS 499 WASHINGTON ST (Continued)

Status Date: 7/19/2001
Phase: Not reported

Response Action Outcome:

Oil / Haz Material Type: Not reported

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/17/2001
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: RFI
Action Date: 12/21/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 5/30/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/20/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 7/19/2001 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 3/19/2001
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 7/19/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF

EDR ID Number

S105043595

Direction Distance Elevation

vation Site Database(s) EPA ID Number

CUMBERLAND FARMS 499 WASHINGTON ST (Continued)

S105043595

EDR ID Number

Action Date: 3/20/2001 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/20/2001 Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDDO
Action Date: 3/20/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/27/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/11/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/22/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/30/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/21/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 4/4/2001
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE VAPORS

Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Direction Distance

Elevation Site Database(s) EPA ID Number

O65 CUMBERLAND FARMS #2001 SHWS 1000162724

ESE 110 BIRCH ST LUST N/A

1/2-1 STOUGHTON, MA 02072 UST 0.556 mi. RELEASE

2934 ft. Site 3 of 3 in cluster O FINANCIAL ASSURANCE

Relative: SHWS:

HigherFacility ID:4-0011157Release Town:STOUGHTON

 Actual:
 Notification Date:
 2/24/1995

 254 ft.
 Category:
 72 HR

 Associated ID:
 4-0000797

Current Status: Response Action Outcome Not Required

Status Date: 2/20/1996
Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: Not reported

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: 4 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST Source Type: W/INVDISC

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/30/1999
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/3/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/13/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/29/1995
Response Action Outcome: Not reported

EDR ID Number

Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 11/1/1996
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 9/14/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 8/27/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/13/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/11/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/28/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/24/1995
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: ACOP
Action Date: 4/26/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/6/1995 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CUMBERLAND FARMS #2001 (Continued)

1000162724

Action Date: 2/20/1996 Not reported Response Action Outcome:

Immediate Response Action Action Type: Action Stat: Written Plan Received

Action Date: 1/15/1997 Response Action Outcome: Not reported

Immediate Response Action Action Type: Action Stat: Written Plan Received

Action Date: 3/14/1996 Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/18/1995 Response Action Outcome: Not reported

Action Type: **RLFA FOLOFF** Action Stat: Action Date: 2/25/1995 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 2/28/1997 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 8/17/1995 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 2/28/1995 Response Action Outcome: Not reported

Tier Classification Action Type: Action Stat: Tier 1C Classification

Action Date: 2/20/1996 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Notice of Non-Compliance Issued Action Stat:

Action Date: 3/10/1995 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 5/2/1996 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 1/16/1996 Response Action Outcome: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 2/25/1995
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFVIO
Action Date: 4/22/1996
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 5/2/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/27/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

LUST:

Facility:

Facility ID: 4-0011157

Current Status: Response Action Outcome Not Required

Status Date: 2/20/1996
Source Type: UST
Release Town: STOUGHTON

Notification Date: 2/24/1995
Category: 72 HR
Associated ID: 4-0000797
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: Not reported

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: 4 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST Source Type: W/INVDISC

Direction Distance Elevation

tion Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/30/1999
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/3/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/13/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/29/1995
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 11/1/1996
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 9/14/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 8/27/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/13/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Stat: Status or Interim Report Received

Action Date: 7/11/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/28/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/24/1995
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: ACOP
Action Date: 4/26/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/6/1995
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 1/15/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 3/14/1996
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/18/1995
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 2/25/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/28/1997

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/17/1995
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/28/1995
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 2/20/1996 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/10/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Approval of Plan

Action Date: 5/2/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/16/1996
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 2/25/1995
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFVIO
Action Date: 4/22/1996
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 5/2/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/27/1998
Response Action Outcome: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

UST:

Facility ID: 12669

Facility:

Owner Id: 1602

Owner: CUMBERLAND FARMS INC
Owner Address: 100 CROSSING BLVD
Owner City,St,Zip: FRAMINGHAM, MA 01702

Telephone: (800) 225-9702
Description: Gas Station
Fire Dept. ID: 21285
Date of Inspection: 05/29/2009

Date Installed: 08/01/1989 Status Date: Not reported

Tank ID:

Tank Status:In UseTank Useage:MVTank Material:ReinforcedTank Contents:2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported

Aboveground: No
Capacity: 8000
Contents: Gasoline

Date Installed: 08/01/1989 Status Date: Not reported

Tank ID: 2
Tank Status: In Use
Tank Useage: MV
Tank Material: Reinforced
Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported

Aboveground: No Capacity: 8000 Contents: Gasoline

Date Installed: 08/01/1989 Status Date: Not reported

Tank ID: 3

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Tank Status:In UseTank Useage:MVTank Material:ReinforcedTank Contents:2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported

Aboveground: No
Capacity: 8000
Contents: Gasoline

Release:

 Facility ID:
 4-0011157

 Primary ID:
 4-0000797

 Official City:
 STOUGHTON

 Notification:
 2/24/1995

 Category:
 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 2/20/1996
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/30/1999
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/3/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/13/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/29/1995
Response Action Outcome: Not reported

Action Type: Tier Classification

Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Stat: Permit Effective Date

Action Date: 11/1/1996
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 9/14/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 8/27/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/13/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/11/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/28/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 2/24/1995
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: ACOP
Action Date: 4/26/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/6/1995
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 2/20/1996

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 1/15/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 3/14/1996
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/18/1995
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 2/25/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/28/1997
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/17/1995
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/28/1995
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 2/20/1996
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/10/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 5/2/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/16/1996
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

CUMBERLAND FARMS #2001 (Continued)

1000162724

EDR ID Number

Action Type: RLFA
Action Stat: FOLFLD
Action Date: 2/25/1995
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFVIO
Action Date: 4/22/1996
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 5/2/1996
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 2/27/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/19/1995
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE Quantity: Not reported

Chemical: UNKNOWN CHEMICAL OF TYPE - OIL

Quantity: 4 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST Source Type: W/INVDISC

MA FINANCIAL ASSURANCE 2:

Facility Id: 12669
Description: Gas Station
Work Phone: (800) 225-9702

Direction Distance

Elevation Site Database(s) EPA ID Number

 66
 NO LOCATION AID
 SHWS \$103250171

 NW
 145 SIMPSON ST
 RELEASE N/A

1/2-1 STOUGHTON, MA 02072

0.575 mi. 3036 ft.

Relative: SHWS:

Lower Facility ID: 4-0013823 Release Town: STOUGHTON

Actual: Notification Date: 5/6/1998
207 ft. Category: TWO HR
Associated ID: Not reported

Current Status: Downgradient Property Status

Status Date: 1/31/2007 Phase: Not reported

Response Action Outcome: -

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: 1,1,1-TRICHLOROETHANE Quantity: 3900 parts per billion

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/31/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NOIM
Action Date: 2/17/1999
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 10/23/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 5/4/1999
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NOIM
Action Date: 6/11/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 5/4/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

EDR ID Number

Direction
Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S103250171

EDR ID Number

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 1/31/2007
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NOIM
Action Date: 10/23/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Fee Not Required - Fee Refunded-FMCRA Use Only

Action Date: 5/14/2007
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/4/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 1/17/2007
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 2/6/2007
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/3/1999
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 3/1/1999
Response Action Outcome: Not reported

Release:

Facility ID: 4-0013823
Primary ID: Not reported
Official City: STOUGHTON
Notification: 5/6/1998
Category: TWO HR

Current Status: Downgradient Property Status

Status Date: 1/31/2007 Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/31/1998
Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S103250171

Action Type: Compliance and Enforcement Action

NOIM Action Stat: Action Date: 2/17/1999 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: **NORA** Action Date: 10/23/1998 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status** Fee Received - FMCRA Use Only Action Stat:

Action Date: 5/4/1999 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

NOIM Action Stat: 6/11/1998 Action Date: Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: **NORA** 5/4/1998 Action Date: Response Action Outcome: Not reported

Action Type: **Downgradient Property Status**

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 1/31/2007 Response Action Outcome: Not reported

Compliance and Enforcement Action Action Type:

Action Stat: NOIM Action Date: 10/23/1998 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status**

Action Stat: Fee Not Required - Fee Refunded-FMCRA Use Only

Action Date: 5/14/2007 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 5/4/1998 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status** Action Stat: Fee Received - FMCRA Use Only

Action Date: 1/17/2007 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status** Action Stat: Level I - Technical Screen Audit

2/6/2007 Action Date: Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S103250171

Action Date: 5/3/1999 Response Action Outcome: Not reported

Compliance and Enforcement Action Action Type:

Action Stat: **NORA** 3/1/1999 Action Date: Response Action Outcome: Not reported

Chemical:

Chemical: 1,1,1-TRICHLOROETHANE Quantity: 3900 parts per billion

Location:

Location Type: **COMMERCIAL** Location Type: RESIDNTIAL

Source:

Source Type: **UNKNOWN**

P67 F C PHILLIPS INC LUST S105200269 North **471 WASHINGTON ST RELEASE** N/A

1/2-1 STOUGHTON, MA 02072

0.579 mi.

3059 ft. Site 1 of 2 in cluster P

LUST: Relative: Higher Facility: Facility ID:

4-0000206 Actual: **Current Status:** (Remedy Operation Status): A site where a remedial system which relies 241 ft.

upon Active Operation and Maintenance is being operated for the

purpose of achieving a Permanent Solution.

Status Date: 9/23/2005 Source Type: UST Release Town: **STOUGHTON** Notification Date: 1/15/1987 Category: NONE Associated ID: Not reported Phase: PHASE V

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

VOCS Chemical: Quantity: Not reported

Location:

Location Type: **INDUSTRIAL**

Source:

Source Type: UST

Action:

Action Type: An activity type that is related to an Audit

NAFNVD Action Stat: Action Date: 11/12/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/21/2009

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 9/28/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 10/7/2005 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/20/2007
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/20/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Level II - Audit Inspection

Action Date: 11/12/2002
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 10/12/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 7/22/1994
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 1/29/2003 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 1/20/1999
Response Action Outcome: Not reported

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

F C PHILLIPS INC (Continued)

S105200269

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/16/1997 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/17/1996 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/22/2000 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Status or Interim Report Received Action Stat:

Action Date: 6/28/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

7/15/1998 Action Date: Response Action Outcome: Not reported

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 1/15/1987 Response Action Outcome: Not reported

TAG Action Type: Action Stat: **GRNTST** Action Date: 10/1/1999 Response Action Outcome: Not reported

Tier Classification Action Type:

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/29/1994 Response Action Outcome: Not reported

Action Type: Immediate Response Action Status or Interim Report Received Action Stat:

Action Date: 3/20/2007 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/19/2011 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/23/2005 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Direction
Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 4/16/1986
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 8/16/2002
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPMTG
Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 9/22/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/18/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/28/2001 Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 4/5/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/22/2011
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/24/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/19/2003
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/21/2005
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINI
Action Date: 9/18/2006
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/20/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/18/2006 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/19/2011
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 1/19/2000
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PLANDT
Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Direction
Distance
Elevation

evation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 3/6/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/18/1995 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/30/1997 Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: BWSC05
Action Date: 12/29/1994
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/18/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/25/2002 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/20/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/23/2008
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/15/2001
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/27/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 12/10/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 3/26/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/28/2001
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 4/11/1990
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 8/28/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/20/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/20/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/24/2006 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 9/19/2003 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/19/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Level II - Audit Inspection

Action Date: 6/17/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 2/1/2002
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/22/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 12/9/1999
Response Action Outcome: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Extension Received

Action Date: 6/20/2000
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 6/17/2010
Response Action Outcome: Not reported

Action Type: BWS20
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/17/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/17/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/23/2005 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/23/2008 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 9/19/2011 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 7/9/1991
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 3/17/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/23/1994
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 11/4/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/17/2003 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 12/10/1987
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 1/12/2001 Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 12/29/1994
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 12/31/2001
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Revised Statement or Transmittal Received

Action Date: 3/2/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1B Classification

Action Date: 12/29/1994
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2001 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/21/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/17/2004 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 9/17/2004 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/17/2003 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 3/6/2000
Response Action Outcome: Not reported

Action Type: PIF

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 12/10/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 5/25/2010
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 4/11/1990
Response Action Outcome: Not reported

Release:

Facility ID: 4-0000206 Primary ID: Not reported Official City: STOUGHTON Notification: 1/15/1987 Category: NONE Current Status: **REMOPS** Status Date: 9/23/2005 Phase: PHASE V

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 11/12/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 9/28/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 10/7/2005
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/20/2007
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/20/2007
Response Action Outcome: Not reported

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

F C PHILLIPS INC (Continued)

S105200269

Action Type: Phase 5

Status or Interim Report Received Action Stat:

Action Date: 3/22/2011 Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Level II - Audit Inspection

Action Date: 11/12/2002 Response Action Outcome: Not reported

PIP Action Type: **PIPDLY** Action Stat: Action Date: 10/12/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Approval of Plan

7/22/1994 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

Action Date: 1/29/2003 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 1/20/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/16/1997 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/17/1996 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received Action Date:

6/22/2000 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 6/28/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

7/15/1998 Action Date: Response Action Outcome: Not reported

Action Type: Release Disposition Action Stat: Valid Transition Site

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 1/15/1987
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/29/1994
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/20/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/19/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/23/2005
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/16/1986
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/22/2010
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 8/16/2002
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: PIP
Action Stat: PIPMTG
Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 9/22/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/18/2002
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 12/28/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 4/5/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/24/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/19/2003 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/21/2005 Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINI
Action Date: 9/18/2006
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

F C PHILLIPS INC (Continued)

S105200269

Action Date: 9/20/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 4/2/2008 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

9/18/2006 Action Date: Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/19/2011 Response Action Outcome: Not reported

Action Type: PIP **PIPDLY** Action Stat: Action Date: 1/19/2000 Response Action Outcome: Not reported

Action Type: PIP **PLANDT** Action Stat: Action Date: 12/9/1999 Response Action Outcome: Not reported

PIP Action Type:

Action Stat: Written Plan Received

3/6/2000 Action Date: Response Action Outcome: Not reported

Action Type: Release Abatement Measure Status or Interim Report Received Action Stat:

Action Date: 12/18/1995 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 12/30/1997 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: BWSC05 12/29/1994 Action Date: Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/18/2006 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/22/2010 Response Action Outcome: Not reported

Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/25/2002
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/22/2011
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/20/2007
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 8/15/2001
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/27/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 12/10/1999
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 3/26/2002
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 6/28/2001
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 4/11/1990
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 8/28/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/20/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/20/2007 Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/24/2006
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 9/19/2003
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/19/2011
Response Action Outcome: Not reported

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/21/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/22/2010
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Phase 5

Action Stat: Level II - Audit Inspection

Action Date: 6/17/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 2/1/2002
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/22/1999
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 12/9/1999
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 6/20/2000
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 6/17/2010
Response Action Outcome: Not reported

Action Type: BWS20
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/17/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/20/2009
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 3/17/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/23/2005
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/23/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 4/2/2008
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/19/2011
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 7/9/1991
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 3/17/2003
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 11/23/1994
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 11/4/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/17/2003
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued)

S105200269

EDR ID Number

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Tier 1A or Priority Submittal Approved

Action Date: 12/10/1987
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 1/12/2001 Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 12/29/1994
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 12/31/2001
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Revised Statement or Transmittal Received

Action Date: 3/2/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1B Classification
Action Date: 12/29/1994

Action Date: 12/29/1994
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/21/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Direction Distance

Elevation Site Database(s) EPA ID Number

F C PHILLIPS INC (Continued) S105200269

Action Date: 9/17/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 9/17/2004
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 3/17/2003
Response Action Outcome: Not reported

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 3/19/2010
Response Action Outcome: Not reported

Action Type: PIP
Action Stat: PIPDLY
Action Date: 3/6/2000
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 12/10/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/25/2010
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 4/11/1990
Response Action Outcome: Not reported

Chemical:

Chemical: VOCS
Quantity: Not reported

Location:

Location Type: INDUSTRIAL

Source:

Source Type: UST

 P68
 1032 CENTRAL ST
 SHWS
 S105522233

 North
 397 413-423 WASHINGTON ST
 RELEASE
 N/A

1/2-1 STOUGHTON, MA 02072

0.624 mi.

3297 ft. Site 2 of 2 in cluster P

Relative: SHWS:

HigherFacility ID:4-0017036Release Town:STOUGHTON

Actual: Notification Date: 4/25/2002
242 ft.

Direction Distance

Elevation Site Database(s) EPA ID Number

1032 CENTRAL ST (Continued)

S105522233

EDR ID Number

Category: 120 DY
Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 2/8/2006
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: O

Chemical:

Chemical: C5 THRU C8 ALIPHATIC HYDROCARBONS

Quantity: 613 parts per billion

Chemical: C5 THRU C8 ALIPHATIC HYDROCARBONS

Quantity: 2950 parts per billion

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 364 parts per million

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 5/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 4/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status

Action Stat: Modified Transmittal Received - DPS Transfer

Action Date: 4/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

1032 CENTRAL ST (Continued)

S105522233

EDR ID Number

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 2/8/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0017036
Primary ID: Not reported
Official City: STOUGHTON
Notification: 4/25/2002
Category: 120 DY

Current Status: Response Action Outcome

Status Date: 2/8/2006
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 5/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 4/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 5/6/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/25/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status

Action Stat: Modified Transmittal Received - DPS Transfer

Action Date: 4/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

1032 CENTRAL ST (Continued) S105522233

Action Type: Response Action Outcome - RAO

RAO Statement Received Action Stat:

Action Date: 2/8/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

C5 THRU C8 ALIPHATIC HYDROCARBONS Chemical:

Quantity: 613 parts per billion

Chemical: C5 THRU C8 ALIPHATIC HYDROCARBONS

Quantity: 2950 parts per billion

C9 THRU C10 AROMATIC HYDROCARBONS Chemical:

Quantity: 364 parts per million

Location:

Location Type: Not reported

Source:

Not reported Source Type:

NO LOCATION AID Q69 SHWS S106344111 WNW **369 CANTON ST RELEASE** N/A

STOUGHTON, MA 02072 1/2-1

0.693 mi.

3661 ft. Site 1 of 2 in cluster Q

SHWS: Relative:

Facility ID: 4-0018204 Lower Release Town: **STOUGHTON**

Actual: Notification Date: 1/3/2004 TWO HR 180 ft. Category: Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 2/25/2004 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

TRANSFORMER OIL Chemical:

Quantity: 25 gallons

Location:

Location Type: **ROADWAY** Location Type: UTILEASE

Source:

Source Type: **TRANSFORM**

Action:

Action Type: Response Action Outcome - RAO

Action Stat: **RAO Statement Received**

Action Date: 2/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/3/2004

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued) S106344111

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 1/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0018204
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/3/2004
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 2/25/2004
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 2/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/3/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 2/25/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/9/2004

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S106344111

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Immediate Response Action Action Type: Action Stat: Oral Approval of Plan or Action

1/5/2004 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: TRANSFORMER OIL

Quantity: 25 gallons

Location:

Location Type: **ROADWAY** Location Type: UTILEASE

Source:

Source Type: **TRANSFORM**

Q70 **NO LOCATION AID** S104847604 SHWS

396 AND 383 CANTON ST WNW STOUGHTON, MA 02072 1/2-1

0.706 mi.

3726 ft. Site 2 of 2 in cluster Q

SHWS: Relative:

Facility ID: 4-0015172 Lower Release Town: **STOUGHTON** Actual: Notification Date: 12/2/1999

120 DY 180 ft. Category: Associated ID: Not reported

> **Current Status: Downgradient Property Status**

11/30/2000 Status Date: Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Hazardous Material

Chemical:

BENZO[A]ANTHRACENE Chemical: 5.5 milligrams per kilogram Quantity: Chemical: BENZO[A]PYRENE Quantity: 3.7 milligrams per kilogram BENZO[B]FLUORANTHENE Chemical: Quantity: 3.1 milligrams per kilogram

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Release Disposition Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 12/2/1999 Response Action Outcome: Not reported

RNF Action Type:

Action Stat: Reportable Release under MGL 21E **RELEASE**

N/A

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S104847604

EDR ID Number

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/30/2000
Response Action Outcome: Not reported

Release:

Facility ID: 4-0015172
Primary ID: Not reported
Official City: STOUGHTON
Notification: 12/2/1999
Category: 120 DY

Current Status: Downgradient Property Status

Status Date: 11/30/2000
Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/2/1999
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/30/2000
Response Action Outcome: Not reported

Chemical:

Chemical: BENZO[A]ANTHRACENE
Quantity: 5.5 milligrams per kilogram
Chemical: BENZO[A]PYRENE
Quantity: 3.7 milligrams per kilogram
Chemical: BENZO[B]FLUORANTHENE
Quantity: 3.1 milligrams per kilogram

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

71 DONAHUE TRUCK SERV CO INC FMR SHWS S104774430
NNE 75 LAMBERT AVE LUST N/A

NNE 75 LAMBERT AVE LUST 1/2-1 STOUGHTON, MA 02072 LAST 0.717 mi. RELEASE

3784 ft.

Relative: SHWS:

Higher Facility ID: 4-0015768
Release Town: STOUGHTON

 Actual:
 Notification Date:
 9/18/2000

 279 ft.
 Category:
 TWO HR

 Associated ID:
 4-0015768

Current Status: Response Action Outcome

Status Date: 10/22/2004 Phase: PHASE II

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: WASTE OIL

Quantity: 1200 parts per billion

Location:

Location Type: COMMERCIAL

Source:

Source Type: AST Source Type: DRUMS

Action:

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 11/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/13/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 4/13/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/16/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/3/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/7/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 1/16/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 4/29/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 9/8/2000

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/22/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Penalty Assessment Notice Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/14/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 2/12/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

LUST:

Facility:

Facility ID: 4-0018474

Current Status: Response Action Outcome Not Required

Status Date: 10/22/2004 Source Type: UST

Release Town: STOUGHTON
Notification Date: 6/15/2004
Category: 72 HR
Associated ID: 4-0015768

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: DIESEL FUEL
Quantity: 364 parts per million

Location:

Location Type: COMMERCIAL

Source:

Source Type: UST

Action:

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/21/2009
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/22/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/22/2004
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/15/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 7/22/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/20/2003

Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 6/15/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/3/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/20/2003
Response Action Outcome: Not reported

EDR ID Number

S104774430

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/29/2004
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/22/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 10/22/2004
Response Action Outcome: Not reported

LAST:

Facility ID: 4-0015768 Source Type: AST

Release Town: STOUGHTON
Notification Date: 9/18/2000
Category: TWO HR
Associated ID: 4-0015768

Current Status: Response Action Outcome

Status Date: 10/22/2004 Phase: PHASE II

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: WASTE OIL
Quantity: 1200 parts per billion

Location:

Location Type: COMMERCIAL

Source:

Source Type: AST Source Type: DRUMS

Action:

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 11/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/13/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 4/13/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/16/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/3/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/7/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 1/16/2001

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 4/29/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 9/8/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/22/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action
Action Stat: Penalty Assessment Notice Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/14/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 2/12/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Release:

 Facility ID:
 4-0015768

 Primary ID:
 4-0015768

 Official City:
 STOUGHTON

 Notification:
 9/18/2000

 Category:
 TWO HR

Current Status: Response Action Outcome

Status Date: 10/22/2004 Phase: PHASE II

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 11/9/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1A
Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 3/13/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Action Stat: Unilateral Order Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 4/13/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Action Stat: Reportable Release under MGL 21E

Action Date: 1/16/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/3/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/7/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/18/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 1/16/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 4/29/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 9/8/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/22/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Penalty Assessment Notice Issued

Action Date: 6/24/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/14/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 10/22/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 2/12/200

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 11/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: WASTE OIL
Quantity: 1200 parts per billion

Location:

Location Type: COMMERCIAL

Source:

Source Type: AST Source Type: DRUMS

 Facility ID:
 4-0018474

 Primary ID:
 4-0015768

 Official City:
 STOUGHTON

 Notification:
 6/15/2004

 Category:
 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 10/22/2004
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/21/2009

Direction Distance

Elevation Site Database(s) EPA ID Number

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

EDR ID Number

Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 7/22/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/22/2004
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/15/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 7/22/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/20/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 6/15/2004
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/3/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/20/2003 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/29/2004
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 10/22/2004
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via IRA Completion Statement

Action Date: 10/22/2004
Response Action Outcome: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DONAHUE TRUCK SERV CO INC FMR (Continued)

S104774430

Chemical:

DIESEL FUEL Chemical: Quantity: 364 parts per million

Location:

COMMERCIAL Location Type:

Source:

UST Source Type:

72 SHELL FMR LUST S103546651 North 386 WASHINGTON ST **RELEASE** N/A

1/2-1 STOUGHTON, MA 02072

0.738 mi. 3898 ft.

LUST: Relative: Higher Facility:

Facility ID: 4-0014245 Actual:

Current Status: Response Action Outcome 244 ft. Status Date: 9/15/2011

Source Type: UST

STOUGHTON Release Town: Notification Date: 10/13/1998 Category: 72 HR Associated ID: Not reported Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: **GASOLINE** Quantity: Not reported

Location:

Location Type: **COMMERCIAL** Location Type: RESIDNTIAL

Source:

Source Type: UST

Action:

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 7/8/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Oral Approval of Plan or Action Action Stat:

Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

10/14/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 2/25/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 9/1/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/16/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 9/18/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 2/8/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 4/4/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/5/2008

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 9/18/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 9/26/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 10/3/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 7/8/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/23/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 2/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 10/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/11/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 3/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 7/8/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/28/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 10/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted

Action Date: 9/5/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 8/5/2005

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 2/25/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Completion Statement Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 10/16/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/19/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/2/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 9/15/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/18/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 10/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: AFUPLN Action Date: 9/5/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 12/18/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 2/25/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/23/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Level II - Audit Inspection

Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 7/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/5/2012

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

SHELL FMR (Continued) S103546651

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

RNF Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 12/14/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA 3/18/2008 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5 **RMRINT** Action Stat: Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5 Action Stat: **RMRINT** 3/5/2009 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 5 **RMRINT** Action Stat: Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/5/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: As-Built Construction Report Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Completion Statement Received

8/20/2009 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Release:

Facility ID: 4-0014245
Primary ID: Not reported
Official City: STOUGHTON
Notification: 10/13/1998
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 9/15/2011 Phase: PHASE V

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 7/8/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 10/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 2/25/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 9/1/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Direction
Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Action Stat: NAFNVD Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/16/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 9/18/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 2/8/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 4/4/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Extension
Action Date: 9/5/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 9/18/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 9/26/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 10/3/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level III - Comprehensive Audit

Action Date: 7/8/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 4/21/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/14/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/23/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 2/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 10/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 3/11/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 3/14/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Compliance and Enforcement Action

Map ID MAP FINDINGS Direction

Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

SHELL FMR (Continued) S103546651

Action Stat: Notice of Non-Compliance Issued

7/8/2008 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/28/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 10/15/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Action Stat: Submittal Retracted

Action Date: 9/5/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Inspection and Monitoring Report Received

Action Date: 8/5/2005

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Phase 5 Action Type: Action Stat: **RMRINT** Action Date: 2/25/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

2/28/2011 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Phase 4 Action Type:

Action Stat: Completion Statement Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

SHELL FMR (Continued) S103546651

reduced to background.

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 10/16/2002

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Action Date: 11/19/2010

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 3/2/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 12/18/1998

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Tier Classification Action Stat: Tier 2 Classification Action Date: 10/14/1999

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: **AFUPLN** Action Date: 9/5/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Immediate Response Action Action Type: Action Stat: Completion Statement Received

Action Date: 12/18/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 2/25/2010

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 5

Direction
Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

Action Stat: Remedy Operation Status Submittal Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Report Received

Action Date: 9/8/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/23/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: Level II - Audit Inspection

Action Date: 5/13/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 7/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 1/5/2012

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/14/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: An activity type that is related to an Audit

Action Stat: NOA
Action Date: 3/18/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Remedy Operation Status Submittal Received

Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 2/28/2011

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL FMR (Continued) S103546651

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 3/5/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5
Action Stat: RMRINT
Action Date: 9/8/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 5

Action Stat: Status or Interim Report Received

Action Date: 3/5/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 4

Action Stat: As-Built Construction Report Received

Action Date: 8/5/2004

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Abatement Measure
Action Stat: Completion Statement Received

Action Date: 8/20/2009

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: GASOLINE
Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: RESIDNTIAL

Source:

Source Type: UST

NO LOCATION AID SHWS

SW 11 MCGRATH HWY 1/2-1 QUINCY, MA 02169

0.753 mi. 3976 ft.

73

Relative: SHWS:

 Lower
 Facility ID:
 3-0018086

 Release Town:
 QUINCY

 Actual:
 Notification Date:
 3/10/1999

 217 ft.
 Category:
 120 DY

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 3/19/2001 Phase: PHASE II S103812152

N/A

RELEASE

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

S103812152

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: BENZO[A]ANTHRACENE 5.1 milligrams per kilogram Quantity: BENZO[A]PYRENE Chemical: 4.2 milligrams per kilogram Quantity: Chemical: BENZO[B]FLUORANTHENE Quantity: 3 milligrams per kilogram Chemical: DIBENZO[A,H]ANTHRACENE 1.1 milligrams per kilogram Quantity: INDENO(1,2,3-CD)PYRENE Chemical:

Location:

Quantity:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

2.7 milligrams per kilogram

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 5/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 3/19/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Phase 1

Completion Statement Received Action Stat:

3/19/2001 Action Date:

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification Action Stat: Legal Notice Published

Action Date: 3/22/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

3/19/2001 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S103812152

EDR ID Number

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 3/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 3-0018086
Primary ID: Not reported
Official City: QUINCY
Notification: 3/10/1999
Category: 120 DY

Current Status: Response Action Outcome

Status Date: 3/19/2001 Phase: PHASE II

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 5/26/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 3/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 3/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 3/22/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S103812152

EDR ID Number

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 3/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 3/19/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

BENZO[A]ANTHRACENE Chemical: Quantity: 5.1 milligrams per kilogram **BENZO[A]PYRENE** Chemical: Quantity: 4.2 milligrams per kilogram BENZO[B]FLUORANTHENE Chemical: 3 milligrams per kilogram Quantity: Chemical: DIBENZO[A,H]ANTHRACENE 1.1 milligrams per kilogram Quantity: Chemical: INDENO(1,2,3-CD)PYRENE Quantity: 2.7 milligrams per kilogram

Location:

Location Type: Not reported

Source:

Source Type: Not reported

R74 NO LOCATION AID SHWS 1000521440
North 372 WASHINGTON ST RELEASE N/A

0.785 mi.

1/2-1

4147 ft. Site 1 of 3 in cluster R

STOUGHTON, MA 02072

Relative: SHWS:

 Higher
 Facility ID:
 4-0016566

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 9/18/2001

 243 ft.
 Category:
 TWO HR

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 11/19/2001 Phase: Not reported

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: CHLORINE
Quantity: Not reported

SPILLS

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/19/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 6/9/2004

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/31/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RLFA
Action Stat: FLDD1U
Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 11/19/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Facility ID: 4-0013806 Release Town: STOUGHTON

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Notification Date: 4/13/1998 Category: 120 DY Associated ID: 4-0013806

Current Status: Response Action Outcome

Status Date: 5/8/2003 Phase: PHASE III

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil and Hazardous Material

Chemical:

Chemical: C5-C8 ALIPHATICS
Quantity: 33000 parts per billion
Chemical: C9-C12 ALIPHATICS
Quantity: 15000 parts per billion

Chemical: TOLUENE

Quantity: 7320 parts per billion

Chemical: TPH

Quantity: 8200 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 5/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: PIP

Action Stat: Legal Notice Published

Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/4/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Action Date: 4/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 6/8/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 7/8/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/28/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 3/26/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 4/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/23/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 5/8/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Facility ID: 4-0016760
Release Town: STOUGHTON
Notification Date: 11/27/2001
Category: 72 HR
Associated ID: Not reported

Current Status: Response Action Outcome Not Required

Status Date: 11/5/2002 Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE Quantity: 7.5 inches

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 2/15/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/27/2001
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 3/21/2003 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/24/2001
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/22/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 1/22/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/25/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Action Date: 3/29/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/24/2002
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 11/5/2002 Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/27/2001
Response Action Outcome: Not reported

Release:

 Facility ID:
 4-0013806

 Primary ID:
 4-0013806

 Official City:
 STOUGHTON

 Notification:
 4/13/1998

 Category:
 120 DY

Current Status: Response Action Outcome

Status Date: 5/8/2003 Phase: PHASE III

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil and Hazardous Material

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/20/2003

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 5/31/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: PIP

Action Stat: Legal Notice Published

Action Date: 4/22/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

1000521440

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/4/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification Action Stat: Tier 2 Classification

4/13/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 1

Completion Statement Received Action Stat:

Action Date: 7/8/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Action Stat: Notice of Delay in Meeting RA Deadline Received

Action Date: 3/28/2001

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: **RLFA** Action Stat: **FOLOFF** Action Date: 3/26/2001

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 4/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Phase 2

Scope of Work Received Action Stat:

Action Date: 10/23/2000

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO **RAO Statement Received** Action Stat:

Action Date: 5/8/2003

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: C5-C8 ALIPHATICS
Quantity: 33000 parts per billion
Chemical: C9-C12 ALIPHATICS
Quantity: 15000 parts per billion

Chemical: TOLUENE

Quantity: 7320 parts per billion

Chemical: TPH

Quantity: 8200 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Facility ID: 4-0016566
Primary ID: Not reported
Official City: STOUGHTON
Notification: 9/18/2001
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 11/19/2001 Phase: Not reported

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/19/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 6/9/2004

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/31/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RLFA Action Stat: FLDD1U

EDR ID Number

1000521440

Direction Distance Elevation

evation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: FLDISS
Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 9/18/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 11/19/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Chemical:

Chemical: CHLORINE Quantity: Not reported

Location:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Facility ID: 4-0016760
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/27/2001
Category: 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 11/5/2002 Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 2/15/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/27/2001

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

1000521440

Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 3/21/2003 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 12/24/2001 Response Action Outcome: Not reported

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 1/22/2002 Response Action Outcome: Not reported

Immediate Response Action Action Type: Action Stat: Written Plan Received

1/22/2002 Action Date: Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 3/25/2002 Response Action Outcome: Not reported

Action Type: **RLFA FOLOFF** Action Stat: Action Date: 3/29/2002 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

9/24/2002 Action Date: Response Action Outcome: Not reported

Action Type: **RAO Not Required**

Linked to a Tier Classified Site Action Stat:

Action Date: 11/5/2002 Response Action Outcome: Not reported

Action Type: Release Disposition

Reportable Release under MGL 21E Action Stat:

Action Date: 11/27/2001 Response Action Outcome: Not reported

Chemical:

GASOLINE Chemical: Quantity: 7.5 inches

Location:

COMMERCIAL Location Type:

Source:

Source Type: **UNKNOWN**

Map ID Direction Distance Elevation

tion Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

1000521440

EDR ID Number

Facility ID: S91-0788 0000 Spill ID: Staff Lead: MORAN. M Date Entered: Not reported Last Entered: 19920107 First Response: 19911211 Spill Date: Not reported Spill Time: Not reported Report Date: 19911211 Report Time: 05:10 YES **PETROLEUM** Case Closed: Mat Type: Virgin Waste: **VIRGIN** Contam Soil: Not reported Env Impact: Not reported Other Impact: Not reported Material: **GASOLINE** Other Material: Not reported Qty Reported: **UNKNOWN** Qty Actual: **UNKNOWN** Qty Reported: **GALLONS** Qty Actual: **GALLONS** CAS No: Not reported PCB Lev (ppm): NONE

Source: OTHER SOURCE > Other Source: LEAK DETECTOR Incident: OTHER RELEASE > Other Incident: MALFUNCTION Cleanup Type: --- Contractor: NOT USED

Referral: NO LUST Elig: NO

Report Prep: Not reported Category: Not reported

Notifier: DON HALL/MOBIL SERV STA

Notif Tel: Not reported

Days/Close: 1

Facility ID: 0000 Spill ID: S92-0361 Staff Lead: MORAN, M Date Entered: Not reported Last Entered: 19920527 First Response: 19920526 Spill Date: 19920526 Spill Time: Not reported 02:30PM Report Date: 19920526 Report Time: Case Closed: YES Mat Type: **UNKNOWN** Virgin Waste: Contam Soil: Not reported Env Impact: Not reported Other Impact: Not reported

Material: OTHER MATERIAL --> Other Material: LEAK ALARM FAILURE

Qty Reported: **UNKNOWN** Qty Actual: UNKNOWN Qty Reported: **GALLONS** Qty Actual: **GALLONS** CAS No: PCB Lev (ppm): Not reported OTHER SOURCE > LEAK ALARM Source: Other Source: Incident: OTHER RELEASE > Other Incdnt: **TEST FAILURE** Cleanup Type: Contractor: NOT USED Referral: NO LUST Elig: NO

Report Prep: Not reported Category:

Notifier: EMERIDA SARABIA/MOBIL
Notif Tel: Not reported

Days/Close: 1

Facility ID: 0000 Spill ID: S92-0291 Staff Lead: MORAN, M Date Entered: Not reported 19920421 Last Entered: 19920507 First Response: Spill Date: 19920421 Spill Time: Not reported 19920421 Report Date: Report Time: 02:35PM Case Closed: YES Mat Type: **PETROLEUM** Virgin Waste: **VIRGIN** Contam Soil: Not reported Env Impact: Other Impact: Not reported Not reported Material: **GASOLINE** Other Material: Not reported Qty Reported: 1-10 Qty Actual: **GALLONS** Qty Reported: Qty Actual: -----CAS No: Not reported PCB Lev (ppm): NONE Source: OTHER SOURCE > Other Source: UNKNOWN Incident: OTHER RELEASE > Other Incdnt: UNKNOWN

Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued)

1000521440

NOT USED Cleanup Type: Contractor: NO LUST Elig: Referral: NO Report Prep: Not reported Category: Not reported

Notifier: KEITH HAGUE, MOBIL

Notif Tel: Not reported

Days/Close:

4-1008 Facility ID: Spill ID: S90-0719 Staff Lead: PINAUD, L Date Entered: Not reported Last Entered: 19901017 First Response: 19901001 Spill Date: 19901001 Spill Time: Not reported 19901001 12:30PM Report Date: Report Time: **PETROLEUM** Case Closed: YES Mat Type: Virgin Waste: **VIRGIN** Contam Soil: Not reported Env Impact: SOIL Other Impact: Not reported **GASOLINE** Material: Other Material: Not reported Qty Reported: **UNKNOWN** Qty Actual: UNKNOWN Qty Reported: Qty Actual: CAS No: Not reported PCB Lev (ppm): NONE Source: U.S.T. Other Source: Not reported Incident: **OVERFILL** Other Incdnt: Not reported NOT USED Cleanup Type: Contractor: Referral: SA LUST Elia:

Report Prep: Not reported

SCOTT GOTSCHALL/MOBIL OIL Notifier:

Notif Tel: Not reported

Days/Close:

JET LINE SERVICES INC SHWS S106508911

Category:

WNW **441R CANTON ST** 1/2-1 STOUGHTON, MA 02072

RELEASE ENF

LUST

N/A

Not reported

0.806 mi. Site 1 of 3 in cluster S 4254 ft.

S75

SHWS: Relative: Facility ID:

4-0000757 Lower Release Town: **STOUGHTON** Actual: 7/25/1989 Notification Date: 184 ft. Category: NONE Associated ID: Not reported

> **Current Status: Downgradient Property Status**

Status Date: 12/11/1998 Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Oil and Hazardous Material

Chemical:

Chemical: **GASOLINE** Quantity: Not reported

UNKNOWN CHEMICAL OF TYPE - HAZARDOUS MATERIAL Chemical:

Quantity: Not reported WASTE OIL Chemical: Quantity: Not reported

Location:

Location Type: **INDUSTRIAL** Location Type: STORAG FAC

Source:

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Source Type: UNKNOWN Source Type: UST

Action:

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 3/6/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required
Action Stat: Adequately Regulated

Action Date: 7/3/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/25/1989
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 7/25/1989
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 5/30/2006
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 1/28/1992
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Action Type: Partial RAO for this RTN

Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN
Action Stat: RAO Statement Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 1/28/1992
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 3/16/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Facility ID: 4-0019444
Release Town: STOUGHTON
Notification Date: 11/7/2005
Category: 72 HR
Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 11/3/2006 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Not reported

Chemical:

Chemical: EPH
Quantity: Not reported
Chemical: VOC'S
Quantity: Not reported

Location:

Location Type: RESIDNTIAL Location Type: WATERBODY

Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Source:

Source Type: UNKNOWN

Action:

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/3/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1U
Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 1/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 10/17/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/8/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/22/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 1/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 11/3/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 1/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/12/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 10/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Fee Received - FMCRA Use Only

Action Date: 11/7/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

LUST:

Facility:

Facility ID: 4-0000757

Current Status: Downgradient Property Status

Status Date: 12/11/1998 Source Type: UST

Release Town: STOUGHTON
Notification Date: 7/25/1989
Category: NONE
Associated ID: Not reported
Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Oil and Hazardous Material

Chemical:

Chemical: GASOLINE Quantity: Not reported

Chemical: UNKNOWN CHEMICAL OF TYPE - HAZARDOUS MATERIAL

Quantity: Not reported Chemical: WASTE OIL

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Quantity: Not reported

Location:

Location Type: INDUSTRIAL Location Type: STORAG FAC

Source:

Source Type: UNKNOWN Source Type: UST

Action:

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 3/6/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required Action Stat: Adequately Regulated

Action Date: 7/3/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/25/1989
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site
Action Date: 7/25/1989

Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 5/30/2006 Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 1/28/1992

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN
Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN
Action Stat: RAO Statement Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 1/28/1992
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 3/16/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Release:

Facility ID: 4-0000757
Primary ID: Not reported
Official City: STOUGHTON
Notification: 7/25/1989
Category: NONE

Current Status: Downgradient Property Status

Status Date: 12/11/1998
Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Oil and Hazardous Material

Action:

Action Type: Downgradient Property Status

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 3/6/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000
Response Action Outcome: Not reported

Action Type: RAO Not Required
Action Stat: Adequately Regulated

Action Date: 7/3/1996
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/25/1989
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site
Action Date: 7/25/1989

Response Action Outcome: 7/25/1989

Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 5/30/2006
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVDN
Action Date: 1/28/1992
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN

Action Stat: Fee Received - FMCRA Use Only

Action Date: 12/14/1998

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN

Action Stat: Revised Statement or Transmittal Received

Action Date: 1/21/1999
Response Action Outcome: Not reported

Action Type: Partial RAO for this RTN
Action Stat: RAO Statement Received

Action Date: 12/11/1998
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 1/28/1992
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 3/16/1992
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE Quantity: Not reported

Chemical: UNKNOWN CHEMICAL OF TYPE - HAZARDOUS MATERIAL

Quantity: Not reported Chemical: WASTE OIL Quantity: Not reported

Location:

Location Type: INDUSTRIAL Location Type: STORAG FAC

Source:

Source Type: UNKNOWN Source Type: UST

Facility ID: 4-0019444
Primary ID: Not reported
Official City: STOUGHTON
Notification: 11/7/2005
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 11/3/2006 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Direction Distance Elevation

ation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

S106508911

EDR ID Number

Oil / Haz Material Type: Not reported

Action:

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/3/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDD1U
Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 11/7/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 1/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 10/17/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 11/8/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/22/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

S106508911

Action Stat: Written Plan Received

1/6/2006 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Response Action Outcome - RAO Action Type: **RAO** Statement Received Action Stat:

Action Date: 11/3/2006

A permanent solution has been achieved. Contamination has not been Response Action Outcome:

reduced to background.

Action Type: **RNF**

Action Stat: Reportable Release under MGL 21E

Action Date: 1/6/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 10/12/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

Action Date: 10/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: Fee Received - FMCRA Use Only

Action Date: 11/7/2006

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: **EPH** Quantity: Not reported Chemical: VOC'S Quantity: Not reported

Location:

Location Type: RESIDNTIAL Location Type: WATERBODY

Source:

UNKNOWN Source Type:

MA ENFORCEMENT:

Facility ID: NON-BO-00-2047 Name: WESTERN OIL INC

Facility Type: NON

389 CHARLES ST Address 1: Address 2: PROVIDENCE, RI 02904

Reg: BO

Issue Date: 2000-10-24 00:00:00 Facility ID: NON-BO-00-2047

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued) S106508911

Second Name: ENVIRONMENTAL COMP CORP

Comments: Not reported Prog: Hazardous Waste

 S76
 JET LINE SERVICES INC
 RCRA-TSDF
 1000122251

 WNW
 441R CANTON STREET
 CERC-NFRAP
 MAD062179890

1/2-1 STOUGHTON, MA 02072 0.806 mi.

4254 ft. Site 2 of 3 in cluster S

RAATS
Relative: MANIFEST
Lower MANIFEST
Actual: FINANCIAL ASSURANCE

Actual:

184 ft. RCRA-TSDF:

Date form received by agency: 03/01/2010

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Site name: ENVIRONMENTAL COMPLIANCE CORPORATION

Facility address: 441R CANTON ST

STOUGHTON, MA 02072

EPA ID: MAD062179890
Mailing address: CANTON ST

STOUGHTON, MA 02072

Contact: WILLIAM C MORRIS

Contact address: GRACEY AVE

MERIDEN, CT 06451 US

Contact country: US Contact telephone: (203) 238-6751

Telephone ext.: 8113

Contact email: BMORRIS@UNITEDINDUSTRIALSERVICES.COM

EPA Region: 01
Land type: Private
Classification: TSDF

Description: Handler is engaged in the treatment, storage or disposal of hazardous

waste

Classification: Large Quantity Generator

Description: Handler: generates 1,000 kg or more of hazardous waste during any

calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than

100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: DEAN SULLIVAN Owner/operator address: Not reported

Not reported

Owner/operator country: Not reported Owner/operator telephone: Not reported Legal status: Private

EDR ID Number

CORRACTS

RCRA-LQG

PADS

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Owner/Operator Type: Operator
Owner/Op start date: 10/01/2007
Owner/Op end date: Not reported

Owner/operator name: DAVID J. CARABETTA
Owner/operator address: 47 GRACEY AVENUE
MERIDEN, CT 06451

Owner/operator country: US

Owner/operator telephone: (203) 238-6751

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 08/16/2001
Owner/Op end date: Not reported

Owner/operator name: ENVIRONMENTAL COMPLIANCE CORPORATION

Owner/operator address: PO BOX 180

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 03/01/1979
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Yes Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: Yes User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: Yes No Used oil transfer facility: Used oil transporter: No

Historical Generators:

Date form received by agency: 03/01/2010

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 04/25/2008

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 04/25/2008

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 02/15/2006

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Classification: Large Quantity Generator

Date form received by agency: 03/31/2004

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 06/23/2003

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 05/01/2003

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Large Quantity Generator

Date form received by agency: 02/25/2002

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Site name: ENVIRONMENTAL COMPLIANCE CORPORATION

Classification: Large Quantity Generator

Date form received by agency: 03/13/2000

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Not a generator, verified

Date form received by agency: 03/31/1998

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Site name: ENVIRONMENTAL COMPLIANCE CORPORATION

Classification: Small Quantity Generator

Date form received by agency: 02/26/1996

Facility name: ENVIRONMENTAL COMPLIANCE CORP Site name: ENVIRONMENTAL COMPLIANCE CORP.

Classification: Large Quantity Generator

Date form received by agency: 04/07/1992

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Site name: JET-LINE SERVICES
Classification: Large Quantity Generator

Date form received by agency: 11/19/1980

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Small Quantity Generator

Date form received by agency: 08/18/1980

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Small Quantity Generator

Date form received by agency: 08/08/1980

Facility name: ENVIRONMENTAL COMPLIANCE CORP

Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: K049

Waste name: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY

Waste code: K051

Waste name: API SEPARATOR SLUDGE FROM THE PETROLEUM REFINING INDUSTRY

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Waste code: K052

Waste name: TANK BOTTOMS (LEADED) FROM THE PETROLEUM REFINING INDUSTRY

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D008
Waste name: LEAD

Waste code: D011 Waste name: SILVER

Waste code: D018
Waste name: BENZENE

Biennial Reports:

Last Biennial Reporting Year: 2011

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 83.4

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE

DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Amount (Lbs): 83.4

Corrective Action Summary:

Distance Elevation

ation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Event date: 09/30/1991 Event: RFI Imposition

Event date: 06/22/1992

Event: RFA Completed, Assessment was a PA-Plus.

Event date: 04/06/1993

Event: CA Prioritization, Facility or area was assigned a medium corrective

action priority.

Event date: 09/10/2002

Event: Current Human Exposures under Control, Yes, Current Human Exposures

Under Control has been verified. Based on a review of information contained in the EI determination, current human exposures are expected to be under control at the facility under current and reasonably expected conditions. This determination will be re-evaluated when the Agency/State becomes aware of significant

changes at the facility.

Event date: 09/10/2002

Event: Igration of Contaminated Groundwater under Control, Yes, Migration of

Contaminated Groundwater Under Control has been verified. Based on a review of information contained in the EI determination, it has been determined that migration of contaminated groundwater is under control at the facility. Specifically, this determination indicates that the migration of contaminated groundwater is under control, and that monitoring will be conducted to confirm that contaminated groundwater remains within the existing area of contaminated groundwater. This determination will be re-evaluated when the Agency becomes aware of

significant changes at the facility.

Event date: 09/30/2010 Event: CA550NR

Event date: 09/30/2010

Event: Date For Remedy Selection (CM Imposed)

Facility Has Received Notices of Violations:

Regulation violated:

Not reported

Area of violation: State Statute or Regulation

Date violation determined: 09/24/2008
Date achieved compliance: 09/15/2009
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/15/2009
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Universal Waste - Small Quantity Handlers

Date violation determined: 09/24/2008
Date achieved compliance: 09/15/2009
Violation lead agency: State

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

JET LINE SERVICES INC (Continued)

1000122251

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

09/15/2009 Enforcement action date: Enf. disposition status: Not reported Not reported Enf. disp. status date: Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - Pre-transport

Date violation determined: 09/24/2008 Date achieved compliance: 09/15/2009 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 09/15/2009 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported

Not reported Final penalty amount: Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Contingency Plan and Emergency Procedures

Date violation determined: 09/24/2008 Date achieved compliance: 09/15/2009 Violation lead agency: State

FINAL 3008(A) COMPLIANCE ORDER Enforcement action:

09/15/2009 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - General Facility Standards

Date violation determined: 11/01/2006 05/22/2007 Date achieved compliance: Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 11/01/2007 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported

Final penalty amount: 39150 Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Container Use and Management

Date violation determined: 11/01/2006 Date achieved compliance: 05/22/2007 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enforcement action date: 11/01/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 39150
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: State Statute or Regulation

Date violation determined: 11/01/2006
Date achieved compliance: 05/22/2007
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 11/01/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 39150
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General

Date violation determined: 11/01/2006
Date achieved compliance: 05/22/2007
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 11/01/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 39150
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Manifest/Records/Reporting

Date violation determined: 11/01/2006
Date achieved compliance: 05/22/2007
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 11/01/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: 39150 Paid penalty amount: Not reported

Regulation violated: SR - 822(1)

Area of violation: TSD - General Facility Standards

Date violation determined: 09/21/2001
Date achieved compliance: 09/21/2001
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enf. disposition status: Not reported Enf. disp. status date: Not reported State Proposed penalty amount: Prinal penalty amount: Paid penalty amount: Not reported Not reported

Regulation violated: SR - 822(2)

Area of violation: TSD - General Facility Standards

Date violation determined: 09/21/2001 Date achieved compliance: 09/21/2001 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 11000
Paid penalty amount: Not reported

Regulation violated: SR - 822(4)

Area of violation: TSD - General Facility Standards

Date violation determined: 09/21/2001 Date achieved compliance: 09/21/2001 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 11000
Paid penalty amount: Not reported

Regulation violated: SR - 822(2)

Area of violation: TSD - General Facility Standards

Date violation determined: 08/11/2000
Date achieved compliance: 09/21/2001
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 11000
Paid penalty amount: Not reported

Regulation violated: SR - 822(9)(b)(c)

Area of violation: TSD - General Facility Standards

Date violation determined: 08/11/2000
Date achieved compliance: 07/09/2001
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001 Enf. disposition status: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: 11000 Paid penalty amount: Not reported

Regulation violated: SR - 822(1)

Area of violation: TSD - General Facility Standards

Date violation determined: 08/11/2000
Date achieved compliance: 09/21/2001
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 11000
Paid penalty amount: Not reported

Regulation violated: SR - 822(4)

Area of violation: TSD - General Facility Standards

Date violation determined: 08/11/2000
Date achieved compliance: 09/21/2001
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 07/10/2001
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 11000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4)

Area of violation: TSD - General Facility Standards

Date violation determined: 08/25/1995
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1) 515(1)

Area of violation: TSD IS-Manifest/Records/Reporting

Date violation determined: 08/25/1995
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

Direction Distance Elevation

ation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4) 514(1)
Area of violation: TSD IS-General Facility Standards

Date violation determined: 08/25/1995
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4) 524(1)

Area of violation: TSD - Container Use and Management

Date violation determined: 08/25/1995
Date achieved compliance: 08/27/1995

Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4) 694(2)
Area of violation: TSD - General Facility Standards

Date violation determined: 08/25/1995
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

O3/05/1996

Not reported

State

Not reported

13000

Not reported

Regulation violated: SR - 822(1)(2)(3)(4) 695(5)
Area of violation: TSD - Tank System Standards

Date violation determined: 08/25/1995
Date achieved compliance: 08/26/1997
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Proposed penalty amount: Not reported Final penalty amount: 13000 Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(4)

Area of violation: TSD - Tank System Standards

Date violation determined: 08/25/1995
Date achieved compliance: 08/28/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2) 524(4)(a)

Area of violation: TSD - Preparedness and Prevention

Date violation determined: 08/25/1995
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000

Regulation violated: SR - 682

Paid penalty amount:

Area of violation: TSD - Container Use and Management

Not reported

Date violation determined: 08/25/1995
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 685(1)

Area of violation: TSD - Container Use and Management

Date violation determined: 08/25/1995
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 692(5)(b)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/24/1994
Date achieved compliance: 10/01/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 692(5)(c)1.

Area of violation: TSD - Tank System Standards

Date violation determined: 03/24/1994
Date achieved compliance: 08/25/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 904

Area of violation: TSD - Financial Requirements

Date violation determined: 03/24/1994
Date achieved compliance: 01/26/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 694(2)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/24/1994
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000

Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Paid penalty amount: Not reported

Regulation violated: SR - 514(1)

Area of violation: TSD IS-General Facility Standards

Date violation determined: 03/24/1994
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 692(5)(b)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/24/1994
Date achieved compliance: 10/01/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 514(1)

Area of violation: TSD IS-General Facility Standards

Date violation determined: 03/24/1994
Date achieved compliance: 08/27/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 694(2)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/24/1994
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Direction Distance Elevation

ation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Regulation violated: SR - 822(1)(2)(3)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated: SR - 822(1)(2)(3)(4)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 687(1)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 682

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994
Date achieved compliance: 08/26/1997
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 685(4)

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994
Date achieved compliance: 08/25/1995
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 685(4)

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994
Date achieved compliance: 08/25/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 516(1)(2)

Area of violation: TSD IS-General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 03/09/1995
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated: SR - 682

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994
Date achieved compliance: 08/26/1997
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4)

Area of violation: TSD - General Facility Standards

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: CONSENT ORDER, NO PENALTIES

Enforcement action date: 09/03/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 687(2)(b)

Area of violation: TSD - Container Use and Management

Date violation determined: 03/11/1994 Date achieved compliance: 08/25/1995 Violation lead agency: State Enforcement action: Not reported Enforcement action date: Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 694(3)(c)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/11/1994
Date achieved compliance: 08/25/1995
Violation lead agency: State
Enforcement action: Not reporter

Enforcement action: Not reported Enforcement action date: Not reported Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 685(1)

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Date achieved compliance: 08/26/1997 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: CONSENT ORDER, NO PENALTIES

Enforcement action date: 09/03/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 687(1)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated: SR - 687(1)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 08/22/1996
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 03/05/1996
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 13000
Paid penalty amount: Not reported

Regulation violated: SR - 695(2)

Area of violation: TSD - Tank System Standards

Date violation determined: 03/11/1994
Date achieved compliance: 08/25/1995

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Violation lead agency: State Not reported Enforcement action: Not reported Enforcement action date: Not reported Enf. disposition status: Enf. disp. status date: Not reported Enforcement lead agency: Not reported Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 822(1)(2)(3)(4)

Area of violation: TSD - General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 05/27/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 516(1)(2)

Area of violation: TSD IS-General Facility Standards

Date violation determined: 03/11/1994
Date achieved compliance: 03/09/1995
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: 38000
Paid penalty amount: Not reported

Regulation violated: SR - 515(1)(c)

Area of violation: TSD IS-Manifest/Records/Reporting

Date violation determined: 03/11/1994
Date achieved compliance: 08/25/1995
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/22/1994
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated: SR - 685(1)

Area of violation: Generators - Pre-transport

Date violation determined: 03/11/1994
Date achieved compliance: 08/26/1997
Violation lead agency: State

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Enforcement action: WRITTEN INFORMAL

03/22/1994 Enforcement action date: Enf. disposition status: Not reported Not reported Enf. disp. status date: Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 515(1)(c)

Area of violation: TSD IS-Manifest/Records/Reporting

Date violation determined: 03/11/1994 Date achieved compliance: 08/25/1995 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 12/29/1994 Not reported Enf. disposition status: Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported

38000 Final penalty amount: Paid penalty amount: Not reported

Regulation violated: SR - 515(a)

Area of violation: Transporters - General

Date violation determined: 11/21/1991 Date achieved compliance: 07/16/1992 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

04/17/1992 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Transporters - General

11/21/1991 Date violation determined: 07/16/1992 Date achieved compliance:

Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

Enforcement action date: 04/17/1992 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Not reported Paid penalty amount:

Regulation violated: SR - 685(1)

Area of violation: Generators - General

Date violation determined: 11/21/1991 Date achieved compliance: 07/16/1992 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL Map ID MAP FINDINGS Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Enforcement action date: 04/17/1992 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 311

Area of violation: Transporters - Manifest and Recordkeeping

Date violation determined: 11/21/1991 07/16/1992 Date achieved compliance: Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: FR - 263,20(b) Area of violation: Generators - Exports

Date violation determined: 09/18/1991 01/10/1992 Date achieved compliance: Violation lead agency: **EPA**

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/13/1991 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: **EPA**

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Not reported Regulation violated: Area of violation: TSD - General Date violation determined: 04/20/1988 Date achieved compliance: 05/10/1989 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

Enforcement action date: 04/17/1992 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported Area of violation: TSD - General Date violation determined: 04/20/1988 05/10/1989 Date achieved compliance: Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

Enforcement action date: 11/17/1988

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State
Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Formal Enforcement Agreement or Order

Date violation determined: 03/30/1987
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Formal Enforcement Agreement or Order

Date violation determined: 03/30/1987
Date achieved compliance: 08/25/1987

Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 04/01/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Closure/Post-Closure

Date violation determined: 09/29/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 04/01/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 09/29/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992 Enf. disposition status: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enf. disp. status date: Not reported Enforcement lead agency: State
Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 09/29/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 04/01/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Closure/Post-Closure

Date violation determined: 09/29/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Od/17/1992

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: Not reported

Area of violation: TSD - Closure/Post-Closure

Date violation determined: 07/25/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 04/01/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Closure/Post-Closure

Date violation determined: 07/25/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported TSD - General Date violation determined: 07/25/1986 Date achieved compliance: Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated:
Area of violation:
Date violation determined:
Date achieved compliance:
Violation lead agency:

Not reported
TSD - General
07/25/1986
08/25/1987
State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 09/16/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD - Financial Requirements

Date violation determined: 03/26/1986
Date achieved compliance: 04/30/1986
Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 04/01/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 01/16/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/17/1992
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Direction Distance Elevation

ration Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 01/16/1986
Date achieved compliance: 08/25/1987
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/27/1986
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 07/02/1985
Date achieved compliance: 08/09/1985
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 08/01/1985
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - General
Date violation determined: 04/24/1985
Date achieved compliance: 07/17/1985
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

05/14/1985

Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Evaluation Action Summary:

Enforcement action date:

Evaluation date: 06/08/2011

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/25/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation lead agency: State

Evaluation date: 09/23/2009

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 09/15/2009

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 09/01/2009

Evaluation: COMPLIANCE ASSISTANCE VISIT

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 06/23/2009

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 01/02/2009

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 09/24/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: State Statute or Regulation

Date achieved compliance: 09/15/2009 Evaluation lead agency: State

Evaluation date: 09/24/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 09/15/2009 Evaluation lead agency: State

Evaluation date: 09/24/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Universal Waste - Small Quantity Handlers

Date achieved compliance: 09/15/2009 Evaluation lead agency: State

Evaluation date: 09/24/2008

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE Area of violation: TSD - Contingency Plan and Emergency Procedures

Date achieved compliance: 09/15/2009 Evaluation lead agency: State

Evaluation date: 07/31/2008

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation: FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 06/26/2007

Evaluation: FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 05/22/2007

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 11/01/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: State Statute or Regulation

Date achieved compliance: 05/22/2007 Evaluation lead agency: State

Evaluation date: 11/01/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 05/22/2007 Evaluation lead agency: State

Evaluation date: 11/01/2006

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 11/01/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 05/22/2007 Evaluation lead agency: State

Evaluation date: 11/01/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Container Use and Management

Date achieved compliance: 05/22/2007 Evaluation lead agency: State

Evaluation date: 11/01/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Manifest/Records/Reporting

Date achieved compliance: 05/22/2007 Evaluation lead agency: State

Evaluation date: 09/05/2006

Evaluation: FINANCIAL RECORD REVIEW

Area of violation: Not reported Date achieved compliance: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation lead agency: State

Evaluation date: 08/24/2005

Evaluation: FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/13/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/20/2004

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/05/2003

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 09/06/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 05/30/2002

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 09/21/2001

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 09/21/2001 Evaluation lead agency: State

Evaluation date: 07/10/2001

Evaluation: SIGNIFICANT NON-COMPLIER Area of violation: TSD - General Facility Standards

Date achieved compliance: 09/21/2001 Evaluation lead agency: State

Evaluation date: 03/14/2001

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 09/29/2000

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 09/21/2001 Evaluation lead agency: State

Evaluation date: 08/11/2000

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - General Facility Standards

Date achieved compliance: 07/09/2001 Evaluation lead agency: State

Evaluation date: 08/11/2000

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - General Facility Standards

Date achieved compliance: 09/21/2001 Evaluation lead agency: State

Evaluation date: 05/13/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 05/27/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/04/1997

Evaluation: GROUNDWATER MONITORING EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 08/26/1997

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 05/27/1998 Evaluation lead agency: State

Evaluation date: 08/26/1997

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 08/25/1996

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: TSD - General Facility Standards

Date achieved compliance: 05/27/1998 Evaluation lead agency: State

Evaluation date: 08/22/1996

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation: Not reported Date achieved compliance: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Tank System Standards

Date achieved compliance: 10/01/1995 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 08/26/1997 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/26/1997 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 08/27/1995 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/28/1995 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Preparedness and Prevention

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 08/25/1995

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-Manifest/Records/Reporting

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 05/27/1998 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-General Facility Standards

Date achieved compliance: 08/27/1995 Evaluation lead agency: State

Evaluation date: 08/25/1995

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Container Use and Management

Date achieved compliance: 08/27/1995 Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 03/24/1994

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - Tank System Standards

Date achieved compliance: 10/01/1995 Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/25/1995 Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD IS-General Facility Standards

Date achieved compliance: 08/27/1995 Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - Financial Requirements

Date achieved compliance: 01/26/1995

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation lead agency: State

Evaluation date: 03/24/1994

Evaluation: FOLLOW-UP INSPECTION
Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 08/25/1995 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Container Use and Management

Date achieved compliance: 08/25/1995 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 08/22/1996 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-Manifest/Records/Reporting

Date achieved compliance: 08/25/1995 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:
Date achieved compliance:
Evaluation lead agency:
Not reported
State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Tank System Standards

Date achieved compliance: 08/25/1995 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-General Facility Standards

Date achieved compliance: 03/09/1995 Evaluation lead agency: State

Evaluation date: 03/11/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Facility Standards

Date achieved compliance: 05/27/1998 Evaluation lead agency: State

Evaluation date: 03/11/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 08/26/1997 Evaluation lead agency: State

Evaluation date: 12/28/1992

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 07/16/1992

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 11/21/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 07/16/1992 Evaluation lead agency: State

Evaluation date: 11/21/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Transporters - Manifest and Recordkeeping

Date achieved compliance: 07/16/1992 Evaluation lead agency: State

Evaluation date: 11/21/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Transporters - General

Date achieved compliance: 07/16/1992 Evaluation lead agency: State

Evaluation date: 09/18/1991

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation: Generators - Exports

Date achieved compliance: 01/10/1992 Evaluation lead agency: EPA

Evaluation date: 06/13/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 03/25/1991

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

EPA

Evaluation load agency.

Evaluation date: 02/22/1990

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation lead agency: State

Evaluation date: 05/10/1989

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 04/20/1988

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Date achieved compliance: 05/10/1989 Evaluation lead agency: State

Evaluation date: 03/30/1987

Evaluation: COMPLIANCE SCHEDULE EVALUATION Area of violation: Formal Enforcement Agreement or Order

Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 03/13/1987

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 09/29/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 09/29/1986

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - Closure/Post-Closure

Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 07/25/1986

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: TSD - Closure/Post-Closure

Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 07/25/1986

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: TSD - General Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 07/11/1986

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 03/26/1986

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Evaluation: FINANCIAL RECORD REVIEW Area of violation: TSD - Financial Requirements

Date achieved compliance: 04/30/1986 Evaluation lead agency: State

Evaluation date: 01/16/1986

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: TSD - General Date achieved compliance: 08/25/1987 Evaluation lead agency: State

Evaluation date: 08/09/1985

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 07/17/1985

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

Evaluation date: 07/08/1985

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

State

Evaluation date: 07/02/1985

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation: TSD - General Date achieved compliance: 08/09/1985 Evaluation lead agency: State

Evaluation date: 04/24/1985

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD - General Date achieved compliance: 07/17/1985 Evaluation lead agency: State

CERC-NFRAP:

Site ID: 0102403

Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: Deferred to RCRA

CERCLIS-NFRAP Site Contact Details:

Contact Sequence ID: 1335246.00000 Person ID: 1270187.00000

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 07/30/1991
Priority Level: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 06/22/1992

Priority Level: Deferred to RCRA (Subtitle C)

Action: ARCHIVE SITE
Date Started: Not reported
Date Completed: 05/09/1996
Priority Level: Not reported

CORRACTS:

EPA ID: MAD062179890

EPA Region: 01

Area Name: ENTIRE FACILITY

Actual Date: 04/06/1993

Action: CA075ME - CA Prioritization, Facility or area was assigned a medium

corrective action priority

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: MAD062179890

EPA Region: (

Area Name: ENTIRE FACILITY
Actual Date: 06/22/1992

Action: CA050PA - RFA Completed, Assessment was a PA-Plus

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: MAD062179890

EPA Region: 01

Area Name: ENTIRE FACILITY
Actual Date: 09/10/2002

Action: CA725YE - Current Human Exposures Under Control, Yes, Current Human

Exposures Under Control has been verified

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Original schedule date: 09/30/2002 Schedule end date: Not reported

EPA ID: MAD062179890

EPA Region: 0

Area Name: ENTIRE FACILITY
Actual Date: 09/10/2002

Action: CA750YE - Migration of Contaminated Groundwater under Control, Yes,

Migration of Contaminated Groundwater Under Control has been verified

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Direction Distance

Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Original schedule date: 09/30/2002 Schedule end date: Not reported

EPA ID: MAD062179890

EPA Region:

Area Name: **ENTIRE FACILITY** Actual Date: 09/30/1991

Action: CA100 - RFI Imposition

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Not reported Original schedule date: Schedule end date: Not reported

MAD062179890 EPA ID:

EPA Region:

Area Name: **ENTIRE FACILITY** 09/30/2010 Actual Date: Action: CA550NR NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Original schedule date: Not reported Schedule end date: Not reported

MAD062179890 EPA ID:

EPA Region:

Area Name: **ENTIRE FACILITY** Actual Date: 09/30/2010

CA400 - Date For Remedy Selection (CM Imposed) Action:

NAICS Code(s): 562211 562219

Hazardous Waste Treatment and Disposal

Other Nonhazardous Waste Treatment and Disposal

Original schedule date: Not reported Not reported Schedule end date:

PADS:

EPAID: MAD062179890 Facility name: JET LINE SVCS INC

441 R CANTON ST PO BOX 180 Facility Address:

STOUGHTON, MA 2072

Facility country: US Generator: No Storer: No Transporter: Yes Disposer: No Research facility: No Smelter: No

Facility owner name: JET LINE SVCS INC

Contact title: Not reported

Contact name: DRAWAS NEAL M SR Contact tel: (617)344-2510 Contact extension: Not reported

Mailing address: 441 R CANTON ST PO BOX 180

STOUGHTON, MA 2072

Mailing country:

Cert. title: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Cert. name: Not reported Cert. date: 12/21/1988 Date received: 3/21/1990

NY MANIFEST:

EPA ID: MAD062179890

Country: USA

Mailing Name: ENVIRONMENTAL COMPLIANCE CORP

Mailing Contact: TIMOTHY MATHEWS

Mailing Address: PO BOX 180
Mailing Address 2: Not reported
Mailing City: STOUGHTON

Mailing State: MA
Mailing Zip: 02072
Mailing Zip4: Not reported
Mailing Country: USA

Mailing Phone: 617-344-2510

Document ID: NYO1019232 TSDF copy Manifest Status: Not reported Trans1 State ID: Trans2 State ID: Not reported 810626 Generator Ship Date: Trans1 Recv Date: Not reported Trans2 Recv Date: Not reported TSD Site Recy Date: 810619 Part A Recv Date: Not reported Part B Recv Date: Not reported MAD062179890 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: Not reported Not reported Waste Code: Not reported Quantity: Not reported Units: Number of Containers: Not reported Container Type: Not reported Not reported Handling Method: Specific Gravity: Not reported 80-81 Year:

Document ID: NYO1019277 Manifest Status: TSDF copy Not reported Trans1 State ID: Trans2 State ID: Not reported 810626 Generator Ship Date: Trans1 Recv Date: Not reported Trans2 Recv Date: Not reported TSD Site Recv Date: 810610 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: MAD062179890 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Waste Code: Not reported Not reported Quantity: Not reported Units: Number of Containers: Not reported Container Type: Not reported Handling Method: Not reported Not reported Specific Gravity: 80-81 Year:

NYA7434774 Document ID: Manifest Status: Completed copy 00000000 Trans1 State ID: Trans2 State ID: 00000000 Generator Ship Date: 890706 Trans1 Recv Date: 890706 Trans2 Recy Date: Not reported TSD Site Recv Date: 890707 Part A Recv Date: 890717 890712 Part B Recv Date:

 Generator EPA ID:
 MAD062179890

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 05078

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 89

Document ID: NYO1716894 Manifest Status: Completed copy Trans1 State ID: MA 005 Trans2 State ID: Not reported Generator Ship Date: 821011 821011 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recv Date: 821012 Part A Recv Date: Not reported Not reported Part B Recv Date: MAD062179890 Generator EPA ID: Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: K052 - TANK BTM(LEADED) FM PETR REF INDUSTRY

Quantity: 00020

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: DT - Dump trucks
Handling Method: L Landfill.
Specific Gravity: 100
Year: 82

Direction
Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Document ID: NYO1716903 Completed copy Manifest Status: Trans1 State ID: MA 005 Trans2 State ID: Not reported Generator Ship Date: 821011 Trans1 Recv Date: 821011 Trans2 Recv Date: Not reported 821012 TSD Site Recv Date: Part A Recv Date: Not reported Part B Recv Date: Not reported MAD062179890 Generator EPA ID: MAD062179890 Trans1 EPA ID: Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: K052 - TANK BTM(LEADED) FM PETR REF INDUSTRY

Quantity: 00020

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: DT - Dump trucks Handling Method: L Landfill.

Specific Gravity: 100 Year: 82

NYO1716984 Document ID: Manifest Status: Completed copy Trans1 State ID: NYMA005 Trans2 State ID: Not reported 821006 Generator Ship Date: 821006 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recy Date: 821007 Part A Recv Date: Not reported Part B Recv Date: Not reported MAD062179890 Generator EPA ID: Trans1 EPA ID: MAD062179890 Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 00020

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: DT - Dump trucks
Handling Method: L Landfill.
Specific Gravity: 100
Year: 82

Document ID: NYO1717002 Manifest Status: Completed copy NYMA005 Trans1 State ID: Trans2 State ID: Not reported 821006 Generator Ship Date: Trans1 Recv Date: 821006 Trans2 Recy Date: Not reported TSD Site Recy Date: 821007 Part A Recv Date: Not reported

Direction Distance Elevation

ance EDR ID Number
vation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

Part B Recv Date: Not reported
Generator EPA ID: MAD062179890
Trans1 EPA ID: MAD062179890
Trans2 EPA ID: Not reported
TSDF ID: NYD049836679

Waste Code: D008 - LEAD 5.0 MG/L TCLP

Quantity: 00020

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

Container Type: DT - Dump trucks
Handling Method: L Landfill.
Specific Gravity: 100

Year: 82

NYA7434783 Document ID: Completed copy Manifest Status: 00000000 Trans1 State ID: Trans2 State ID: 00000000 Generator Ship Date: 890706 Trans1 Recv Date: 890706 Trans2 Recv Date: Not reported TSD Site Recy Date: 890707 Part A Recv Date: 890717 Part B Recv Date: 890712

 Generator EPA ID:
 MAD062179890

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 05908

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 89

Document ID: NYA8287515 Completed copy Manifest Status: Trans1 State ID: MA588491 MA44904 Trans2 State ID: Generator Ship Date: 890911 Trans1 Recv Date: 890911 Trans2 Recv Date: 890913 TSD Site Recv Date: 890914 Part A Recv Date: 890918 Part B Recv Date: 890920

 Generator EPA ID:
 MAD062179890

 Trans1 EPA ID:
 MAD062179890

 Trans2 EPA ID:
 MAD062179890

 TSDF ID:
 NYD043815703

Waste Code: D001 - NON-LISTED IGNITABLE WASTES

Quantity: 00055

Units: G - Gallons (liquids only)* (8.3 pounds)

Number of Containers: 001

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

Container Type: DM - Metal drums, barrels

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 100 Year: 89

NYA6130827 Document ID: Completed copy Manifest Status: Trans1 State ID: V-95494NY Trans2 State ID: Not reported 870428 Generator Ship Date: Trans1 Recv Date: 870428 Trans2 Recv Date: Not reported TSD Site Recv Date: 870429 Part A Recv Date: 870513 Part B Recv Date: 870505

 Generator EPA ID:
 MAD062179890

 Trans1 EPA ID:
 NYD051809952

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

Quantity: 37500 Units: P - Pounds

Number of Containers: 001 Container Type: DT - Dump trucks

Handling Method: L Landfill.
Specific Gravity: 100
Year: 87

Document ID: NYA6130845 Completed copy Manifest Status: Trans1 State ID: U95206NY Trans2 State ID: Not reported 870429 Generator Ship Date: Trans1 Recv Date: 870429 Trans2 Recv Date: Not reported TSD Site Recv Date: 870430 870513 Part A Recv Date: 870505 Part B Recv Date:

 Generator EPA ID:
 MAD062179890

 Trans1 EPA ID:
 NYD051809952

 Trans2 EPA ID:
 Not reported

 TSDF ID:
 NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

Quantity: 21420
Units: P - Pounds
Number of Containers: 001

Container Type: DT - Dump trucks Handling Method: L Landfill.

Specific Gravity: 100 Year: 87

Document ID: NYA5302062
Manifest Status: Completed copy
Trans1 State ID: W93453(NY

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Trans2 State ID: Not reported 870521 Generator Ship Date: Trans1 Recv Date: 870521 Trans2 Recv Date: Not reported TSD Site Recv Date: 870522 Part A Recv Date: 870603 Part B Recv Date: 870604

Generator EPA ID: MAD062179890 Trans1 EPA ID: NYD046765574 Trans2 EPA ID: Not reported TSDF ID: NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

28100 Quantity: Units: P - Pounds Number of Containers: 001

Container Type: DT - Dump trucks

Handling Method: L Landfill. Specific Gravity: 100 Year: 87

Document ID: NYA6130737

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: V-96638NY Trans2 State ID: Not reported Generator Ship Date: 870320 870320 Trans1 Recy Date: Trans2 Recv Date: Not reported 870321 TSD Site Recv Date: Part A Recv Date: 870401 Part B Recv Date: 870417

MAD062179890 Generator EPA ID: Trans1 EPA ID: NYD051809952 Trans2 EPA ID: Not reported TSDF ID: NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

34560 Quantity: Units: P - Pounds Number of Containers: 001

DT - Dump trucks Container Type: L Landfill.

Handling Method: Specific Gravity: 100 Year: 87

Document ID: NYA5302071 Manifest Status: Completed copy U93453(NY Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 870526 870526 Trans1 Recv Date: Trans2 Recv Date: Not reported TSD Site Recv Date: 870527 Part A Recv Date: 870604 Part B Recv Date: 870604

MAD062179890 Generator EPA ID: Trans1 EPA ID: NYD046765574

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Trans2 EPA ID: Not reported TSDF ID: NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

Quantity: 37600 Units: P - Pounds Number of Containers: 001

Container Type: DT - Dump trucks Handling Method: L Landfill. Specific Gravity: 100 Year: 87

Document ID: NYA6130746

Manifest Status: Completed after the designated time period for a TSDF to get a copy to the DEC

Trans1 State ID: TN-32114(Trans2 State ID: Not reported Generator Ship Date: 870327 Trans1 Recv Date: 870327 Trans2 Recv Date: Not reported 870328 TSD Site Recv Date: 870422 Part A Recv Date: Part B Recv Date: 870407

Generator EPA ID: MAD062179890 Trans1 EPA ID: NYD051809952 Trans2 EPA ID: Not reported TSDF ID: NYD051817682

Waste Code: M001 - WASTE OIL (STATE OF MASS.)

Quantity: 00020

Units: Y - Cubic yards* (.85 tons)

Number of Containers: 001

DT - Dump trucks Container Type: Handling Method: L Landfill. Specific Gravity: 100 Year: 87

Document ID: Not reported Manifest Status: Not reported CTD021816889 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 2010-06-10 Trans1 Recv Date: 2010-06-10 Trans2 Recv Date: Not reported TSD Site Recv Date: 2010-06-11 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: MAD062179890 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD080469935 Waste Code: Not reported Quantity: 43160.0 P - Pounds Units:

Number of Containers: 1.0

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 1.0

Direction Distance Elevation

tion Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Year: 2010

Manifest Tracking Num: 000137416UIS

Import Ind: N
Export Ind: N
Discr Quantity Ind: Y
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N
Discr Full Reject Ind: N

Manifest Ref Num:
Alt Fac RCRA Id:
Not reported
Not reported
Not reported
Not reported
Not reported
Mgmt Method Type Code:
H040

Document ID: Not reported Manifest Status: Not reported CTD021816889 Trans1 State ID: Trans2 State ID: Not reported 2010-06-10 Generator Ship Date: Trans1 Recv Date: 2010-06-10 Trans2 Recv Date: Not reported TSD Site Recy Date: 2010-06-11 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: MAD062179890 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD080469935 Waste Code: Not reported Quantity: 51600.0 Units: P - Pounds

Number of Containers: 1.0

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 1.0 Year: 2010

Manifest Tracking Num: 000137417UIS

Import Ind: N
Export Ind: N
Discr Quantity Ind: Y
Discr Type Ind: N
Discr Residue Ind: N
Discr Partial Reject Ind: N
Discr Full Reject Ind: N

Manifest Ref Num: Not reported
Alt Fac RCRA Id: Not reported
Alt Fac Sign Date: Not reported
Mgmt Method Type Code: H040

Document ID: Not reported

Manifest Status: Not reported

Trans1 State ID: CTD021816889

Trans2 State ID: Not reported

Generator Ship Date: 2010-06-15

Trans1 Recv Date: 2010-06-15

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Trans2 Recv Date: Not reported 2010-06-19 TSD Site Recv Date: Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: MAD062179890 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD080469935 Waste Code: Not reported Quantity: 50940.0 P - Pounds Units:

Number of Containers: 1.0

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: Year: 2010

Manifest Tracking Num: 000137426UIS

Import Ind: Ν Export Ind: Ν Υ Discr Quantity Ind: Discr Type Ind: Ν Discr Residue Ind: Ν Discr Partial Reject Ind: Ν Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Not reported Alt Fac RCRA Id: Alt Fac Sign Date: Not reported Mgmt Method Type Code: H040

Document ID: Not reported Manifest Status: Not reported Trans1 State ID: CTD021816889 Trans2 State ID: Not reported 2010-06-29 Generator Ship Date: Trans1 Recv Date: 2010-06-29 Trans2 Recv Date: Not reported TSD Site Recv Date: 2010-06-30 Part A Recv Date: Not reported Part B Recv Date: Not reported Generator EPA ID: MAD062179890 Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD080469935 Waste Code: Not reported 51580.0 Quantity: Units: P - Pounds

Number of Containers: 1.0

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 1.02 Year: 2010

Manifest Tracking Num: 000137459UIS

Import Ind: Ν Export Ind: Ν Discr Quantity Ind: Υ Discr Type Ind: Ν

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Discr Residue Ind: Discr Partial Reject Ind: Ν Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Alt Fac Sign Date: Not reported Mgmt Method Type Code: H040

Document ID: Not reported Manifest Status: Not reported CTD021816889 Trans1 State ID: Trans2 State ID: Not reported Generator Ship Date: 2010-07-14 Trans1 Recv Date: 2010-07-14 Trans2 Recv Date: Not reported TSD Site Recy Date: 2010-07-14 Part A Recv Date: Not reported Part B Recv Date: Not reported MAD062179890 Generator EPA ID: Trans1 EPA ID: Not reported Trans2 EPA ID: Not reported TSDF ID: NYD080469935 Waste Code: Not reported Quantity: 49800.0 Units: P - Pounds

Number of Containers: 1.0

Container Type: TT - Cargo tank, tank trucks

Handling Method: B Incineration, heat recovery, burning.

Specific Gravity: 1.02 2010 Year:

Manifest Tracking Num: 000137479UIS

Import Ind: Ν Export Ind: Ν Υ Discr Quantity Ind: Discr Type Ind: Ν Discr Residue Ind: Ν Discr Partial Reject Ind: Ν Discr Full Reject Ind: Ν

Manifest Ref Num: Not reported Alt Fac RCRA Id: Not reported Alt Fac Sign Date: Not reported Mgmt Method Type Code: H040

> Click this hyperlink while viewing on your computer to access 15 additional NY_MANIFEST: record(s) in the EDR Site Report.

MANIFEST:

GEN Cert Date: 9/22/2006 Transporter Recpt Date: 9/22/2006

Number Of Containers: 1 Container Type: TT Waste Code1: MA99 Waste Code2: D005

Waste Code3: Not reported Comment: gen date approx Fee Exempt Code: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

TSDF Name: United Oil Recovery Inc RID084802842 TSDF ID:

TSDF Date: 9/22/2006

Date Imported: 9/21/2007 5:11:56 PM Transporter 2 Name: Not reported

Transporter 2 ID: CTD021816889

Manifest Docket Number: 001707449JJK **OILY SOLIDS** Waste Description:

Quantity: 150 WT/Vol Units: Р Item Number: 75370658

Transporter Name: FLEET ENVIRONMENTAL

MAR000504928 Transporter EPA ID: **GEN Cert Date:** 11/6/2007 Transporter Recpt Date: 11/6/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 11/6/2007 MAD062179890 EPA ID: Transporter 2 ID: Not reported

001707449JJK Manifest Docket Number: **OILY LIQUID** Waste Description:

Quantity: 55 WT/Vol Units: G 75370657 Item Number:

Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928 **GEN Cert Date:** 11/6/2007 Transporter Recpt Date: 11/6/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 11/6/2007 EPA ID: MAD062179890 Transporter 2 ID: Not reported

001707389JJK Manifest Docket Number: Waste Description: **OILY LIQUID**

Quantity: 100 WT/Vol Units: G Item Number: 902

Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928 **GEN Cert Date:** 9/13/2007 Transporter Recpt Date: 9/13/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 9/13/2007 EPA ID: MAD062179890 Transporter 2 ID: Not reported

001707389JJK Manifest Docket Number: Waste Description: **OILY SOLIDS**

Quantity: 200 WT/Vol Units: 903 Item Number:

FLEET ENVIRONMENTAL Transporter Name:

Transporter EPA ID: MAR000504928 **GEN Cert Date:** 9/13/2007 Transporter Recpt Date: 9/13/2007

Distance Elevation

vation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Transporter 2 Recpt Date:

TSDF Recpt Date:

PA ID:

Not reported

9/13/2007

MAD062179890

Transporter 2 ID:

Not reported

Not reported

Manifest Docket Number: 001707272JJK Waste Description: OILY LIQUID

 Quantity:
 50

 WT/Vol Units:
 G

 Item Number:
 48897856

Transporter Name: FLEET ENVIRONMENTAL

 Transporter EPA ID:
 MAR000504928

 GEN Cert Date:
 7/24/2007

 Transporter Recpt Date:
 7/24/2007

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 7/24/2007

 EPA ID:
 MAD062179890

 Transporter 2 ID:
 Not reported

Manifest Docket Number: 001707272JJK Waste Description: 01LY SOLIDS

Quantity: 200 WT/Vol Units: P

Item Number: 48897857
Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928
GEN Cert Date: 7/24/2007
Transporter Recpt Date: 7/24/2007
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: 7/24/2007
EPA ID: MAD062179890
Transporter 2 ID: Not reported

Manifest Docket Number: NYB1921581 Waste Description: OIL DEBRIS

Quantity:30WT/Vol Units:YItem Number:1

JET LINE Transporter Name: MAD062179890 Transporter EPA ID: **GEN Cert Date:** 3/8/1990 Transporter Recpt Date: Not reported Transporter 2 Recpt Date: Not reported TSDF Recpt Date: Not reported EPA ID: MAD062179890 Transporter 2 ID: Not reported

Manifest Docket Number: MAC666673 Waste Description: METAL HYDROX

 Quantity:
 2766

 WT/Vol Units:
 G

 Item Number:
 1

 Transporter Name:
 JET LINE

 Transporter EPA ID:
 MAD062179890

 GEN Cert Date:
 5/25/1989

 Transporter Recpt Date:
 Not reported

 Transporter 2 Recpt Date:
 Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

TSDF Recpt Date: Not reported MAD062179890 EPA ID: Not reported Transporter 2 ID:

000155247GBF Manifest Docket Number:

COMBUSTIBLE LIQUID NOS, COMBUSTIBLE Waste Description:

Quantity: 3700 WT/Vol Units: G Item Number:

Transporter Name: UNITED INDUSTRIAL SERVICES

Transporter EPA ID: CTD021816889 **GEN Cert Date:** 3/14/2007 Transporter Recpt Date: 3/14/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 3/14/2007 EPA ID: MAD062179890 Transporter 2 ID: CTD021816889

Manifest Docket Number: 001701875JJK Waste Description: **OILY SOLIDS**

Quantity: 50 WT/Vol Units: Ρ Item Number: 48908840

FLEET ENVIRONMENTAL Transporter Name:

Transporter EPA ID: MAR000504928 **GEN Cert Date:** 3/30/2007 Transporter Recpt Date: 3/30/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 3/30/2007 MAD062179890 EPA ID:

Transporter 2 ID: Not reported

Manifest Docket Number: 001482164JJK Waste Description: **OILY LIQUID**

100 Quantity: WT/Vol Units: G Item Number: 48906715

Transporter Name: FLEET ENVIRONMENTAL

MAR000504928 Transporter EPA ID: **GEN Cert Date:** 3/6/2007 Transporter Recpt Date: 3/6/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 3/6/2007 EPA ID: MAD062179890 Transporter 2 ID: Not reported

Manifest Docket Number: 001482164JJK Waste Description: **OILY SOLIDS**

Quantity: 200 WT/Vol Units: Item Number: 48906714

FLEET ENVIRONMENTAL Transporter Name:

Transporter EPA ID: MAR000504928 **GEN Cert Date:** 3/6/2007 Transporter Recpt Date: 3/6/2007 Transporter 2 Recpt Date: Not reported TSDF Recpt Date: 3/6/2007

Direction Distance Elevation

vation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

EPA ID: MAD062179890
Transporter 2 ID: Not reported

Manifest Docket Number: 001482244JJK
Waste Description: OILY SOLIDS

Quantity: 150 WT/Vol Units: P
Item Number: 50364

Transporter Name: FLEET ENVIRONMENTAL

 Transporter EPA ID:
 MAR000504928

 GEN Cert Date:
 9/22/2006

 Transporter Recpt Date:
 9/22/2006

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 9/22/2006

 EPA ID:
 MAD062179890

 Transporter 2 ID:
 Not reported

Manifest Docket Number: 001482244JJK Waste Description: WASTE OIL Quantity: 300

 Quantity:
 300

 WT/Vol Units:
 P

 Item Number:
 50363

Transporter Name: FLEET ENVIRONMENTAL

 Transporter EPA ID:
 MAR000504928

 GEN Cert Date:
 9/22/2006

 Transporter Recpt Date:
 9/22/2006

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 9/22/2006

 EPA ID:
 MAD062179890

 Transporter 2 ID:
 Not reported

Manifest Docket Number: MAU191244
Waste Description: WASTE OIL

Quantity: 55
WT/Vol Units: G
Item Number: 45459

Transporter Name: FLEET ENVIRONMENTAL

 Transporter EPA ID:
 MAR000504928

 GEN Cert Date:
 7/20/2006

 Transporter Recpt Date:
 7/20/2006

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 7/20/2006

 EPA ID:
 MAD062179890

 Transporter 2 ID:
 Not reported

Manifest Docket Number: MAU191244
Waste Description: OILY SOLIDS

 Quantity:
 200

 WT/Vol Units:
 P

 Item Number:
 45458

Transporter Name: FLEET ENVIRONMENTAL

 Transporter EPA ID:
 MAR000504928

 GEN Cert Date:
 7/20/2006

 Transporter Recpt Date:
 7/20/2006

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 7/20/2006

 EPA ID:
 MAD062179890

Distance

Elevation Site Database(s) EPA ID Number

JET LINE SERVICES INC (Continued)

1000122251

EDR ID Number

Transporter 2 ID: Not reported

Manifest Docket Number: MAQ855886

Waste Description: COMBUSIBLE LIQUID NOS,

Quantity: 2500 WT/Vol Units: G Item Number: a

Transporter Name: UNITED INDUSTRIAL SERVICES

 Transporter EPA ID:
 CTD021816889

 GEN Cert Date:
 8/25/2006

 Transporter Recpt Date:
 8/25/2006

 Transporter 2 Recpt Date:
 Not reported

 TSDF Recpt Date:
 8/25/2006

 EPA ID:
 MAD062179890

 Transporter 2 ID:
 Not reported

Manifest Docket Number: MAU109067 Waste Description: OILY SOLIDS

Quantity: 800 WT/Vol Units: P
Item Number: 47162

Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928
GEN Cert Date: 4/1/2006
Transporter Recpt Date: Not reported
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: Not reported
EPA ID: MAD062179890
Transporter 2 ID: Not reported

Manifest Docket Number: MAU109106
Waste Description: OILY SOLIDS

Quantity: 300 WT/Vol Units: P
Item Number: 48202

Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928
GEN Cert Date: 4/1/2006
Transporter Recpt Date: Not reported
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: Not reported
EPA ID: MAD062179890
Transporter 2 ID: Not reported

Manifest Docket Number: MAU109063 Waste Description: OILY SOLIDS

 Quantity:
 300

 WT/Vol Units:
 P

 Item Number:
 47079

Transporter Name: FLEET ENVIRONMENTAL

Transporter EPA ID: MAR000504928
GEN Cert Date: 4/1/2006
Transporter Recpt Date: Not reported
Transporter 2 Recpt Date: Not reported
TSDF Recpt Date: Not reported
EPA ID: MAD062179890
Transporter 2 ID: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JET LINE SERVICES INC (Continued)

1000122251

Click this hyperlink while viewing on your computer to access 24 additional RI MANIFEST: record(s) in the EDR Site Report.

MA FINANCIAL ASSURANCE 1:

EPA Id: MAD062179890 Closure Insurance Policy Amt: \$142,000.00 Steadfast Insurance Co Effective Date1: 1/09/2007 Steadfast Insurance Co Effective Date2: 5/02/2009 Sudden Accidental Insurance Amt: Not reported

\$8 million - \$1 6 million annual aggregate. Sudden Accidental Insurance Notes:

S77 SAM'S AUTO SERVICE SHWS U000228103 WNW **452 CANTON ST UST** N/A STOUGHTON, MA 02072 1/2-1 **AST** 0.808 mi. **RELEASE**

4268 ft. Site 3 of 3 in cluster S FINANCIAL ASSURANCE

SHWS: Relative:

Facility ID: 4-0000832 Lower Release Town: **STOUGHTON**

Actual: Notification Date: 1/15/1990 184 ft. Category: NONE Associated ID: Not reported

LSP No Further Action **Current Status:**

Status Date: 1/4/1999 Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: **GASOLINE** Quantity: Not reported

Location:

COMMERCIAL Location Type: Location Type: **GASSTATION**

Source:

UNKNOWN Source Type:

Action:

Action Type: **TREGS** Action Stat: **LSPNFA** Action Date: 1/4/1999 Response Action Outcome: Not reported

Action Type: TAG Action Stat: **GRNTEN** Action Date: 6/30/2000 Response Action Outcome: Not reported

Release Disposition Action Type: Action Stat: Valid Transition Site

Action Date: 1/15/1990 Response Action Outcome: Not reported

Action Type: TAG Action Stat: **GRNTST**

Direction Distance Elevation

Site Database(s) **EPA ID Number**

SAM'S AUTO SERVICE (Continued)

U000228103

EDR ID Number

Action Date: 10/1/1999 Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 9/3/1998 Not reported Response Action Outcome:

UST:

Facility ID: 12680

Facility:

Owner Id: 10460

SALIM GHANTOUS Owner: Owner Address: 452 CANTON ST Owner City, St, Zip: STOUGHTON, MA 02072

(781) 344-8483 Telephone: Description: Gas Station

21285 Fire Dept. ID: Date of Inspection: 07/28/2010

Date Installed: 03/31/1961 Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported

Steel Tank Material:

Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Not reported Not reported Serial Number:

Aboveground: No Capacity: 3000 Contents: Gasoline

03/31/1961 Date Installed: Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel

Tank Contents: Not reported Tank Leak Detection: Not reported Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported

Aboveground: No Capacity: 3000 Contents: Gasoline

Direction
Distance

Elevation Site Database(s) EPA ID Number

SAM'S AUTO SERVICE (Continued)

EDR ID Number

U000228103

Date Installed: 03/31/1961 Status Date: Not reported

Tank ID: 3

Tank Status:RemovedTank Useage:Not reportedTank Material:Steel

Tank Contents: Not reported
Tank Leak Detection: Not reported
Pipe Material: Not reported
Pipe Container: Not reported
Pipe Leak Detection: Not reported

Not reported

Aboveground: No Capacity: 2000 Contents: Gasoline

Date Installed: 03/31/1973 Status Date: Not reported

Tank ID: 4

Serial Number:

Tank Status:RemovedTank Useage:Not reportedTank Material:Steel

Tank Contents:

Tank Leak Detection:

Pipe Material:

Pipe Container:

Pipe Leak Detection:

Serial Number:

Not reported

Aboveground: No Capacity: 275 Contents: Diesel

Date Installed: 11/11/1989 Status Date: Not reported

Tank ID: 5

Tank Status: In Use

Tank Useage: MV

Tank Material: Cathodic

Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Cathodic Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported

Aboveground: No Capacity: 10000 Contents: Gasoline

Date Installed: 11/11/1989 Status Date: Not reported

Tank ID: 6
Tank Status: In Use
Tank Useage: MV
Tank Material: Cathodic

Direction
Distance

Elevation Site Database(s) EPA ID Number

SAM'S AUTO SERVICE (Continued)

Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Cathodic Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported Aboveground: No Capacity: 8000 Contents: Gasoline

Date Installed: 11/11/1989 Status Date: Not reported

Tank ID: 7
Tank Status: In Use
Tank Useage: MV
Tank Material: Cathodic
Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Cathodic Pipe Container: 2 Walls

Pipe Leak Detection: Interstitial Space Monitor

Serial Number: Not reported Aboveground: No Capacity: 6000 Contents: Gasoline

AST:

Facility ID: 12680 Owner Id: 10180

Owner: GREEN VALLEY OIL LLC

Owner Address: 9 DEXTER RD

Owner City,St,Zip: EAST PROVIDENCE, RI 02914

Telephone: (800) 289-4388
Description: Gas Station
Fire Dept. ID: 21285
Date of Inspection: 5/2/2007
Inspector: George Nice

Overfill Prevention: 1
Spill Prevention: 1

Tank Info:

Facility ID: 12680 Tank ID: 8

Serial Number: Not reported Aboveground: Yes Capacity: 275 Waste Oil Contents: Tank Status: In Use Tank Use: Not reported Tank Material: Steel Tank Construction: 1 Wall Tank Leak Detection: Not reported Pipe Material: Steel Pipe Construction: 1 Wall Pipe Leak Detection: Not reported U000228103

EDR ID Number

Direction
Distance
Elevation

ation Site Database(s) EPA ID Number

SAM'S AUTO SERVICE (Continued)

U000228103

EDR ID Number

Release:

Facility ID: 4-0000832
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/15/1990
Category: NONE

Current Status: LSP Opinion, No Further Action

Status Date: 1/4/1999
Phase: Not reported

Response Action Outcome: - Oil / Haz Material Type: Oil

Action:

Action Type: TREGS
Action Stat: LSPNFA
Action Date: 1/4/1999
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1990
Response Action Outcome: Not reported

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 9/3/1998
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: GASSTATION

Source:

Source Type: UNKNOWN

MA FINANCIAL ASSURANCE 2:

Facility Id: 12680
Description: Gas Station
Work Phone: (781) 344-8483

Direction Distance

Elevation Site Database(s) EPA ID Number

 R78
 NO LOCATION AID
 SHWS
 \$103043666

 North
 354-360 WASHINGTON ST
 RELEASE
 N/A

1/2-1 STOUGHTON, MA 02072

0.811 mi.

4282 ft. Site 2 of 3 in cluster R

Relative: SHWS:

 Higher
 Facility ID:
 4-0013729

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 3/10/1998

 242 ft.
 Category:
 120 DY

 Associated ID:
 4-0013806

Current Status: Response Action Outcome Not Required

Status Date: 4/13/1999
Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: GASOLINE
Quantity: 33 parts per million

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/4/1998
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1998
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

EDR ID Number

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S103043666

EDR ID Number

Action Date: 3/10/1998
Response Action Outcome: Not reported

Release:

 Facility ID:
 4-0013729

 Primary ID:
 4-0013806

 Official City:
 STOUGHTON

 Notification:
 3/10/1998

 Category:
 120 DY

Current Status: Response Action Outcome Not Required

Status Date: 4/13/1999
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Tier Classified Site

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: RTN Linked to TCLASS Via Tier Classification Submittal

Action Date: 4/13/1999
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 8/4/1998
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1998
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 3/10/1998
Response Action Outcome: Not reported

Chemical:

Chemical: GASOLINE
Quantity: 33 parts per million

Location:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NO LOCATION AID (Continued) S103043666

Location Type: Not reported

Source:

Not reported Source Type:

R79 S104000731 **POLE 161A** SHWS **WASHINGTON ST** North **RELEASE** N/A

1/2-1 0.820 mi.

4332 ft. Site 3 of 3 in cluster R

SHWS: Relative: Facility ID: 4-0014808 Higher

STOUGHTON, MA 02072

Release Town: **STOUGHTON** Actual: Notification Date: 6/24/1999 242 ft. TWO HR Category: Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 8/13/1999 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material:

Chemical:

Chemical: TRANSFORMER OIL

Quantity: 12 gallons

Location:

COMMERCIAL Location Type:

Source:

Source Type: **TRANSFORM**

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/7/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

Action Date: 3/29/2005

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 6/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: **RAO Statement Received**

Action Date: 8/13/1999

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

POLE 161A (Continued) S104000731

Action Stat: Reportable Release under MGL 21E

6/24/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

RNF Action Type:

Action Stat: Reportable Release under MGL 21E

Action Date: 8/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0014808 Primary ID: Not reported Official City: **STOUGHTON** Notification: 6/24/1999 TWO HR Category:

Current Status: Response Action Outcome

Status Date: 8/13/1999 Phase: Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type:

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: Level I - Technical Screen Audit

3/29/2005 Action Date:

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: Immediate Response Action Action Stat: Oral Approval of Plan or Action

Action Date: 6/24/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Response Action Outcome - RAO Action Type: Action Stat: **RAO Statement Received**

Action Date: 8/13/1999

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 6/24/1999

A permanent solution has been achieved. Contamination has been reduced Response Action Outcome:

to background or a threat of release has been eliminated.

Action Type: **RNF**

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

POLE 161A (Continued) S104000731

Action Stat: Reportable Release under MGL 21E

8/13/1999 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

TRANSFORMER OIL Chemical:

Quantity: 12 gallons

Location:

COMMERCIAL Location Type:

Source:

Source Type: **TRANSFORM**

RESIDENCE S110303623 80 LUST NNW **61 RAYBURN RD RELEASE** N/A

1/2-1 STOUGHTON, MA 02072

0.823 mi. 4344 ft.

LUST: Relative: Higher Facility:

Facility ID: 4-0022465 Actual:

Current Status: Response Action Outcome 236 ft. 4/23/2010 Status Date:

Source Type: UST **STOUGHTON** Release Town: Notification Date: 3/9/2010 Category: 72 HR Associated ID: Not reported Not reported

A2 - A permanent solution has been achieved. Contamination has not Response Action Outcome:

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: #2 FUEL OIL Quantity: 190 parts per million

Location:

Location Type: RESIDNTIAL

Source:

UST Source Type:

Action:

Action Type: Response Action Outcome - RAO Level I - Technical Screen Audit Action Stat:

5/12/2010 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/9/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

Direction Distance

Elevation Site Database(s) EPA ID Number

RESIDENCE (Continued) S110303623

Action Stat: RAO Statement Received

Action Date: 4/23/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNFE

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/23/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 3/9/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/11/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/4/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Release:

Facility ID: 4-0022465
Primary ID: Not reported
Official City: STOUGHTON
Notification: 3/9/2010
Category: 72 HR

Current Status: Response Action Outcome

Status Date: 4/23/2010
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/12/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 3/9/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO

EDR ID Number

Direction Distance

Elevation Site Database(s) EPA ID Number

RESIDENCE (Continued) S110303623

Action Stat: RAO Statement Received

Action Date: 4/23/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNFE

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 4/23/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 3/9/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 5/11/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/4/2010

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: #2 FUEL OIL
Quantity: 190 parts per million

Location:

Location Type: RESIDNTIAL

Source:

Source Type: UST

T81 PINECREST III REALTY PARTNERS SHWS S108962881
NNW 428-440 PEARL ST RELEASE N/A

NNW 428-440 PEARL ST 1/2-1 STOUGHTON, MA 02072

0.825 mi.

4354 ft. Site 1 of 3 in cluster T

Relative: SHWS:

 Higher
 Facility ID:
 4-0020807

 Release Town:
 STOUGHTON

 Actual:
 Notification Date:
 10/3/2007

 237 ft.
 Category:
 72 HR

Associated ID: Not reported

Current Status: Downgradient Property Status

Status Date: 10/2/2008 Phase: Not reported

Response Action Outcome: -

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: ACETONE

EDR ID Number

Direction Distance

Elevation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

Not reported PCE

Chemical: PCE
Quantity: 6 parts per billion
Chemical: TOLUENE
Quantity: Not reported

Location:

Quantity:

Location Type: COMMERCIAL

Source:

Source Type: UNKNOWN

Action:

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/28/2007
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/10/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2008
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/3/2007 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 10/3/2007 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 12/10/2007
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/9/2007 Response Action Outcome: Not reported **EDR ID Number**

S108962881

Direction Distance

Elevation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

S108962881

EDR ID Number

Release:

Facility ID: 4-0020807
Primary ID: Not reported
Official City: STOUGHTON
Notification: 10/3/2007
Category: 72 HR

Current Status: Downgradient Property Status

Status Date: 10/2/2008
Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/28/2007 Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/10/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2008
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 10/3/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 10/3/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/2/2008
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 12/10/2007 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/9/2007 Response Action Outcome: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PINECREST III REALTY PARTNERS (Continued)

S108962881

Chemical:

ACETONE Chemical: Quantity: Not reported Chemical: PCE

Quantity: 6 parts per billion Chemical: **TOLUENE** Not reported Quantity:

Location:

Location Type: COMMERCIAL

Source:

Source Type: **UNKNOWN**

S105522050 T82 **A&A CLEANERS FMR** SHWS NNW 434-450 PEARL ST **RELEASE** N/A

1/2-1 STOUGHTON, MA 02072

0.842 mi.

4445 ft. Site 2 of 3 in cluster T

SHWS: Relative:

Facility ID: 4-0015961 Higher Release Town: **STOUGHTON** Actual: Notification Date: 1/26/2001 238 ft. Category: TWO HR

Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 9/30/2002 Not reported Phase:

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil Or Haz Material: Hazardous Material

Chemical:

TETRACHLOROETHENE Chemical: Quantity: 20 parts per billion

Location:

COMMERCIAL Location Type: Location Type: RESIDNTIAL Location Type: **ROADWAY**

Source:

Source Type: **UNKNOWN**

Action:

Action Type: Compliance and Enforcement Action

Action Stat: **NORA** Action Date: 5/14/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 6/14/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Direction Distance

Elevation Site Database(s) EPA ID Number

A&A CLEANERS FMR (Continued)

S105522050

EDR ID Number

Action Date: 9/30/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 9/30/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/4/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 4/11/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/22/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 1/22/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/11/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Release:

Facility ID: 4-0015961
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/26/2001
Category: TWO HR

Current Status: Response Action Outcome

Status Date: 9/30/2002 Phase: 9/30/2002 Not reported

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Compliance and Enforcement Action

Action Stat: NORA

Direction Distance

Elevation Site Database(s) EPA ID Number

A&A CLEANERS FMR (Continued)

S105522050

EDR ID Number

Action Date: 5/14/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 6/14/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 9/30/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO

Action Stat: RAO Statement Received

Action Date: 9/30/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/4/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 4/11/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/22/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 1/22/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/11/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Chemical:

Chemical: TETRACHLOROETHENE Quantity: 20 parts per billion

Location:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

A&A CLEANERS FMR (Continued) S105522050

Location Type: **COMMERCIAL** Location Type: RESIDNTIAL **ROADWAY** Location Type:

Source:

Source Type: UNKNOWN

U83 **ARK-LES CORPORATION** SHWS U003966374 NW 1490 CENTRAL ST **UST** N/A

1/2-1 0.842 mi.

4448 ft. Site 1 of 2 in cluster U

STOUGHTON, MA 02072

SHWS: Relative:

Lower Facility ID: 4-0000603 Release Town: **STOUGHTON**

Actual: 1/15/1989 Notification Date: 198 ft. Category: NONE Associated ID: Not reported

> **Current Status: Response Action Outcome**

Status Date: 7/9/2003 PHASE III Phase:

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

> Significant Risk exists. Oil and Hazardous Material

Chemical:

Oil Or Haz Material:

Chemical: **PETROLEUM** Quantity: Not reported

SOLVENTS, PAINTS, ETC Chemical:

Quantity: Not reported

Location:

Location Type: **INDUSTRIAL**

Source:

Source Type: **UNKNOWN**

Action:

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 7/7/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

PIP Action Type: Action Stat: **PIPDLY** Action Date: 4/10/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO

Action Stat: **RAO Statement Received**

Action Date: 7/9/2003 **RELEASE**

FINANCIAL ASSURANCE

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 5/5/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 2/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 3/17/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 2/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/29/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PLANDT
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/12/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/7/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/24/1989

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 9/29/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TREGS
Action Stat: LSPFA
Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: BWS03
Action Stat: APPROV
Action Date: Not reported

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 6/22/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 10/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 3/24/2003

Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPMTG
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 10/17/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 10/1/1996

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Permit Extension Received

Action Date: 7/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 5/20/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1989

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Action Type: TAG
Action Stat: GRNTST
Action Date: 10/1/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: BWS20
Action Stat: APPROV
Action Date: Not reported

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 4/10/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

UST:

Facility ID: 12656

Facility:

Owner Id: 396

Owner: ARK-LES CORPORATION
Owner Address: 1490 CENTRAL ST
Owner City,St,Zip: STOUGHTON, MA 02072

Telephone: (617) 924-2330

Description: Other
Fire Dept. ID: 21285
Date of Inspection: Not reported

Date Installed: 04/22/1960 Status Date: Not reported Tank ID: 1

Tank Status: Removed Not reported Tank Useage: Tank Material: Steel Tank Contents: Not reported Not reported Tank Leak Detection: Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Not reported Serial Number: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Aboveground: No

Not reported Capacity: Gasoline Contents:

Date Installed: 04/22/1962 Status Date: Not reported

Tank ID:

Tank Status: Removed Tank Useage: Not reported Tank Material: Steel

Not reported Tank Contents: Not reported Tank Leak Detection: Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Not reported Not reported Serial Number: Aboveground: No

Capacity: Not reported Contents: Waste Oil

Release:

Facility ID: 4-0000603 Primary ID: Not reported STOUGHTON Official City: Notification: 1/15/1989 NONE Category:

Current Status: Response Action Outcome

Status Date: 7/9/2003 Phase: PHASE III

B1 - Remedial actions have not been conducted because a level of No Response Action Outcome:

Significant Risk exists.

Oil / Haz Material Type: Oil and Hazardous Material

Action:

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 7/7/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Completion Statement Received

8/3/2001 Action Date:

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

PIP Action Type: **PIPDLY** Action Stat: Action Date: 4/10/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Response Action Outcome - RAO Action Type: Action Stat: **RAO Statement Received**

Action Date: 7/9/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Significant Risk exists.

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 5/5/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 2/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Comment Period Initiated on Submittal

Action Date: 3/17/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 2/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 9/29/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PLANDT
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG
Action Stat: GRNTST
Action Date: 7/1/2000

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/12/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 1/7/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 7/24/1989

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 9/29/1997

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TREGS
Action Stat: LSPFA
Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: BWS03
Action Stat: APPROV
Action Date: Not reported

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 6/22/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action

Action Stat: NORA Action Date: 10/26/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 3/24/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Direction Distance

Elevation Site Database(s) EPA ID Number

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Significant Risk exists.

Action Type: PIP
Action Stat: PIPDLY
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: PIP
Action Stat: PIPMTG
Action Date: 2/25/1998

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RLFA
Action Stat: FLDRUN
Action Date: 10/17/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 10/1/1996

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification
Action Stat: Permit Extension Received

Action Date: 7/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 5/20/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action

Action Stat: Modified Revised or Updated Plan Received

Action Date: 8/3/2001

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1989

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG
Action Stat: GRNTEN
Action Date: 6/30/2000

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ARK-LES CORPORATION (Continued)

U003966374

EDR ID Number

Action Stat: **GRNTST** 10/1/1999 Action Date:

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

BWS20 Action Type: **APPROV** Action Stat: Action Date: Not reported

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

PIP Action Type:

Written Plan Received Action Stat:

Action Date: 4/10/1999

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: TAG Action Stat: **GRNTEN** 6/30/2001 Action Date:

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification Tier 1C Classification Action Stat:

Action Date: 7/28/1995

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Chemical:

Chemical: **PETROLEUM** Quantity: Not reported

SOLVENTS, PAINTS, ETC Chemical:

Quantity: Not reported

Location:

INDUSTRIAL Location Type:

Source:

UNKNOWN Source Type:

MA FINANCIAL ASSURANCE 2:

Facility Id: 12656 Description: Other

Work Phone: (617) 924-2330

T84 **PINECREST III REALTY PARTNERS** SHWS S105735999 NNW **438 PEARL ST** RELEASE N/A

1/2-1 STOUGHTON, MA 02072

0.851 mi.

Site 3 of 3 in cluster T 4493 ft.

SHWS: Relative:

Facility ID: 4-0017483 Higher Release Town: **STOUGHTON**

Actual: Notification Date: 12/3/2002 239 ft. 120 DY Category: Associated ID: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number**

PINECREST III REALTY PARTNERS (Continued)

S105735999

EDR ID Number

Current Status: Response Action Outcome

Status Date: 7/16/2009 PHASE II Phase:

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil Or Haz Material: Hazardous Material

Chemical:

ACETONE Chemical:

Quantity: 5300 parts per billion

Chemical: **TOLUENE**

Quantity: 1500 parts per billion

Location:

Not reported Location Type:

Source:

Source Type: Not reported

Action:

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 10/3/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO

RAO Statement Received Action Stat:

Action Date: 7/16/2009

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Enforcement Conference

Action Date: 5/18/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Compliance and Enforcement Action Action Type: Action Stat: Notice of Non-Compliance Issued

Action Date: 8/21/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 1/20/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification Tier 2 Classification Action Stat:

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action

Action Stat: **ACOP** Action Date: 8/21/2007

Direction Distance Elevation

vation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

S105735999

EDR ID Number

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 11/14/2005

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/10/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2008

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/28/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 1

Action Stat: Level I - Technical Screen Audit

Action Date: 12/19/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 7/28/2009

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Direction Distance

Elevation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

S105735999

EDR ID Number

Action Type: Tier Classification

Action Stat: Level I - Technical Screen Audit

Action Date: 12/19/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/2/2008

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Release:

Facility ID: 4-0017483
Primary ID: Not reported
Official City: STOUGHTON
Notification: 12/3/2002
Category: 120 DY

Current Status: Response Action Outcome

Status Date: 7/16/2009 Phase: PHASE II

Response Action Outcome: B1 - Remedial actions have not been conducted because a level of No

Significant Risk exists.

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 10/3/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 7/16/2009

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Enforcement Conference

Action Date: 5/18/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Direction Distance

Elevation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

S105735999

EDR ID Number

Action Type: Compliance and Enforcement Action
Action Stat: Notice of Non-Compliance Issued

Action Date: 8/21/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 1/20/2003

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action

Action Stat: ACOP Action Date: 8/21/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 11/14/2005

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/10/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/22/2008

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 12/28/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/15/2007

Direction Distance

Elevation Site Database(s) EPA ID Number

PINECREST III REALTY PARTNERS (Continued)

S105735999

EDR ID Number

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 1

Action Stat: Level I - Technical Screen Audit

Action Date: 12/19/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 7/28/2009

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/3/2002

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Tier Classification

Action Stat: Level I - Technical Screen Audit

Action Date: 12/19/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 10/15/2007

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/2/2008

Response Action Outcome: Remedial actions have not been conducted because a level of No

Significant Risk exists.

Chemical:

Chemical: ACETONE

Quantity: 5300 parts per billion

Chemical: TOLUENE

Quantity: 1500 parts per billion

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

U85 ARK LES CORPORATION LUST S100351991
NW EVANS DR RELEASE N/A

1/2-1 STOUGHTON, MA 02072

0.852 mi.

4499 ft. Site 2 of 2 in cluster U

Relative: LUST: Lower Facility:

Actual: Facility ID: 4-0000597

199 ft. Current Status: Response Action Outcome
Status Date: 5/12/1994

Source Type:

Release Town:

Notification Date:

Category:

Associated ID:

Phase:

Note STOUGHTON

I15/1989

NONE

Not reported

Not reported

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil Or Haz Material: Oil

Chemical:

Chemical: PETROLEUM Quantity: Not reported

Location:

Location Type: INDUSTRIAL

Source:

Source Type: UST

Action:

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 11/13/1998

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 5/12/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Release:

Facility ID: 4-0000597
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/15/1989
Category: NONE

Current Status: Response Action Outcome

Status Date: 5/12/1994
Phase: Not reported

EDR ID Number

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ARK LES CORPORATION (Continued)

S100351991

EDR ID Number

Response Action Outcome: A1 - A permanent solution has been achieved. Contamination has been

reduced to background or a threat of release has been eliminated.

Oil / Haz Material Type:

Action:

Action Type: Compliance and Enforcement Action

NORA Action Stat: 11/13/1998 Action Date:

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Response Action Outcome - RAO

Action Stat: **RAO Statement Received**

Action Date: 5/12/1994

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 1/15/1989

Response Action Outcome: A permanent solution has been achieved. Contamination has been reduced

to background or a threat of release has been eliminated.

Chemical:

Chemical: **PETROLEUM** Quantity: Not reported

Location:

INDUSTRIAL Location Type:

Source:

UST Source Type:

86 **PROPERTY** SHWS S101037116 WNW 1551 CENTRAL ST **RELEASE** N/A

4-0014851

STOUGHTON, MA 02072 1/2-1 0.933 mi.

4925 ft.

SHWS: Relative:

Facility ID: Lower

Release Town: **STOUGHTON** Actual: Notification Date: 9/27/1999 189 ft. Category: TWO HR Associated ID: Not reported

> **Current Status:** Tier 1C, a site/release receiving a total NRS score of less than 450

and equal to or greater than 350. A site/release receiving a total NRS score of less than 350, but which also meets any of the Tier 1 Inclusionary Criteria specified in 310 CMR 40.0520(2)(a), is also classified a Tier 1C. These sites/releases require a permit and the response actions may be performed under the supervision of a Licensed Site Professional(LSP) without prior DEP approval, unless such an

approval is specifically required by DEP.

6/30/2011 Status Date: Phase: PHASE IV

Response Action Outcome:

Oil Or Haz Material: Hazardous Material

Chemical:

SPILLS

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Chemical: TETRACHLOROETHENE Quantity: 60 parts per billion

Location:

Location Type: COMMERCIAL
Location Type: INDUSTRIAL
Location Type: RESIDNTIAL
Location Type: ROADWAY
Location Type: WATERBODY

Source:

Source Type: UNKNOWN

Action:

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 9/27/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 6/27/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/6/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/7/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/7/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 12/5/2005
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 10/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 6/28/2000
Response Action Outcome: Not reported

EDR ID Number

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PROPERTY (Continued) S101037116

Action Type: Immediate Response Action Status or Interim Report Received Action Stat:

Action Date: 10/24/2007 Response Action Outcome: Not reported

A Notice sent to a Potentially Responsible Party (PRP) Action Type:

A MassDEP piece of correspondence was issued (approvals, NORs, etc. Action Stat:

Action Date: 9/27/1999 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Status or Interim Report Received

Action Date: 7/17/2003 Response Action Outcome: Not reported

Action Type: BWS03 **ACTIVE** Action Stat: Action Date: Not reported Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

10/7/2011 Action Date: Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Completion Statement Received

Action Date: 3/9/2005 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 3/11/2005 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 9/14/2009 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received Action Date:

12/14/2000 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 11/16/2004 Response Action Outcome: Not reported

Action Type: Release Abatement Measure Action Stat: Written Plan Received

Action Date: 11/12/2002 Response Action Outcome: Not reported

Action Type: **RLFA** Action Stat: **FLDRAN**

Direction Distance Elevation

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Date: 3/3/2005
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NOA
Action Date: 2/1/2005
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Interim Deadline Letter Issued

Action Date: 10/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Approval of Plan

Action Date: 8/24/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Level I - Technical Screen Audit

Action Date: 9/15/2006
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Revised Statement or Transmittal Received

Action Date: 11/16/2004
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Legal Notice Published

Action Date: 3/9/2001
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Permit Effective Date

Action Date: 3/4/2003
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Revised Statement or Transmittal Received

Action Date: 6/30/2011
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Revised Statement or Transmittal Received

Action Date: 11/18/2002
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Type: Tier Classification
Action Stat: Tier 2 Classification
Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: IRA Assessment Only

Action Date: 9/27/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: RMRINI
Action Date: 11/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/22/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/22/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 1/9/2012
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 12/6/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 7/17/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 11/18/2002 Response Action Outcome: Not reported

Action Type: BWS30
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/29/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Date: 8/4/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 12/31/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/4/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received
Action Date: 6/11/2001

Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 11/22/2000 Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/27/2001
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 5/26/2005
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 5/11/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 7/25/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 7/26/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/28/2004
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 12/27/2000
Response Action Outcome: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 1/27/2000
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/27/1999
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 6/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/1/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 6/30/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/6/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/29/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/12/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 1/24/2003
Response Action Outcome: Not reported

Release:

Facility ID: 4-0014851 Primary ID: Not reported Official City: STOUGHTON Notification: 9/27/1999 Category: TWO HR Current Status: TIER1C Status Date: 6/30/2011 Phase: PHASE IV

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Direction Distance

Elevation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action:

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 9/27/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 6/27/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/6/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/7/2006
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 10/7/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Written Plan Received

Action Date: 12/5/2005
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 10/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Oral Plan Denied and/or Written Plan Requested

Action Date: 6/28/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 10/24/2007 Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/27/1999
Response Action Outcome: Not reported

Action Type: Release Abatement Measure

Direction Distance Elevation

evation Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Stat: Status or Interim Report Received

Action Date: 7/17/2003
Response Action Outcome: Not reported

Action Type: BWS03
Action Stat: ACTIVE
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 10/7/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 3/9/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/11/2005
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 9/14/2009
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 12/14/2000
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Completion Statement Received

Action Date: 11/16/2004
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 11/12/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 3/3/2005
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: An activity type that is related to an Audit

Action Stat: NOA Action Date: 2/1/2005

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PROPERTY (Continued) S101037116

Response Action Outcome: Not reported

Compliance and Enforcement Action Action Type: Action Stat: Interim Deadline Letter Issued

Action Date: 10/28/2011 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/24/2000 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Status or Interim Report Received

Action Date: 11/28/2011 Response Action Outcome: Not reported

Immediate Response Action Action Type: Action Stat: Level I - Technical Screen Audit

9/15/2006 Action Date: Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Revised Statement or Transmittal Received

Action Date: 11/16/2004 Response Action Outcome: Not reported

Action Type: PIP

Legal Notice Published Action Stat:

Action Date: 3/9/2001 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Permit Effective Date

3/4/2003 Action Date: Response Action Outcome: Not reported

Action Type: Tier Classification

Revised Statement or Transmittal Received Action Stat:

Action Date: 6/30/2011 Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Revised Statement or Transmittal Received

Action Date: 11/18/2002 Response Action Outcome: Not reported

Action Type: Tier Classification Action Stat: Tier 2 Classification Action Date: 11/22/2000 Response Action Outcome: Not reported

Immediate Response Action Action Type: Action Stat: IRA Assessment Only

9/27/1999 Action Date: Response Action Outcome: Not reported

Direction Distance Elevation

ion Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Type: Immediate Response Action

Action Stat: RMRINI
Action Date: 11/28/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/22/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 8/22/2011
Response Action Outcome: Not reported

Action Type: Phase 4

Action Stat: Status or Interim Report Received

Action Date: 1/9/2012
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Approval of Plan

Action Date: 12/6/2002 Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Status or Interim Report Received

Action Date: 7/17/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 11/18/2002
Response Action Outcome: Not reported

Action Type: BWS30
Action Stat: APPROV
Action Date: Not reported
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 11/29/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Written Plan Received

Action Date: 8/4/2000 Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 12/31/2003
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Direction Distance Elevation

tion Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Date: 5/4/2007
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 6/11/2001 Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 11/22/2000
Response Action Outcome: Not reported

Action Type: Phase 2

Action Stat: Scope of Work Received

Action Date: 9/27/2001
Response Action Outcome: Not reported

Action Type: Phase 3

Action Stat: Completion Statement Received

Action Date: 5/26/2005
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Written Plan Received

Action Date: 5/11/2001
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 7/25/2000
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 7/26/2000
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/28/2004
Response Action Outcome: Not reported

Action Type: PIP

Action Stat: Public Involvement Petition Received

Action Date: 12/27/2000
Response Action Outcome: Not reported

Action Type: Release Abatement Measure
Action Stat: Written Plan Received

Action Date: 1/27/2000
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 9/27/1999
Response Action Outcome: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

PROPERTY (Continued) S101037116

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 6/21/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Legal Notice Published

Action Date: 12/1/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 1C Classification

Action Date: 6/30/2011
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 2/6/2004
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 3/29/2002
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 11/12/2002
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FLDRAN
Action Date: 1/24/2003
Response Action Outcome: Not reported

Chemical:

Chemical: TETRACHLOROETHENE Quantity: 60 parts per billion

Location:

Location Type: COMMERCIAL
Location Type: INDUSTRIAL
Location Type: RESIDNTIAL
Location Type: ROADWAY
Location Type: WATERBODY

Source:

Source Type: UNKNOWN

MA Spills:

Facility ID: S90-0615 0000 Spill ID: Staff Lead: MORAN, M Date Entered: Not reported 19900821 19900816 Last Entered: First Response: Spill Date: 19900815 Spill Time: Not reported Report Date: 19900816 Report Time: 12:15AM YES Mat Type: **HAZARDOUS** Case Closed: Virgin Waste: WASTE Contam Soil: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PROPERTY (Continued) S101037116

Env Impact: Not reported Other Impact: Not reported

HAZ WASTE LIQUIDS OTHER MATERIAL Material: Other Material:

Qty Reported: Qty Actual: Qty Reported: Qty Actual: CAS No: Not reported PCB Lev (ppm):

OTHER SOURCE > Other Source: **IMPROPER DISPOS** Source: Incident: OTHER RELEASE > Other Incdnt: STOLEN MATERIAL NOT USED

Cleanup Type: SC Contractor: NO LUST Elig: NO Referral:

Report Prep: Not reported Category: Not reported

Notifier: LARRY CAPWELL Not reported Notif Tel:

Days/Close: -1

87 **GILL MACHINE SHOP** SHWS S104546451 WNW 151 SOUTHWORTH CT **RELEASE** N/A

1/2-1 STOUGHTON, MA 02072 0.934 mi.

4929 ft.

SHWS: Relative: Facility ID: 4-0013789 Lower

STOUGHTON Release Town: Actual: Notification Date: 4/23/1998 181 ft. Category: TWO HR

Associated ID: Not reported

Current Status: Downgradient Property Status Terminated

Status Date: 3/23/2006 Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Hazardous Material

Chemical:

TETRACHLOROETHYLENE Chemical:

30 parts per billion Quantity:

Location:

Location Type: RESIDNTIAL

Source:

UNKNOWN Source Type:

Action:

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 3/23/2006 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status** Level III - Comprehensive Audit Action Stat:

Action Date: 3/23/2006 Response Action Outcome: Not reported

Action Type: **Downgradient Property Status**

Transmittal, Notice, or Notification Received Action Stat:

Action Date: 10/1/2001 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Direction Distance

Elevation Site Database(s) EPA ID Number

GILL MACHINE SHOP (Continued)

S104546451

EDR ID Number

Action Date: 6/30/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 2/17/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/26/1998
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/6/1999
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/26/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 6/2/2000
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Fee Not Required - Fee Credited-FMCRA Use Only

Action Date: 4/14/2004
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/23/1998
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/20/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 10/2/2001 Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 6/12/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/7/2000
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GILL MACHINE SHOP (Continued)

S104546451

EDR ID Number

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/10/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 2/17/1999
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Action Status or AUL Terminated

Action Date: 3/23/2006
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 7/23/1998
Response Action Outcome: Not reported

Facility ID: 4-0014951
Release Town: STOUGHTON
Notification Date: 8/25/1999
Category: 120 DY
Associated ID: Not reported

Current Status: Downgradient Property Status

Status Date: 10/1/2001 Phase: PHASE II

Response Action Outcome: -

Oil Or Haz Material: Hazardous Material

Chemical:

Chemical: BERYLLIUM
Quantity: .7 parts per million

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/1/2001 Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/31/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/31/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Direction Distance

Elevation Site Database(s) EPA ID Number

GILL MACHINE SHOP (Continued)

S104546451

EDR ID Number

Action Stat: Tier 2 Classification
Action Date: 8/31/2000

Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 8/25/1999
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/25/1999
Response Action Outcome: Not reported

Release:

4-0013789 Facility ID: Primary ID: Not reported Official City: **STOUGHTON** Notification: 4/23/1998 TWO HR Category: **Current Status: DPSTRM** Status Date: 3/23/2006 Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: An activity type that is related to an Audit Action Stat: Notice of Non-compliance related to an Audit

Action Date: 3/23/2006
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level III - Comprehensive Audit

Action Date: 3/23/2006
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/1/2001 Response Action Outcome: Not reported

Action Type: Immediate Response Action

Action Stat: Imminent Hazard Evaluation Received

Action Date: 6/30/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 2/17/1999
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Plan Received

Action Date: 5/26/1998
Response Action Outcome: Not reported

Distance Flevation Site

Elevation Site Database(s) EPA ID Number

GILL MACHINE SHOP (Continued)

S104546451

EDR ID Number

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 5/6/1999
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 5/26/1998
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action Action Stat: Notice of Non-Compliance Issued

Action Date: 6/2/2000
Response Action Outcome: Not reported

Action Type: Downgradient Property Status

Action Stat: Fee Not Required - Fee Credited-FMCRA Use Only

Action Date: 4/14/2004
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/23/1998
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 4/20/1998
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Fee Received - FMCRA Use Only

Action Date: 10/2/2001
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Level I - Technical Screen Audit

Action Date: 6/12/2006
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Status or Interim Report Received

Action Date: 7/7/2000
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 1/10/2000
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action

Action Stat: NORA
Action Date: 2/17/1999
Response Action Outcome: Not reported

Action Type: Downgradient Property Status
Action Stat: Action Status or AUL Terminated

Direction Distance

Elevation Site Database(s) EPA ID Number

GILL MACHINE SHOP (Continued)

S104546451

EDR ID Number

Action Date: 3/23/2006
Response Action Outcome: Not reported

Action Type: Compliance and Enforcement Action
Action Stat: Interim Deadline Letter Issued

Action Date: 7/23/1998
Response Action Outcome: Not reported

Chemical:

Chemical: TETRACHLOROETHYLENE

Quantity: 30 parts per billion

Location:

Location Type: RESIDNTIAL

Source:

Source Type: UNKNOWN

Facility ID: 4-0014951
Primary ID: Not reported
Official City: STOUGHTON
Notification: 8/25/1999
Category: 120 DY

Current Status: Downgradient Property Status

Status Date: 10/1/2001 Phase: PHASE II Response Action Outcome: -

Oil / Haz Material Type: Hazardous Material

Action:

Action Type: Downgradient Property Status

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 10/1/2001
Response Action Outcome: Not reported

Action Type: Phase 1

Action Stat: Completion Statement Received

Action Date: 8/31/2000
Response Action Outcome: Not reported

Action Type: Tier Classification

Action Stat: Transmittal, Notice, or Notification Received

Action Date: 8/31/2000
Response Action Outcome: Not reported

Action Type: Tier Classification
Action Stat: Tier 2 Classification

Action Date: 8/31/2000
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 8/25/1999
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/25/1999

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

GILL MACHINE SHOP (Continued)

Response Action Outcome: Not reported

Chemical:

Chemical: **BERYLLIUM** Quantity: .7 parts per million

Location:

Location Type: Not reported

Source:

STOUGHTON, MA 02072

Source Type: Not reported

SHWS

PRECISION DOOR & WINDOW 88 SE **466 SUMMER ST**

1/2-1 0.936 mi. 4940 ft.

SHWS: Relative:

Facility ID: 4-0000743 Lower Release Town: **STOUGHTON**

Actual: Notification Date: 1/15/1990 211 ft. Category: NONE Associated ID: Not reported

Current Status: LSP No Further Action

Status Date: 7/27/1994 Phase: Not reported

Response Action Outcome: Oil Or Haz Material: Oil

Chemical:

Chemical: **PETROLEUM** Quantity: Not reported

Location:

COMMERCIAL Location Type: Location Type: **MANUFACT**

Source:

Source Type: **UNKNOWN**

Action:

Action Type: Release Disposition Action Stat: Valid Transition Site

Action Date: 1/15/1990 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: **LSPNFA** Action Date: 7/27/1994 Response Action Outcome: Not reported

Release:

Facility ID: 4-0000743 Primary ID: Not reported Official City: **STOUGHTON** Notification: 1/15/1990 NONE Category:

Current Status: LSP Opinion, No Further Action **EDR ID Number**

S104546451

S100042055

N/A

RELEASE

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PRECISION DOOR & WINDOW (Continued)

Status Date: 7/27/1994 Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: Release Disposition Valid Transition Site Action Stat:

Action Date: 1/15/1990 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: **LSPNFA** Action Date: 7/27/1994 Response Action Outcome: Not reported

Chemical:

PETROLEUM Chemical: Quantity: Not reported

Location:

COMMERCIAL Location Type: Location Type: **MANUFACT**

Source:

Source Type: **UNKNOWN**

SHWS

V89 **NO LOCATION AID**

600 PARK ST STOUGHTON, MA 02072 1/2-1

0.940 mi.

ESE

4962 ft. Site 1 of 2 in cluster V

SHWS: Relative:

4-0011625 Facility ID: Higher **STOUGHTON** Release Town: Actual: Notification Date: 8/29/1995 237 ft.

Category: 72 HR Associated ID: Not reported

> **Current Status: Response Action Outcome Not Required**

8/2/1996 Status Date: Phase: Not reported

Response Action Outcome: Oil Oil Or Haz Material:

Chemical:

Chemical: **DIESEL FUEL**

Quantity: 11600 milligrams per kilogram

Location:

Location Type: **COMMERCIAL**

Source:

ABANCAP Source Type: Source Type: UST

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

9/1/1995 Action Date: Response Action Outcome: Not reported S100042055

S102088503

N/A

LUST

RELEASE

Direction
Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102088503

EDR ID Number

Action Type: RAO Not Required

Action Stat: Linked to a Transition Site - Obsolete Status

Action Date: 8/2/1996
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/30/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 10/27/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/27/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/29/1995
Response Action Outcome: Not reported

LUST:

Facility:

Facility ID: 4-0011625

Current Status: Response Action Outcome Not Required

Status Date: 8/2/1996 Source Type: UST

Release Town: STOUGHTON
Notification Date: 8/29/1995
Category: 72 HR
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: DIESEL FUEL

Quantity: 11600 milligrams per kilogram

Location:

Location Type: COMMERCIAL

Direction Distance

Elevation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102088503

EDR ID Number

Source:

Source Type: ABANCAP Source Type: UST

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/1/1995
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Transition Site - Obsolete Status

Action Date: 8/2/1996
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/30/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 10/27/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/27/1995 Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/29/1995
Response Action Outcome: Not reported

Release:

Facility ID: 4-0011625
Primary ID: Not reported
Official City: STOUGHTON
Notification: 8/29/1995
Category: 72 HR

Current Status: Response Action Outcome Not Required

Status Date: 8/2/1996
Phase: Not reported

Response Action Outcome: - Oil / Haz Material Type: Oil

Direction Distance Elevation

levation Site Database(s) EPA ID Number

NO LOCATION AID (Continued)

S102088503

EDR ID Number

Action:

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 9/1/1995
Response Action Outcome: Not reported

Action Type: RAO Not Required

Action Stat: Linked to a Transition Site - Obsolete Status

Action Date: 8/2/1996
Response Action Outcome: Not reported

Action Type: RLFA
Action Stat: FOLOFF
Action Date: 8/30/1995
Response Action Outcome: Not reported

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 10/27/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Completion Statement Received

Action Date: 10/27/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action
Action Stat: Oral Approval of Plan or Action

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 8/29/1995
Response Action Outcome: Not reported

Action Type: Immediate Response Action Action Stat: Written Approval of Plan

Action Date: 8/29/1995
Response Action Outcome: Not reported

Chemical:

Chemical: DIESEL FUEL

Quantity: 11600 milligrams per kilogram

Location:

Location Type: COMMERCIAL

Source:

Source Type: ABANCAP Source Type: UST

Direction Distance

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

V90 B&C CONSTRUCTION LUST \$105200442

ESE 600 PARK ST LAST N/A 1/2-1 STOUGHTON, MA 02072 RELEASE

0.940 mi.

4962 ft. Site 2 of 2 in cluster V

Relative: LUST: Higher Facility:

Actual: Facility ID: 4-0001028

237 ft. Current Status: Waiver Completion Statement, Permanent

Status Date: 8/2/1996
Source Type: UST
Release Town: STOUGHTON
Notification Date: 1/15/1991
Category: NONE
Associated ID: Not reported
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: PETROLEUM
Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: FORMER

Source:

Source Type: AST Source Type: UST

Action:

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 10/1/1992
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/27/1990
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: REMSIT
Action Date: 8/26/1996
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVACC
Action Date: 12/30/1992
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 12/21/1992
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 7/15/1992

Direction Distance

Elevation Site Database(s) EPA ID Number

B&C CONSTRUCTION (Continued)

S105200442

EDR ID Number

Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site
Action Date: 1/15/1991

Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/9/1991
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WCSPRM
Action Date: 8/2/1996
Response Action Outcome: Not reported

LAST:

Facility ID: 4-0001028 Source Type: AST

Release Town: STOUGHTON
Notification Date: 1/15/1991
Category: NONE
Associated ID: Not reported

Current Status: Waiver Completion Statement Permanent

Status Date: 8/2/1996
Phase: Not reported

Response Action Outcome: - Oil Or Haz Material: Oil

Chemical:

Chemical: PETROLEUM Quantity: Not reported

Location:

Location Type: COMMERCIAL Location Type: FORMER

Source:

Source Type: AST Source Type: UST

Action:

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 10/1/1992
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/27/1990
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: REMSIT
Action Date: 8/26/1996
Response Action Outcome: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

B&C CONSTRUCTION (Continued)

S105200442

EDR ID Number

Action Type: TREGS
Action Stat: WAVACC
Action Date: 12/30/1992
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVSIG
Action Date: 12/21/1992
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WAVREC
Action Date: 7/15/1992
Response Action Outcome: Not reported

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 1/15/1991
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/9/1991
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: WCSPRM
Action Date: 8/2/1996
Response Action Outcome: Not reported

Release:

Facility ID: 4-0001028
Primary ID: Not reported
Official City: STOUGHTON
Notification: 1/15/1991
Category: NONE

Current Status: Waiver Completion Statement, Permanent

Status Date: 8/2/1996
Phase: Not reported

Response Action Outcome: Oil / Haz Material Type: Oil

Action:

Action Type: An activity type that is related to an Audit

Action Stat: NAFNVD
Action Date: 10/1/1992
Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 11/27/1990
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: REMSIT
Action Date: 8/26/1996

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

B&C CONSTRUCTION (Continued)

S105200442

Response Action Outcome: Not reported

TREGS Action Type: Action Stat: WAVACC Action Date: 12/30/1992 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: **WAVSIG** Action Date: 12/21/1992 Response Action Outcome: Not reported

Action Type: **TREGS** Action Stat: WAVREC 7/15/1992 Action Date: Response Action Outcome: Not reported

Release Disposition Action Type: Action Stat: Valid Transition Site

1/15/1991 Action Date: Response Action Outcome: Not reported

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 4/9/1991 Response Action Outcome: Not reported

Action Type: **TREGS WCSPRM** Action Stat: Action Date: 8/2/1996 Response Action Outcome: Not reported

Chemical:

PETROLEUM Chemical: Quantity: Not reported

Location:

Location Type: **COMMERCIAL** Location Type: **FORMER**

Source:

AST Source Type: Source Type: UST

91 **COHENNO INC** RCRA-CESQG 1000208176 NW 92 EVANS DRIVE **FINDS** MAD982755852

STOUGHTON, MA 02072 SHWS 1/2-1 0.945 mi. **UST** 4990 ft. **RELEASE AIRS** Relative: FINANCIAL ASSURANCE

Lower RCRA-CESQG:

Actual: Date form received by agency: 12/10/2009 203 ft. COHENNO INC Facility name:

Facility address: 92 EVANS DR

STOUGHTON, MA 02072

MAD982755852 EPA ID:

Direction Distance Elevation

ation Site Database(s) EPA ID Number

COHENNO INC (Continued)

1000208176

EDR ID Number

Contact: NANCY HAMILTON

Contact address: 92 EVANS DR

STOUGHTON, MA 020720000

Contact country: US

Contact telephone: (781) 344-4042 Contact email: Not reported

EPA Region: 01 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: COHENNO INC Owner/operator address: 92 EVANS DR

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 11/15/1990 Owner/Op end date: Not reported

Owner/operator name: COHENNO INC
Owner/operator address: 92 EVANS DR

STOUGHTON, MA 02072

Owner/operator country: US

Owner/operator telephone: Not reported Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 11/15/1990 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No

Direction Distance

Elevation Site Database(s) EPA ID Number

COHENNO INC (Continued)

1000208176

EDR ID Number

User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Historical Generators:

Date form received by agency: 11/07/1988
Facility name: COHENNO INC
Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Facility Has Received Notices of Violations:
Regulation violated:
Not reported

Area of violation: Generators - General

Date violation determined: 03/25/1991
Date achieved compliance: 05/31/1991
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 05/09/1991
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 05/31/1991

Evaluation: COMPLIANCE SCHEDULE EVALUATION

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 03/25/1991

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 05/31/1991 Evaluation lead agency: State

FINDS:

Registry ID: 110006815615

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MA-EPICS - Massachussetts Environmental Protection Integrated Computer

Direction Distance

Elevation Site Database(s) EPA ID Number

COHENNO INC (Continued)

1000208176

EDR ID Number

System

SHWS:

Facility ID: 4-0020947
Release Town: STOUGHTON
Notification Date: 12/7/2007
Category: 120 DY
Associated ID: Not reported

Current Status: Response Action Outcome

Status Date: 4/9/2008 Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil Or Haz Material: Oil

Chemical:

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 523 milligrams per kilogram

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/28/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO Action Stat: RAO Statement Received

Action Date: 4/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/7/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/7/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/29/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Direction
Distance
Elevation

on Site Database(s) EPA ID Number

COHENNO INC (Continued)

1000208176

EDR ID Number

UST:

Facility ID: 12648

Facility:

Owner Id: 1415

Owner: COHENNO INCORPORATED

Owner Address: 92 EVANS DR

Owner City, St, Zip: STOUGHTON, MA 02072

Telephone: (781) 344-4042 Description: Truck/Transport

Fire Dept. ID: 21285 Date of Inspection: 07/01/2010

Date Installed: 04/24/1966 Status Date: 04/24/1988

Tank ID: 1

Tank Status:RemovedTank Useage:MVTank Material:SteelTank Contents:Not reported

Tank Leak Detection: Not reported Pipe Material: Not reported Pipe Container: Not reported Pipe Leak Detection: Serial Number: Not reported Aboveground: No

Aboveground: No Capacity: 10000 Contents: Diesel

Date Installed: 04/24/1966 Status Date: Not reported

Tank ID: 2

Tank Status:RemovedTank Useage:Not reportedTank Material:Steel

Tank Contents:
Not reported
Tank Leak Detection:
Pipe Material:
Pipe Container:
Pipe Leak Detection:
Serial Number:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Aboveground: No
Capacity: 5000
Contents: Gasoline

Date Installed: 12/02/1988 Status Date: Not reported

Tank ID: 3
Tank Status: In Use
Tank Useage: MV
Tank Material: Cathodic
Tank Contents: 2 Walls

Tank Leak Detection: Interstitial Monitoring

Pipe Material: Flexible

Direction Distance

Elevation Site Database(s) EPA ID Number

COHENNO INC (Continued)

1000208176

EDR ID Number

Pipe Container: 2 Walls

Pipe Leak Detection: Suction: Check Valve at Tank w/ Line Tightness

Serial Number: 126676 Aboveground: No Capacity: 12000 Contents: Diesel

Release:

Facility ID: 4-0020947
Primary ID: Not reported
Official City: STOUGHTON
Notification: 12/7/2007
Category: 120 DY

Current Status: Response Action Outcome

Status Date: 4/9/2008
Phase: Not reported

Response Action Outcome: A2 - A permanent solution has been achieved. Contamination has not

been reduced to background.

Oil / Haz Material Type: Oil

Action:

Action Type: Response Action Outcome - RAO
Action Stat: Level I - Technical Screen Audit

Action Date: 5/28/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Response Action Outcome - RAO
Action Stat: RAO Statement Received

Action Date: 4/9/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: RNF

Action Stat: Reportable Release under MGL 21E

Action Date: 12/7/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: Release Disposition

Action Stat: Reportable Release under MGL 21E

Action Date: 12/7/2007

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Action Type: A Notice sent to a Potentially Responsible Party (PRP)

Action Stat: A MassDEP piece of correspondence was issued (approvals, NORs, etc.

Action Date: 2/29/2008

Response Action Outcome: A permanent solution has been achieved. Contamination has not been

reduced to background.

Chemical:

Chemical: C9 THRU C10 AROMATIC HYDROCARBONS

Quantity: 523 milligrams per kilogram

Location:

Location Type: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

COHENNO INC (Continued) 1000208176

Source:

Source Type: Not reported

AIRS:

Facility Status: **APPROV** Permit Code: AQ02

Permit Name: Non-Major Comprehensive Approval

DEP Region: SE Application Tracking Number: W080366 8/23/2006 Date Closed: 296699 DEP Region Number:

Applicant Name: PERKINS PRECOAT Applicant Address: 92 EVANS DR

Applicant City, St, Zip: STOUGHTON, MA 020720000

Applicant Telephone: 7813418291

Facility Status: **APPROV** Permit Code: AQ02

Non-Major Comprehensive Approval Permit Name:

DEP Region: SE

Application Tracking Number: P22689 Date Closed: 4/22/1999 DEP Region Number: 296699

PERKINS PRECOAT Applicant Name: Applicant Address: 92 EVANS DR

Applicant City, St, Zip: STOUGHTON, MA 020720000

Applicant Telephone: 7813418291

MA FINANCIAL ASSURANCE 2:

Facility Id: 12648

Description: Truck/Transport Work Phone: (781) 344-4042

92 SHWS

STIVALETTA REALTY TRUST

ESE 630 PARK ST

STOUGHTON, MA 02072 1/2-1

0.991 mi. 5231 ft.

SHWS: Relative:

Facility ID: 4-0000818 Higher Release Town: **STOUGHTON** Actual: Notification Date: 7/15/1993 246 ft. Category: NONE

> Associated ID: Not reported LSP No Further Action **Current Status:**

Status Date: 3/8/1994 Phase: Not reported

Response Action Outcome:

Oil Or Haz Material: Not reported

Chemical:

UNKNOWN Chemical: Quantity: Not reported

Location:

Location Type: Not reported S100537146

N/A

RELEASE

Direction Distance Elevation

Site Database(s) EPA ID Number

STIVALETTA REALTY TRUST (Continued)

S100537146

EDR ID Number

Source:

Source Type: Not reported

Action:

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 7/15/1993
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: LSPNFA
Action Date: 3/8/1994
Response Action Outcome: Not reported

Release:

Facility ID: 4-0000818
Primary ID: Not reported
Official City: STOUGHTON
Notification: 7/15/1993
Category: NONE

Current Status: LSP Opinion,No Further Action

Status Date: 3/8/1994
Phase: Not reported

Response Action Outcome: -

Oil / Haz Material Type: Not reported

Action:

Action Type: Release Disposition
Action Stat: Valid Transition Site

Action Date: 7/15/1993
Response Action Outcome: Not reported

Action Type: TREGS
Action Stat: LSPNFA
Action Date: 3/8/1994
Response Action Outcome: Not reported

Chemical:

Chemical: UNKNOWN Quantity: Not reported

Location:

Location Type: Not reported

Source:

Source Type: Not reported

Count: 23 records. ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
COHASSET	S109765778	LEO FIORI & SONS	CUSHING HIGHWAY	02072	MANIFEST
NORFOLK COUNTY	M300004072	A A WILL SAND & GRAVEL CORP.	A A WILL CANTON PLANT		MINES
NORFOLK COUNTY	2011979914	STOUGHTON STATION 45 WYMAN ST.	STOUGHTON STATION 45 WYMAN ST.		ERNS
NORFOLK COUNTY	2011978838	WOLLASTON STATION NORTHBOUND TRACK	WOLLASTON STATION NORTHBOUND T		ERNS
STOUGHTON	S102967685	0.2 MILES SOUTH OF CANTON BORDER	RT 138	02072	SHWS, RELEASE
STOUGHTON	S105125215	RTE 139 EXIT	RT 24 N	02072	SHWS, RELEASE
STOUGHTON	S105810799	NO LOCATION AID	139 RT 24N	02072	SHWS, RELEASE
STOUGHTON	U003302680	MASS DPW MAINT DEPOT	RT 27	02072	UST, FINANCIAL ASSURANCE
STOUGHTON	S108034521	NO LOCATION AID	9 20 AND 45 MAPLE ST	02072	SHWS, RELEASE
STOUGHTON	S105914183	DORCHESTER BROOK	100 ATKINSON AVE	02072	SHWS, RELEASE
STOUGHTON	S109763618	CAMPANELLI REALTY TRUST	180 CAMPANELLI INDUSTRIAL PARK		MANIFEST
STOUGHTON	S110055673	STOUGHTON CENTER TO 441 REAR CANTO	CANTON ST		SHWS, RELEASE
STOUGHTON	U000228104	GAGRLER REALTY	KAY WAY & RT 139	02072	UST, FINANCIAL ASSURANCE
STOUGHTON	S101047231	STOUGHTON SCHOOL DEPT	MORTON ST	02072	SPILLS
STOUGHTON	S103812317	OFF BAY ST	ROBINETTE RD	02072	SHWS, RELEASE
STOUGHTON	S110684490	HORAN OIL CO.	125 SIMPSON RD		LAST, RELEASE
STOUGHTON	1011600209	STOUGHTON WATER DIVISION	STOUGHTON MA		ICIS
STOUGHTON	1005552602	NORTH STOUGHTON INDUSTRIAL PARK DE	TECHNOLOGY CENTER DR	02072	FINDS
STOUGHTON	1011566921	NORTH STOUGHTON INDUSTRIAL PARK DE	TECHNOLOGY CENTER DR	02072	ICIS
STOUGHTON	1004519072	STOUGHTON	TOWN OF	02072	FINDS
STOUGHTON	S109758829	VICTOR FORD	WASHINGTON ST		MANIFEST
STOUGHTON	S102088485	CORNER OF CENTRAL ST	WASHINGTON ST	02072	SHWS, RELEASE
STOUGHTON	S105810871	NEAR 72 WHEELER CIR	WHEELER CIR	02072	SHWS, RELEASE

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 09/07/2011 Source: EPA
Date Data Arrived at EDR: 10/12/2011 Telephone: N/A

Number of Days to Update: 141 Next Scheduled EDR Contact: 07/23/2012
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 09/07/2011 Source: EPA
Date Data Arrived at EDR: 10/12/2011 Telephone: N/A

Number of Days to Update: 141 Next Scheduled EDR Contact: 07/23/2012
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/15/2011

Next Scheduled EDR Contact: 11/28/2011 Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 09/07/2011 Date Data Arrived at EDR: 10/12/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 141

Source: EPA Telephone: N/A

Last EDR Contact: 04/05/2012

Next Scheduled EDR Contact: 07/23/2012 Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 12/27/2011 Date Data Arrived at EDR: 02/27/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 14

Source: EPA Telephone: 703-412-9810

Last EDR Contact: 04/05/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 12/10/2010 Date Data Arrived at EDR: 01/11/2011 Date Made Active in Reports: 02/16/2011

Number of Days to Update: 36

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 04/12/2012

Next Scheduled EDR Contact: 07/23/2012 Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 12/28/2011 Date Data Arrived at EDR: 02/27/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 14

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 04/05/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 08/19/2011 Date Data Arrived at EDR: 08/31/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 132

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 02/13/2012

Next Scheduled EDR Contact: 05/28/2012 Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 11/10/2011 Date Data Arrived at EDR: 01/05/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: (888) 372-7341 Last EDR Contact: 04/04/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 11/10/2011 Date Data Arrived at EDR: 01/05/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: (888) 372-7341 Last EDR Contact: 04/04/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 11/10/2011 Date Data Arrived at EDR: 01/05/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: (888) 372-7341 Last EDR Contact: 04/04/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 11/10/2011 Date Data Arrived at EDR: 01/05/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: (888) 372-7341 Last EDR Contact: 04/04/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Varies

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 12/30/2011 Date Data Arrived at EDR: 12/30/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 11

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 03/12/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 12/30/2011 Date Data Arrived at EDR: 12/30/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 11

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 03/12/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 10/03/2011 Date Data Arrived at EDR: 10/04/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 38

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 04/03/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Annually

State- and tribal - equivalent CERCLIS

SHWS: Site Transition List

Contains information on releases of oil and hazardous materials that have been reported to DEP.

Date of Government Version: 02/28/2012 Date Data Arrived at EDR: 03/01/2012 Date Made Active in Reports: 03/29/2012

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5990 Last EDR Contact: 04/12/2012

Next Scheduled EDR Contact: 07/30/2012
Data Release Frequency: Quarterly

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Solid Waste Facility Database/Transfer Stations

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/01/2012 Date Data Arrived at EDR: 01/11/2012 Date Made Active in Reports: 02/17/2012

Number of Days to Update: 37

Source: Department of Environmental Protection

Telephone: 617-292-5989 Last EDR Contact: 04/09/2012

Next Scheduled EDR Contact: 07/23/2012 Data Release Frequency: Quarterly

State and tribal leaking storage tank lists

LUST: Leaking Underground Storage Tank Listing

Sites within the Leaking Underground Storage Tank Listing that have a UST listed as its source.

Date of Government Version: 02/28/2012 Date Data Arrived at EDR: 03/01/2012 Date Made Active in Reports: 03/29/2012

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5990 Last EDR Contact: 04/12/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Quarterly

LAST: Leaking Aboveground Storage Tank Sites

Sites within the Releases Database that have a AST listed as its source.

Date of Government Version: 02/28/2012 Date Data Arrived at EDR: 03/01/2012 Date Made Active in Reports: 03/29/2012

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5500 Last EDR Contact: 04/12/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Quarterly

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 12/14/2011 Date Data Arrived at EDR: 12/15/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 26

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Semi-Annually

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 12/05/2011 Date Data Arrived at EDR: 12/07/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 34

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/02/2011 Date Data Arrived at EDR: 11/04/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 7

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 10/01/2011 Date Data Arrived at EDR: 11/01/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 10

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 02/03/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011 Date Data Arrived at EDR: 09/13/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 59

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 04/23/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 11/01/2011 Date Data Arrived at EDR: 11/21/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 50

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/18/2011 Date Data Arrived at EDR: 08/19/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 25

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Summary Listing of all the Tanks Registered in the State of Massachusetts

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 01/20/2012 Date Data Arrived at EDR: 01/24/2012 Date Made Active in Reports: 02/21/2012

Number of Days to Update: 28

Source: Department of Fire Services, Office of the Public Safety

Telephone: 617-556-1035 Last EDR Contact: 01/24/2012

Next Scheduled EDR Contact: 05/07/2012 Data Release Frequency: Quarterly

AST: Aboveground Storage Tank Database Registered Aboveground Storage Tanks.

> Date of Government Version: 10/22/2009 Date Data Arrived at EDR: 10/28/2009 Date Made Active in Reports: 11/06/2009

Number of Days to Update: 9

Source: Department of Public Safety Telephone: 617-556-1035

Last EDR Contact: 04/16/2012

Next Scheduled EDR Contact: 08/06/2012 Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 11/01/2011 Date Data Arrived at EDR: 11/21/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 50

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/01/2011 Date Data Arrived at EDR: 11/01/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 10

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 02/03/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/02/2011 Date Data Arrived at EDR: 11/04/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 7

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 12/14/2011 Date Data Arrived at EDR: 12/15/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 26

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 07/01/2011 Date Data Arrived at EDR: 08/26/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 18

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/18/2011 Date Data Arrived at EDR: 08/19/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 25

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011 Date Data Arrived at EDR: 05/11/2011 Date Made Active in Reports: 06/14/2011

Number of Days to Update: 34

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 04/23/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Semi-Annually

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/28/2011 Date Data Arrived at EDR: 11/29/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 42

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Quarterly

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010 Date Data Arrived at EDR: 02/16/2010 Date Made Active in Reports: 04/12/2010

Number of Days to Update: 55

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 04/10/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

INST CONTROL: Sites With Activity and Use Limitation

Activity and Use Limitations establish limits and conditions on the future use of contaminated property, and therefore allow cleanups to be tailored to these uses.

allow cleanups to be tallored to these uses.

Date of Government Version: 02/28/2012 Date Data Arrived at EDR: 03/01/2012 Date Made Active in Reports: 03/29/2012

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5990 Last EDR Contact: 04/10/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Quarterly

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 08/04/2011 Date Data Arrived at EDR: 10/04/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 38

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 04/03/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009

Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/27/2011 Date Data Arrived at EDR: 06/27/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 78

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 04/03/2012

Next Scheduled EDR Contact: 07/09/2012 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-947-4219 Last EDR Contact: 03/26/2012

Next Scheduled EDR Contact: 07/09/2012 Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 02/06/2012

Next Scheduled EDR Contact: 05/21/2012 Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 10/07/2011 Date Data Arrived at EDR: 12/09/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 32

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 03/06/2012

Next Scheduled EDR Contact: 06/18/2012 Data Release Frequency: Quarterly

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 11/19/2008 Date Made Active in Reports: 03/30/2009

Number of Days to Update: 131

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 09/09/2011 Date Data Arrived at EDR: 09/16/2011 Date Made Active in Reports: 09/29/2011

Number of Days to Update: 13

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 31

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 04/03/2012

Next Scheduled EDR Contact: 06/04/2012 Data Release Frequency: Varies

LIENS: Liens Information Listing
A listing of environmental liens.

Date of Government Version: 07/12/2011 Date Data Arrived at EDR: 09/01/2011 Date Made Active in Reports: 10/05/2011

Number of Days to Update: 34

Source: Department of Environmental Protection

Telephone: 617-292-5628 Last EDR Contact: 02/27/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Varies

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 10/04/2011 Date Data Arrived at EDR: 10/04/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 38

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 04/03/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Annually

MA SPILLS: Historical Spill List

The Spills Database was the release notification tracking system for spills that occurred prior to October 1, 1993. This information should be considered to be primarily of historical interest since all of the listed spills

have either been cleaned up or assigned new tracking numbers and moved to the Reportable Releases or Sites Transition List databases.

Date of Government Version: 09/30/1993 Date Data Arrived at EDR: 12/03/2003 Date Made Active in Reports: 12/31/2003

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5720 Last EDR Contact: 12/03/2003 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

RELEASE: Reportable Releases

Contains information on all releases of oil and hazardous materials that have been reported to DEP

Date of Government Version: 02/28/2012 Date Data Arrived at EDR: 03/01/2012 Date Made Active in Reports: 03/29/2012

Number of Days to Update: 28

Source: Department of Environmental Protection

Telephone: 617-292-5990 Last EDR Contact: 04/12/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Quarterly

Other Ascertainable Records

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 11/10/2011 Date Data Arrived at EDR: 01/05/2012 Date Made Active in Reports: 03/12/2012

Number of Days to Update: 67

Source: Environmental Protection Agency

Telephone: (888) 372-7341 Last EDR Contact: 04/04/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/29/2011 Date Data Arrived at EDR: 08/09/2011 Date Made Active in Reports: 11/11/2011

Number of Days to Update: 94

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 02/07/2012

Next Scheduled EDR Contact: 05/21/2012 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS Telephone: 888-275

Telephone: 888-275-8747 Last EDR Contact: 04/16/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 08/12/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 112

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 03/12/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/01/2011 Date Data Arrived at EDR: 01/25/2012 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 36

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 04/02/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 09/28/2011 Date Data Arrived at EDR: 12/14/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 27

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 03/14/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010 Date Data Arrived at EDR: 10/07/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 146

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 02/28/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 08/18/2011 Date Data Arrived at EDR: 09/08/2011 Date Made Active in Reports: 09/29/2011

Number of Days to Update: 21

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 03/07/2012

Next Scheduled EDR Contact: 06/18/2012 Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 09/01/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 131

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 02/28/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 09/29/2010 Date Made Active in Reports: 12/02/2010

Number of Days to Update: 64

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 03/28/2012

Next Scheduled EDR Contact: 07/09/2012 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA,

TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 02/27/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 02/27/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 12/10/2010 Date Made Active in Reports: 02/25/2011

Number of Days to Update: 77

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 01/30/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011 Date Data Arrived at EDR: 11/10/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 61

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 03/26/2012

Next Scheduled EDR Contact: 07/09/2012 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2010 Date Data Arrived at EDR: 11/10/2010 Date Made Active in Reports: 02/16/2011

Number of Days to Update: 98

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 04/17/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 06/21/2011 Date Data Arrived at EDR: 07/15/2011 Date Made Active in Reports: 09/13/2011

Number of Days to Update: 60

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 03/12/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 01/10/2012 Date Data Arrived at EDR: 01/12/2012 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 49

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 04/10/2012

Next Scheduled EDR Contact: 07/23/2012 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/23/2011 Date Data Arrived at EDR: 12/13/2011 Date Made Active in Reports: 03/01/2012

Number of Days to Update: 79

Source: EPA

Telephone: (617) 918-1111 Last EDR Contact: 03/13/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 03/01/2011 Date Made Active in Reports: 05/02/2011

Number of Days to Update: 62

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 02/27/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Biennially

NPDES: NPDES Permit Listing

Listing of treatment plants in Massachusetts that hold permits to discharge to groundwater.

Date of Government Version: 02/09/2012 Date Data Arrived at EDR: 02/20/2012 Date Made Active in Reports: 04/13/2012

Number of Days to Update: 53

Source: Department of Environmental Protection

Telephone: 508-767-2781 Last EDR Contact: 04/02/2012

Next Scheduled EDR Contact: 06/04/2012 Data Release Frequency: Varies

DRYCLEANERS: Regulated Drycleaning Facilities

A listing of Department of Environmental Protection regulated drycleaning facilities that use perchloroethylene

under the Environmental Results Program.

Date of Government Version: 01/23/2012 Date Data Arrived at EDR: 01/31/2012 Date Made Active in Reports: 02/17/2012

Number of Days to Update: 17

Source: Department of Environmental Protection

Telephone: 617-292-5633 Last EDR Contact: 01/23/2012

Next Scheduled EDR Contact: 05/07/2012

Data Release Frequency: Varies

ENFORCEMENT: Enforcement Action Cases

A listing of enforcement action cases tracked by Department of Environmental Protection programs, including Solid

Waste and Hazardous Waste.

Date of Government Version: 08/01/2004 Date Data Arrived at EDR: 09/01/2004 Date Made Active in Reports: 10/01/2004

Number of Days to Update: 30

Source: Department of Environmental Quality

Telephone: 617-292-5979 Last EDR Contact: 02/06/2012

Next Scheduled EDR Contact: 05/21/2012

Data Release Frequency: Varies

AIRS: Permitted Facilities Listing

A listing of Air Quality permit applications.

Date of Government Version: 01/23/2012 Date Data Arrived at EDR: 01/25/2012 Date Made Active in Reports: 01/31/2012

Number of Days to Update: 6

Source: Department of Environmental Protection

Telephone: 617-292-5789 Last EDR Contact: 01/23/2012

Next Scheduled EDR Contact: 05/07/2012

Data Release Frequency: Varies

LEAD: Lead Inspection Database

The Massachusetts Childhood Lead Poisoning Prevention Program data of lead inspection for the state.

Date of Government Version: 12/30/2011 Date Data Arrived at EDR: 01/12/2012 Date Made Active in Reports: 02/17/2012

Number of Days to Update: 36

Source: Department of Health & Human Services, Childhood Lead Poisoning Prevention Progr

Telephone: 617-624-5757 Last EDR Contact: 03/26/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Varies

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 04/16/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas,

Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011 Date Data Arrived at EDR: 03/09/2011 Date Made Active in Reports: 05/02/2011

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 02/06/2012

Next Scheduled EDR Contact: 05/07/2012 Data Release Frequency: Varies

FINANCIAL ASSURANCE 2: Financial Assurance Information Listing

A listing of financial assurance information for underground storage tanks. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 10/21/2011 Date Data Arrived at EDR: 10/25/2011 Date Made Active in Reports: 11/18/2011

Number of Days to Update: 24

Source: Office of State Fire Marshal Telephone: 978-567-3100 Last EDR Contact: 01/23/2012

Next Scheduled EDR Contact: 05/07/2012 Data Release Frequency: Quarterly

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 04/16/2012

Next Scheduled EDR Contact: 07/30/2012

Data Release Frequency: N/A

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 04/16/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011 Date Data Arrived at EDR: 10/19/2011 Date Made Active in Reports: 01/10/2012

Number of Days to Update: 83

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 02/03/2012

Next Scheduled EDR Contact: 05/14/2012 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010 Date Data Arrived at EDR: 01/03/2011 Date Made Active in Reports: 03/21/2011

Number of Days to Update: 77

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 03/16/2012

Next Scheduled EDR Contact: 06/25/2012 Data Release Frequency: Varies

FINANCIAL ASSURANCE 3: Financial Assurance Information listing

Information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

Date of Government Version: 10/25/2011 Date Data Arrived at EDR: 10/25/2011 Date Made Active in Reports: 11/18/2011

Number of Days to Update: 24

Source: Department of Environmental Protection

Telephone: 617-292-5970 Last EDR Contact: 04/11/2012

Next Scheduled EDR Contact: 07/16/2012 Data Release Frequency: Varies

FINANCIAL ASSURANCE 1: Financial Assurance Information Listing

Information for hazardous waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 12/01/2010 Date Data Arrived at EDR: 12/23/2010 Date Made Active in Reports: 02/03/2011

Number of Days to Update: 42

Source: Department of Environmental Protection

Telephone: 617-292-5970 Last EDR Contact: 02/21/2012

Next Scheduled EDR Contact: 05/21/2012 Data Release Frequency: Varies

GWDP: Ground Water Discharge Permits

The Ground Water Discharge Permits datalayer (formerly known as Groundwater Discharge Points) is a statewide point dataset containing approximate locations of permitted discharges to groundwater.

Date of Government Version: 09/01/2011 Date Data Arrived at EDR: 11/08/2011 Date Made Active in Reports: 12/05/2011

Number of Days to Update: 27

Source: MassGIS Telephone: 617-556-1150 Last EDR Contact: 02/07/2012

Next Scheduled EDR Contact: 05/21/2012 Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

EDR Proprietary Records

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/20/2012 Date Data Arrived at EDR: 02/20/2012 Date Made Active in Reports: 03/15/2012

Number of Days to Update: 24

Source: Department of Energy & Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 02/20/2012

Next Scheduled EDR Contact: 06/04/2012 Data Release Frequency: Annually

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2010 Date Data Arrived at EDR: 07/20/2011 Date Made Active in Reports: 08/11/2011

Number of Days to Update: 22

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 04/17/2012

Next Scheduled EDR Contact: 07/30/2012 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

facility.

Date of Government Version: 01/10/2012 Date Data Arrived at EDR: 02/09/2012 Date Made Active in Reports: 03/09/2012

Number of Days to Update: 29

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 02/09/2012

Next Scheduled EDR Contact: 05/21/2012 Data Release Frequency: Annually

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2009 Date Data Arrived at EDR: 01/26/2012 Date Made Active in Reports: 03/06/2012

Number of Days to Update: 40

Source: Department of Environmental Protection

Telephone: 717-783-8990 Last EDR Contact: 01/23/2012

Next Scheduled EDR Contact: 05/07/2012 Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2010 Date Data Arrived at EDR: 06/24/2011 Date Made Active in Reports: 06/30/2011

Number of Days to Update: 6

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 02/27/2012

Next Scheduled EDR Contact: 06/11/2012 Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data Hazardous waste manifest information.

Date of Government Version: 02/22/2012 Date Data Arrived at EDR: 02/28/2012 Date Made Active in Reports: 04/05/2012

Number of Days to Update: 37

Source: Department of Environmental Conservation

Telephone: 802-241-3443 Last EDR Contact: 01/23/2012

Next Scheduled EDR Contact: 05/07/2012 Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2010 Date Data Arrived at EDR: 08/19/2011 Date Made Active in Reports: 09/15/2011

Number of Days to Update: 27

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 03/19/2012

Next Scheduled EDR Contact: 07/02/2012 Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data Source: Rextag Strategies Corp. Telephone: (281) 769-2247

U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Areas of Critical Environmental Concern Datalayer: The Areas of Critical Environmental Concern (ACEC) datalayer shows the location of areas that have been designated ACECs by the Secretary of Environmental Affairs. ACEC designation requires greater environmental review of certain kinds of proposed development under state jurisdiction within the ACEC boundaries. The ACEC Program is administered by the Department of Environmental Management (DEM) on behalf of the Secretary of Environmental Affairs. The Massachusetts Coastal Zone Management (MCZM) Office managed the original Coastal ACEC Program from 1978 to 1993, and continues to play a key role in monitoring coastal ACECs. Procedures for ACEC designation and the general policies governing the effects of designation are contained in the ACEC regulations (301 CMR 12.00). The ACEC datalayer has been compiled by MCZM and DEM and includes both coastal and inland areas.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

STOUGHTON STATION WYMAN STREET/BROCK STREET STOUGHTON, MA 02072

TARGET PROPERTY COORDINATES

Latitude (North): 42.1221 - 42° 7' 19.56" Longitude (West): 71.1024 - 71° 6' 8.64"

Universal Tranverse Mercator: Zone 19 UTM X (Meters): 326208.7 UTM Y (Meters): 4665258.5

Elevation: 227 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 42071-B1 BLUE HILLS, MA

Most Recent Revision: 1985

South Map: 42071-A1 BROCKTON, MA

Most Recent Revision: 1987

Southwest Map: 42071-A2 MANSFIELD, MA

Most Recent Revision: 1987

West Map: 42071-B2 NORWOOD, MA

Most Recent Revision: 1985

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

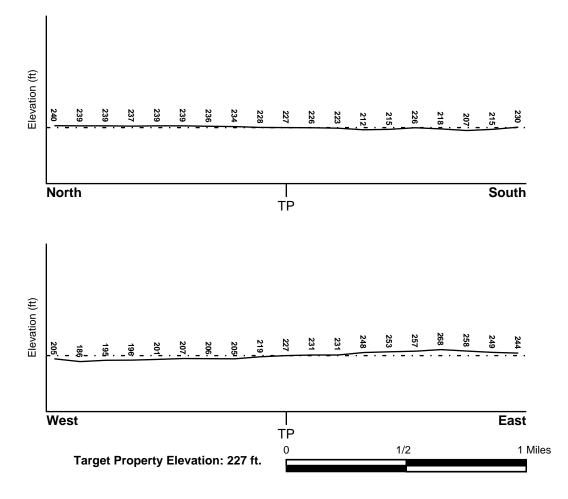
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General WSW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

FEMA Flood Electronic Data

Target Property County NORFOLK, MA

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

2502530001B - FEMA Q3 Flood data

Additional Panels in search area:

2502530004B - FEMA Q3 Flood data

NATIONAL WETLAND INVENTORY

NWI Electronic

NWI Quad at Target Property

Data Coverage

BROCKTON

YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

	LOCATION	GENERAL DIRECTION
MAP ID	FROM TP	GROUNDWATER FLOW
2	1/8 - 1/4 Mile NNW	SW
8	1/2 - 1 Mile ESE	VARIES
C13	1/2 - 1 Mile North	NNW

For additional site information, refer to Physical Setting Source Map Findings.

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

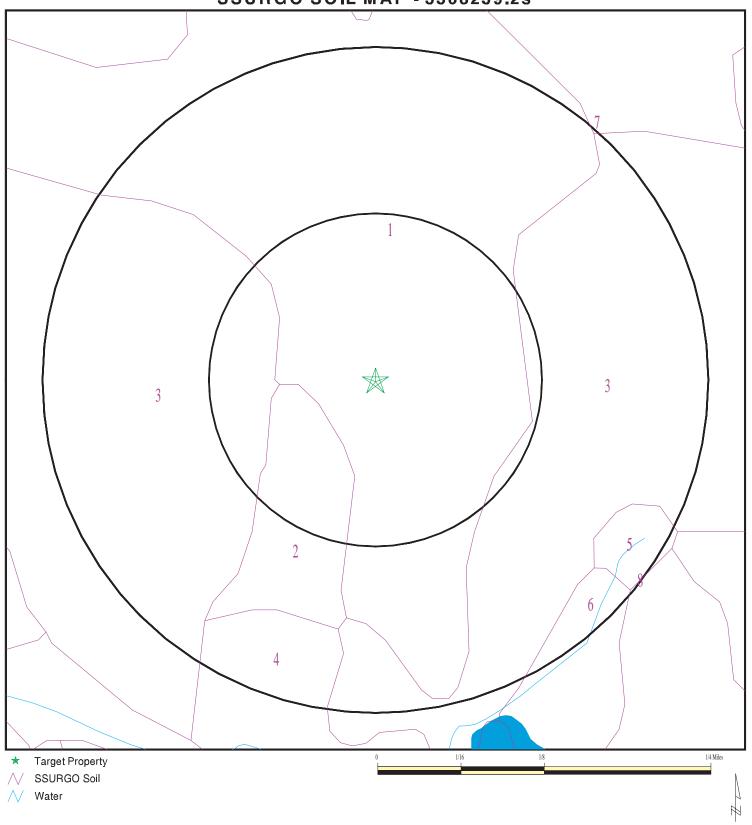
Era: Precambrian Category: Plutonic and Intrusive Rocks

System: Precambrian Series: Z ganitic rocks

Code: Zg (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 3308239.2s



SITE NAME: Stoughton Station
ADDRESS: Wyman Street/Brock Street
Stoughton MA 02072
LAT/LONG: 42.1221/71.1024

CLIENT: Vanasse Hangen Brustlin, Inc. CONTACT: Katie Kudzma INQUIRY #: 3308239.2s

DATE: April 23, 2012 2:37 pm

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DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Urban land

Soil Surface Texture:

Hydrologic Group: Not reported

Soil Drainage Class: Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 2

Soil Component Name: Walpole

Soil Surface Texture: sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

	Soil Layer Information						
	Boundary			Classification		Saturated hydraulic	
Layer	Upper Lower So	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)	
1	0 inches	9 inches	sandy loam	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5
2	9 inches	12 inches	sandy loam	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5
3	12 inches	59 inches	stratified coarse sand to loamy fine sand	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 7.3 Min: 4.5

Soil Map ID: 3

Soil Component Name: Merrimac

Soil Surface Texture: fine sandy loam

Class A - High infiltration rates. Soils are deep, well drained to excessively drained sands and gravels. Hydrologic Group:

Soil Drainage Class: Somewhat excessively drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches Depth to Watertable Min: > 0 inches

Soil Layer Information							
Boundary		ındary		Classification		Saturated hydraulic	
Layer	er Upper Lower So	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec		
1	0 inches	18 inches	fine sandy loam	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6
2	18 inches	22 inches	gravelly loamy sand	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6
3	22 inches	59 inches	sr to sand to very gravelly coarse sand	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6

Soil Map ID: 4

Soil Component Name: Freetown

Soil Surface Texture: muck

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Very poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

	Soil Layer Information						
	Boundary Classifica			ication	Saturated hydraulic		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	14 inches	muck	Not reported	Not reported	Max: 42.34 Min: 4.23	Max: Min:
2	14 inches	59 inches	muck	Not reported	Not reported	Max: 42.34 Min: 4.23	Max: Min:

Soil Map ID: 5

Soil Component Name: Udorthents

Soil Surface Texture: muck

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class:

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

No Layer Information available.

Soil Map ID: 6

Soil Component Name: Freetown

Soil Surface Texture: muck

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high

water table, or are shallow to an impervious layer.

Soil Drainage Class: Very poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary		Classif	Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	hydraulic conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	59 inches	muck	Not reported	Not reported	Max: 42.34 Min: 4.23	Max: Min:

Soil Map ID: 7

Soil Component Name: Canton

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information										
	Boundary		Boundary		Boundary		Classification		Saturated hydraulic	
Layer	yer Upper Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Oon itcachon				
1	0 inches	3 inches	fine sandy loam	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6			
2	3 inches	18 inches	fine sandy loam	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6			
3	18 inches	59 inches	gravelly loamy sand	Not reported	Not reported	Max: 141.14 Min: 42.34	Max: 6 Min: 3.6			

Soil Map ID: 8

Soil Component Name: Udorthents

Soil Surface Texture: variable

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class:

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Bou	ndary		Classif	Classification		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	micro m/sec (pH)	Soil Reaction (pH)
1	0 inches	5 inches	variable	Not reported	Not reported	Max: 141.14 Min: 0.42	Max: Min:
2	5 inches	59 inches	variable	Not reported	Not reported	Max: 141.14 Min: 0.42	Max: Min:

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
4	USGS3319321	1/4 - 1/2 Mile SSE
A6	USGS3319312	1/4 - 1/2 Mile SE
A7	USGS3319303	1/4 - 1/2 Mile SSE
B10	USGS3319271	1/2 - 1 Mile SSE
B11	USGS3319263	1/2 - 1 Mile SSE
D15	USGS3319243	1/2 - 1 Mile SSE
D16	USGS3319240	1/2 - 1 Mile SSE
D17	USGS3319239	1/2 - 1 Mile SSE
D18	USGS3319235	1/2 - 1 Mile SSE
D19	USGS3319234	1/2 - 1 Mile SSE
E20	USGS3319229	1/2 - 1 Mile SSE
E21	USGS3319228	1/2 - 1 Mile SSE
E22	USGS3319225	1/2 - 1 Mile SSE
E23	USGS3319227	1/2 - 1 Mile SSE
E24	USGS3319224	1/2 - 1 Mile SSE
E25	USGS3319217	1/2 - 1 Mile SSE
26	USGS3319440	1/2 - 1 Mile North

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
3	MA4285001	1/8 - 1/4 Mile North

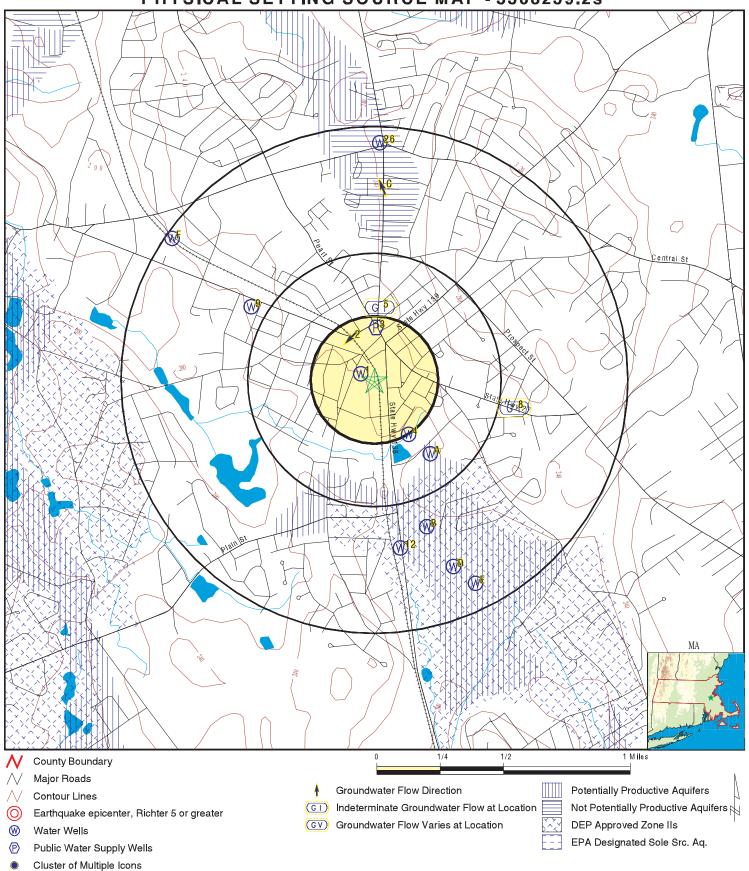
Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	FROM TP
1	MA7000000001956	0 - 1/8 Mile WNW
9	MA700000001978	1/2 - 1 Mile WNW
12	MA700000001859	1/2 - 1 Mile South
C14	MA700000002047	1/2 - 1 Mile North
F27	MA700000002013	1/2 - 1 Mile NW
F28	MA700000002010	1/2 - 1 Mile NW

LOCATION

PHYSICAL SETTING SOURCE MAP - 3308239.2s



SITE NAME: Stoughton Station ADDRESS:

Wyman Street/Brock Street

Stoughton MA 02072 LAT/LONG: 42.1221 / 71.1024

CLIENT: Vanasse Hang CONTACT: Katie Kudzma Vanasse Hangen Brustlin, Inc.

INQUIRY#: 3308239.2s

DATE: April 23, 2012 2:37 pm

Map ID Direction Distance

Elevation Database EDR ID Number

WNW MA WELLS MA700000001956

0 - 1/8 Mile Lower

Objectid: 585

Fac name: ALPHA CHEMICAL SERVICES INC

Address: 46 MORTON ST

Town: STOUGHTON Region:

Rtn: Not Reported Hw id: MAD051782316

Sw id: Not Reported

Sseis id: 0

Npdes id:Not ReportedAir:Not ReportedGwd:Not ReportedHwr:Not ReportedLqg ma:Not ReportedLqg rcra:Not ReportedLqtu:YTsdf:Not Reported

Swd: Not Reported

Fac id: 132207

Source id: Not Reported Site name: Not Reported

Latitude: 0 Longitude: 0

Type: Not Reported Zii num: 0

Pws id: Not Reported Site id: MA700000001956

Objectid: 1460

Base Map: Digitized on screen using digital orthophoto base map (DOQ)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: CB
L meth: OTH
L src 1: KNOW
L src 2: Not Reported
L src 3: Not Reported
L date: 08/24/2000
Fac id: 132207

2 Site ID: 4-0000875

NNW Groundwater Flow: SW

1/8 - 1/4 Mile

Classification And Departs Need Page 1

Higher Shallowest Water Table Depth: Not Reported Deepest Water Table Depth: Not Reported Not Reported

Date: 12/1989

North FRDS PWS MA4285001 1/8 - 1/4 Mile

Higher

Pwsid: MA4285001 Epa region: 01 State: MA County: Norfolk

Pws name: STRIAR JEWISH COMMUNITY CENTER

Population Served: 380 Pwssvcconn: 1

PWS Source: Groundwater Pws type: NTNCWS

Status: Active Owner type: Private

Facility id: 1

Facility name: WELL # 1

Facility type: Well Treatment process: ion exchange

Treatment objective: iron removal

AQUIFLOW

5388

1

Contact name: PAUL BROOKS

Original name: STRIAR JEWISH COMMUNITY CENTER

Contact phone: 7813412016 Contact address1: 445 CENTRAL STREET

Contact address2: Not Reported Contact city: STOUGHTON

Contact zip: 02072

Pwsid:MA4285001Epa region:01State:MACounty:Norfolk

Pws name: STRIAR JEWISH COMMUNITY CENTER
Population Served: 380 Pwssvcconn:

PWS Source: Groundwater
Pws type: NTNCWS

Status: Active Owner type: Private

Facility id: 2

Facility name: TANK #1

Facility type: Storage Treatment process: ion exchange

Treatment objective: iron removal Contact name: PAUL BROOKS

Original name: STRIAR JEWISH COMMUNITY CENTER

Contact phone: 7813412016 Contact address1: 445 CENTRAL STREET

Contact address2: Not Reported
Contact city: STOUGHTON

Contact zip: 02072

Pwsid:MA4285001Epa region:01State:MACounty:Norfolk

Pws name: STRIAR JEWISH COMMUNITY CENTER

Population Served: 380 Pwssvcconn: 1

PWS Source: Groundwater
Pws type: NTNCWS

Status: Active Owner type: Private

Facility id: 3

Facility name: WELL #1 TREATMENT PLANT

Facility type: Treatment_plant Treatment process: ion exchange

Treatment objective: iron removal Contact name: PAUL BROOKS

Original name: STRIAR JEWISH COMMUNITY CENTER

Contact phone: 7813412016 Contact address1: 445 CENTRAL STREET

Contact address2: Not Reported STOUGHTON

Contact zip: 02072

PWS ID: MA4285001

Date Initiated: 9304 Date Deactivated: Not Reported

PWS Name: STRIAR JEWISH COMMUNITY CENTER

445 CENTRAL STREET STOUGHTON, MA 020720000

Addressee / Facility: Mailing

STRIAR JEWISH COMMUNITY CENTER

445 CENTRAL STREET STOUGHTON, MA 020720000

Facility Latitude: 42 07 30 Facility Longitude: 071 06 10

City Served: Not Reported

Treatment Class: Untreated Population: 00000025

Violations information not reported.

ENFORCEMENT INFORMATION:

Truedate: 03/31/2009 Pwsid: MA4285001

Pwsname: OLD COLONY YMCA

Retpopsrvd: 380 Pwstypecod: NTNC

Vioid: 04V0001 Contaminant: COLIFORM (TCR)

Viol. Type: Monitoring, Routine Major (TCR)

Complperbe: 7/1/2003 0:00:00

Complperen: 9/30/2003 0:00:00 Enfdate: 11/18/2003 0:00:00

Enf action: State Formal NOV Issued

Violmeasur: Not Reported

Truedate: 03/31/2009 Pwsid: MA4285001

Pwsname: OLD COLONY YMCA

Retpopsrvd: 380 Pwstypecod: NTNC

Vioid: 1 Contaminant: COLIFORM (TCR)

Viol. Type: MCL, Monthly (TCR)

Complerbe: 7/1/2006 0:00:00

Compleren: 7/31/2006 0:00:00 Enfdate: 6/20/2007 0:00:00

Enf action: State Formal NOV Issued

Violmeasur: Not Reported

Truedate: 03/31/2009 Pwsid: MA4285001

Pwsname: OLD COLONY YMCA

Retpopsrvd: 380 Pwstypecod: NTNC

Vioid: 1 Contaminant: COLIFORM (TCR)

 Viol. Type:
 MCL, Monthly (TCR)

 Complperbe:
 7/1/2006 0:00:00

Compleren: 7/31/2006 0:00:00 Enfdate: 6/20/2007 0:00:00

Enf action: State Compliance Achieved

Violmeasur: Not Reported

Truedate: 03/31/2009 Pwsid: MA4285001

Pwsname: OLD COLONY YMCA

Retpopsrvd: 380 Pwstypecod: NTNC

Vioid: 2 Contaminant: COLIFORM (TCR)

 Viol. Type:
 MCL, Monthly (TCR)

 Complperbe:
 8/1/2006 0:00:00

 Compleren:
 8/31/2006 0:00:00
 Enfdate:
 6/20/2007 0:00:00

 Enf action:
 State Formal NOV Issued

Violmeasur: Not Reported

Truedate: 03/31/2009 Pwsid: MA4285001

Pwsname: OLD COLONY YMCA

Retpopsrvd: 380 Pwstypecod: NTNC

Vioid: 2 Contaminant: COLIFORM (TCR)

 Viol. Type:
 MCL, Monthly (TCR)

 Complperbe:
 8/1/2006 0:00:00

Compleren: 8/31/2006 0:00:00 Enfdate: 6/20/2007 0:00:00

Enf action: State Compliance Achieved

Violmeasur: Not Reported

System Name: STRIAR JEWISH COMMUNITY CENTER

Violation Type: Monitoring, Routine Major (TCR)

Contaminant: COLIFORM (TCR)

Compliance Period: 7/1/2003 0:00:00 - 9/30/2003 0:00:00

Violation ID: 04V0001

Enforcement Date: 11/18/2003 0:00:00 Enf. Action: State Formal NOV Issued

ENFORCEMENT INFORMATION:

System Name: STRIAR JEWISH COMMUNITY CENTER

Violation Type: Monitoring, Routine Major (TCR)

Contaminant: COLIFORM (TCR)

Compliance Period: 7/1/2003 0:00:00 - 9/30/2003 0:00:00

Violation ID: 04V0001

Enforcement Date: 11/18/2003 0:00:00 Enf. Action: State Formal NOV Issued

System Name: STRIAR JEWISH COMMUNITY CE

Violation Type: Monitoring, Regular

Contaminant: NITRATE

Compliance Period: 1995-07-01 - 1995-09-30

Violation ID: 9600001V

Enforcement Date: 1996-06-04 Enf. Action: State Formal NOV Issued

CONTACT INFORMATION:

Name: OLD COLONY YMCA Population: 380
Contact: JOHN RICKETTS Phone: 7813412016

Address: C/O JOHN RICKETTS
Address 2: 320 MAIN STREET
BROCKTON, MA 02301

4 SSE FED USGS USGS3319321

1/4 - 1/2 Mile Lower

Agency cd: USGS Site no: 420708071060101

Site name: MA-S2W 139

 Latitude:
 420708
 EDR Site id:
 USGS3319321

 Longitude:
 0710601
 Dec lat:
 42.1189883

 Dec Ion:
 -71.0997711
 Coor meth:
 M

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec Iatlong datum:
 NAD83
 District:
 25

 State:
 25
 County:
 021

Country: US Land net: Not Reported Location map: Not Reported Map scale: Not Reported

Altitude: 210.00

Altitude method: Interpolated from topographic map

Altitude accuracy: 10

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Undulating

Site type: Ground-water other than Spring Date construction: 1961

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: Not Reported

Well depth: 21.0 Hole depth: Not Reported

Source of depth data: Not Reported

Project number: Not Reported

Real time data flag: 0 Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00

Peak flow data count: Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count:

Ground water data begin date: 1961-07-01 Ground water data end date: 1961-07-01

Ground water data count:

Ground-water levels, Number of Measurements: 0

Site ID: 4-0000480 North **AQUIFLOW** 5397 Groundwater Flow: Not Reported

1/4 - 1/2 Mile Shallowest Water Table Depth: 5.46 Higher

Deepest Water Table Depth: 11.75 Date: 8/22/1997

Α6 USGS3319312 **FED USGS** 1/4 - 1/2 Mile

Lower

Agency cd: **USGS** Site no: 420705071055401

Site name: MA-S2W 140

Latitude: 420705 EDR Site id: USGS3319312 Longitude: 0710554 Dec lat: 42.118155 Dec Ion: -71.09782639 Coor meth: М Latlong datum: NAD27 Coor accr: F Dec latlong datum: NAD83 District: 25 25 County: 021

US Not Reported Country: Land net: Location map: Not Reported Map scale: Not Reported

Altitude: 225.00

Altitude method: Interpolated from topographic map

Altitude accuracy:

National Geodetic Vertical Datum of 1929 Altitude datum:

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Undulating

Site type: Ground-water other than Spring Date construction: 1961 Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: Not Reported

Well depth: 28.0 Not Reported Hole depth: Source of depth data: Not Reported

Project number: Not Reported

Real time data flag: Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count:

0000-00-00 Peak flow data begin date: 0000-00-00 Peak flow data end date: Water quality data begin date: 0000-00-00 Peak flow data count:

Water quality data end date:0000-00-00 Water quality data count:

Ground water data begin date: 1961-07-01 Ground water data end date: 1961-07-01

Ground water data count:

Ground-water levels, Number of Measurements: 0

FED USGS USGS3319303 1/4 - 1/2 Mile

Agency cd: **USGS** Site no: 420703071055601

Site name: MA-S2W 151

Latitude: 420703 EDR Site id: USGS3319303 Longitude: 0710556 Dec lat: 42.11759944

Dec Ion: -71.0983819 Coor meth: Μ F Latlong datum: NAD27 Coor accr: Dec latlong datum: NAD83 District: 25 25 County: 021

US Not Reported Country: Land net: Not Reported Location map: Map scale: Not Reported

Altitude: 230.00

Altitude method: Interpolated from topographic map Altitude accuracy: National Geodetic Vertical Datum of 1929 Altitude datum:

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Undulating Topographic:

Site type: Ground-water other than Spring Date construction: 1954 Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Not Reported Aquifer Type:

Aquifer: Not Reported

Well depth: 32.0 Hole depth: Not Reported

Source of depth data: Not Reported

Project number: Not Reported

Real time data flag: Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count:

Peak flow data begin date: 0000-00-00 0000-00-00 Peak flow data end date: Peak flow data count: Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count:

Ground water data begin date: 1954-10-01 Ground water data end date: 1954-10-01

Ground water data count:

Ground-water levels, Number of Measurements: 0

Site ID: 4-0000797 **AQUIFLOW ESE** 5390 Groundwater Flow: **VARIES**

1/2 - 1 Mile Shallowest Water Table Depth: 4.23 Higher Deepest Water Table Depth: 5.61

Date: 1/19/1990

WNW **MA WELLS** MA700000001978 1/2 - 1 Mile

Hw id:

Lower

Rtn:

443 Objectid:

VEOLIA ES TECHNICAL SOLUTIONS LLC Fac name:

Not Reported

Address: 230 CANTON ST

Town: **STOUGHTON** Region: MA5000004713

Sw id: Not Reported

Sseis id: 0

Npdes id: Not Reported Air: Not Reported

Gwd: Not Reported Hwr:

Lqg ma: Not Reported Lqg rcra: Not Reported Not Reported Lqtu: Tsdf:

Swd: Not Reported Fac id: 331436

Source id: Not Reported Site name: Not Reported

Latitude: 0 Longitude: 0

Type: Not Reported Zii num: 0

Pws id: Not Reported Site id: MA700000001978

Objectid: 969

Base Map: Digitized on screen using digital orthophoto base map (DOQ)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: CB
L meth: OTH
L src 1: KNOW
L src 2: Not Reported
L src 3: Not Reported
L date: 11/05/1998
Fac id: 331436

B10 SSE FED USGS USGS3319271

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420650071055601

Site name: MA-S2W 154

 Latitude:
 420650
 EDR Site id:
 USGS3319271

 Longitude:
 0710556
 Dec lat:
 42.1139883

 Dec lon:
 -71.0983819
 Coor meth:
 M

 Dec Ion.
 -71.0983819
 Cool Intell.
 IM

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec latlong datum:
 NAD83
 District:
 25

 State:
 25
 County:
 021

Country: US Land net: Not Reported Location map: Not Reported Map scale: Not Reported

Altitude: 210.00

Altitude method: Interpolated from topographic map
Altitude accuracy: 10

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Not Reported

Site type: Ground-water other than Spring Date construction: 1954
Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: 34.0 Hole depth: Not Reported

Source of depth data: Not Reported Project number: Not Reported

Real time data flag: 0 Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data count: 0000-00-00 Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1954-10-01 Ground water data end date: 1954-10-01

Ground water data count: 1

Ground-water levels, Number of Measurements: 0

Map ID Direction Distance

EDR ID Number Elevation Database

B11 FED USGS USGS3319263 SSE

1/2 - 1 Mile Lower

> Agency cd: **USGS** Site no: 420648071055601

MA-S2W 153 Site name: Latitude:

USGS3319263 420648 EDR Site id: Longitude: 0710556 Dec lat: 42.11343278 Dec Ion: -71.0983819 Coor meth: Μ Coor accr: Latlong datum: NAD27 Dec latlong datum: NAD83 25 District: 25 County: 021 State:

Country: US Land net: Not Reported Location map: Not Reported Map scale: Not Reported

Altitude: 210.00

Altitude method: Interpolated from topographic map

Altitude accuracy:

National Geodetic Vertical Datum of 1929 Altitude datum:

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Not Reported

Site type: Ground-water other than Spring Date construction: 1954 Date inventoried: Not Reported EST Mean greenwich time offset:

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Not Reported Aquifer Type:

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: 57.0 Hole depth: Not Reported

Source of depth data: Not Reported

Project number: Not Reported

0000-00-00 Real time data flag: 0 Daily flow data begin date:

0000-00-00 Daily flow data count: Daily flow data end date:

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Peak flow data count: Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count:

Ground water data begin date: 1954-10-01 Ground water data end date: 1954-10-01

Ground water data count: 1

Ground-water levels, Number of Measurements: 0

12 South **MA WELLS** MA700000001859 1/2 - 1 Mile

Lower

444 Objectid:

ACE AUTO BODY Fac name: Address: 1209 WASHINGTON ST

Town: **STOUGHTON** Region:

MAD980917827 Rtn: Not Reported Hw id:

Sw id: Not Reported

Sseis id: 0

Npdes id: Not Reported Air: Not Reported Gwd: Not Reported Hwr: Not Reported Lqg ma: Not Reported Lqg rcra: Not Reported Not Reported Lqtu: Tsdf:

Swd: Not Reported Fac id: 134352

Source id: Not Reported Site name: Not Reported

Latitude: 0 Longitude: 0

Type: Not Reported Zii num: 0

Pws id: Not Reported Site id: MA700000001859

Objectid: 1067

Base Map: Not applicable (NA)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: FDU

L meth: Feature located using GPS Coarse Acquisition Code: Differentially Corrected

L src 1: SV

L src 2: Not Reported
L src 3: Not Reported
L date: 12/14/1999
Fac id: 134352

 C13
 Site ID:
 4-0000206

 North
 Groundwater Flow:
 NNW
 AQUIFLOW
 5395

1/2 - 1 Mile Sh

Shallowest Water Table Depth: 4.6
Deepest Water Table Depth: 6.6
Date: 7/1987

C14
North
1/2 - 1 Mile

MA WELLS
MA700000002047

1/2 - 1 Mil Higher

Objectid: 1299

Fac name: FC PHILLIPS INC Address: 471 WASHINGTON ST

Town: STOUGHTON Region: 4

Rtn: Not Reported Hw id: MAD001005123

Sw id: Not Reported Sseis id: 1192498

Npdes id:Not ReportedAir:Not ReportedGwd:Not ReportedHwr:Not ReportedLqg ma:YLqg rcra:Not ReportedLqtu:Not ReportedTsdf:Not Reported

Swd: Not Reported

Fac id: 131202

Source id: Not Reported Site name: Not Reported

Latitude: 0 Longitude: 0

Type: Not Reported Zii num: 0

Pws id: Not Reported Site id: MA700000002047

Objectid: 1011

Base Map: Digitized on screen using digital orthophoto base map (DOQ)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: CB
L meth: OTH
L src 1: KNOW
L src 2: Not Reported
L src 3: Not Reported
L date: 11/17/1998
Fac id: 131202

Map ID Direction Distance

EDR ID Number Elevation Database

D15 **FED USGS** USGS3319243 SSE

1/2 - 1 Mile Lower

> Agency cd: **USGS** Site no: 420642071054801

MA-S2W 205 Site name:

420642 EDR Site id: USGS3319243 Latitude: Longitude: 0710548 Dec lat: 42.11176639 Dec Ion: -71.0961597 Coor meth: Μ Coor accr: NAD27

Latlong datum: Dec latlong datum: NAD83 25 District: 021 25 County: State:

Not Reported Country: US Land net: Location map: **BROCKTON** Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

National Geodetic Vertical Datum of 1929 Altitude datum:

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Ground-water other than Spring Date construction: Site type: 19830409 Date inventoried: Not Reported EST Mean greenwich time offset:

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Not Reported Aquifer Type:

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: 28. Not Reported Hole depth:

Source of depth data: driller Project number: 442505800

Not Reported Real time data flag: Not Reported Daily flow data begin date: Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

D16 **SSE FED USGS** USGS3319240

1/2 - 1 Mile Lower

Country:

USGS 420641071055001 Agency cd: Site no:

Site name: MA-S2W 206

Latitude: 420641 EDR Site id: USGS3319240 Longitude: 0710550 Dec lat: 42.1114886 Dec Ion: -71.09671528 Coor meth: М NAD27 Coor accr: F Latlong datum: NAD83 Dec latlong datum: District: 25 County: 021 State: 25 Not Reported US Land net:

Location map: **BROCKTON** Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19830411

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 39.5

Source of depth data: driller

Project number: 442505800

Real time data flag: Not Reported

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data end date: Ground water data begin date: Not Reported Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

D17
SSE FED USGS USGS3319239
1/2 - 1 Mile

Lower

Agency cd: USGS Site no: 420641071054701

Site name: MA-S2W 204

USGS3319239 Latitude: 420641 EDR Site id: Longitude: 0710547 42.1114886 Dec lat: Dec Ion: -71.0958819 Coor meth: Μ Coor accr: Latlong datum: NAD27 Dec latlong datum: NAD83 District: 25 State: 25 County: 021

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19830407

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 36.

Source of depth data: driller
Project number: 442505800

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported

Peak flow data count:Not ReportedWater quality data begin date:Not ReportedWater quality data end date:Not ReportedWater quality data count:Not ReportedGround water data begin date: Not ReportedGround water data end date:Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

D18 SSE FED USGS USGS3319235

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420640071055001

 Site name:
 MA-S2W 207

 Latitude:
 420640
 EDR Site id:
 USGS3319235

Longitude: 0710550 Dec lat: 42.1112108 Dec Ion: -71.09671528 Coor meth: NAD27 Coor accr: Latlong datum: Dec latlong datum: NAD83 District: 25 State: 25 County: 021

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19830412

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 18.5

Source of depth data: driller

Project number: 442505800

Real time data flag: 0 Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Peak flow data count: 0 Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1983-04-12 Ground water data end date: 1983-04-12

Ground water data count: 1

Ground-water levels, Number of Measurements: 0

D19
SSE FED USGS USGS3319234

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420640071054801

Site name: MA-S2W 203

Latitude: 420640 EDR Site id: USGS3319234 Longitude: 0710548 Dec lat: 42.1112108 Dec Ion: -71.0961597 Coor meth: М F Latlong datum: NAD27 Coor accr: Dec latlong datum: NAD83 District: 25

 State:
 25
 Country:
 021

 Country:
 US
 Land net:
 Not Reported

 Location map:
 BROCKTON
 Map scale:
 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19830406
Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 25.

Source of depth data: driller
Project number: 442505800

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

E20 SSE FED USGS USGS3319229

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420638071054401

Site name: MA-S2W 208 Latitude: 420638

 Latitude:
 420638
 EDR Site id:
 USGS3319229

 Longitude:
 0710544
 Dec lat:
 42.11065528

 Dec Ion:
 -71.0950486
 Coor meth:
 M

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec latlong datum:
 NAD83
 District:
 25

 State:
 25
 County:
 021

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19680000 Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Not Reported Aquifer:

Well depth: Not Reported Hole depth: 43.

Source of depth data: driller

Project number: 442505800 Real time data flag: Not Reported

Daily flow data begin date: Not Reported Not Reported Daily flow data count: Not Reported Daily flow data end date: Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

SSE **FED USGS** USGS3319228

1/2 - 1 Mile Lower

> Agency cd: USGS Site no: 420638071054301

Site name: MA-S2W 209

Latitude: 420638 EDR Site id: USGS3319228 Longitude: 0710543 Dec lat: 42.11065528

Dec Ion: -71.0947708 Coor meth: Μ NAD27 Coor accr: Latlong datum: Dec latlong datum: NAD83 District: 25 State: 25 County: 021

US Not Reported Country: Land net: Location map: **BROCKTON** Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy:

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19680000 Date inventoried: Not Reported Mean greenwich time offset: **EST**

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Not Reported Aquifer Type: Aquifer: Not Reported

Well depth: Not Reported Hole depth: 40.

Source of depth data: driller Project number: 442505800

Not Reported Real time data flag: Not Reported Daily flow data begin date: Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported

Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

Map ID Direction Distance

Elevation Database EDR ID Number

E22 SSE FED USGS USGS3319225

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420637071054401

Site name: MA-S2W 213

420637 EDR Site id: USGS3319225 Latitude: Longitude: 0710544 Dec lat: 42.1103775 Dec Ion: -71.0950486 Coor meth: Μ Coor accr: Latlong datum: NAD27 Dec latlong datum: NAD83 25 District: 021 25 County: State:

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19760000

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 48.

Source of depth data: driller Project number: 442505800

Not Reported Real time data flag: Not Reported Daily flow data begin date: Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

E23 SSE FED USGS USGS3319227

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420638071054101

Site name: MA-S2W 210

 Latitude:
 420638
 EDR Site id:
 USGS3319227

 Longitude:
 0710541
 Dec lat:
 42.11065528

 Dec Ion:
 -71.09421528
 Coor meth:
 M

NAD27 Coor accr: F Latlong datum: NAD83 Dec latlong datum: District: 25 County: 021 State: 25 Not Reported Country: US Land net:

Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19680000

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: Not Reported

Well depth: Not Reported Hole depth: 40.

Source of depth data: driller

Project number: 442505800

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data end date: Ground water data begin date: Not Reported Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

E24
SSE
FED USGS USGS3319224

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420637071054101

Site name: MA-S2W 211

USGS3319224 Latitude: 420637 EDR Site id: Longitude: 0710541 Dec lat: 42.1103775 Dec Ion: -71.09421528 Coor meth: M Coor accr: Latlong datum: NAD27 Dec latlong datum: NAD83 District: 25 State: 25 County: 021

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19680000 Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: Not Reported

Well depth: Not Reported Hole depth:

Source of depth data: driller
Project number: 442505800

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Peak flow data begin date: Not Reported Peak flow data begin date: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported

40.

Peak flow data count:Not ReportedWater quality data begin date:Not ReportedWater quality data end date:Not ReportedWater quality data count:Not ReportedGround water data begin date: Not ReportedGround water data end date:Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

SSE FED USGS USGS3319217

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 420636071054201

 Site name:
 MA-S2W 212

 Latitude:
 420636
 EDR Site id:
 USGS3319217

Longitude: 0710542 Dec lat: 42.1100997 Dec Ion: -71.094493 Coor meth: NAD27 Coor accr: Latlong datum: Dec latlong datum: NAD83 District: 25 State: 25 County: 021

Country: US Land net: Not Reported Location map: BROCKTON Map scale: 24000

Altitude: 210.

Altitude method: Interpolated from topographic map

Altitude accuracy: 05

Altitude datum: National Geodetic Vertical Datum of 1929

Hydrologic: Narragansett. Massachusetts, Rhode Island. Area = 1330 sq.mi.

Topographic: Lake, swamp or marsh

Site type: Ground-water other than Spring Date construction: 19680000

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aquifer: STRATIFIED DEPOSITS, UNDIFFERENTIATED

Well depth: Not Reported Hole depth: 27.

Source of depth data: driller
Project number: 442505800

Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data end date: Ground water data begin date: Not Reported Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

North 1/2 - 1 Mile Higher

FED USGS

USGS3319440

Agency cd: **USGS** Site no: 420808071060901

Site name: MA-S2W 198

Latitude: 420808 EDR Site id: USGS3319440 Longitude: 0710609 Dec lat: 42.135655 Dec Ion: -71.1019936 Coor meth: М F Latlong datum: NAD27 Coor accr: Dec latlong datum: NAD83 District: 25 County: 021

US Not Reported Country: Land net: Not Reported Location map: Map scale: Not Reported

Altitude: 240.00

Altitude method: Interpolated from topographic map

Altitude accuracy:

National Geodetic Vertical Datum of 1929 Altitude datum: Hydrologic: Charles. Massachusetts. Area = 1130 sq.mi.

Undulating Topographic:

Site type: Ground-water other than Spring Date construction: Not Reported

Date inventoried: Not Reported Mean greenwich time offset: **EST**

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Not Reported Aquifer Type:

Aquifer: Not Reported

Well depth: 28.0 Hole depth: Not Reported

Source of depth data: Not Reported

Project number: Not Reported Real time data flag: Not Reported

Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

F27 NW **MA WELLS** MA700000002013

1/2 - 1 Mile Lower

> Objectid: 1131

ARK LES CORP Fac name: 1490 CENTRAL ST Address:

Town: STOUGHTON Region:

Rtn: 4-0000603 Hw id: MAD001024363

Sw id: Not Reported Sseis id: 1192492

Air: Not Reported Npdes id: Not Reported Gwd: Not Reported Hwr: Not Reported Lqg ma: Not Reported Lqg rcra: Not Reported Lqtu: Tsdf: Not Reported

Swd: Not Reported

Fac id: 131196

Not Reported Source id: Site name: Not Reported

Latitude: Longitude: 0

Type: Not Reported Zii num:

Pws id: Not Reported Site id: MA7000000002013

Objectid: 1333

Base Map: Digitized on screen using digital orthophoto base map (DOQ)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: L meth: OTH KNOW L src 1: L src 2: Not Reported L src 3: Not Reported 11/17/1998 L date: 131196 Fac id:

F28 NW **MA WELLS** MA7000000002010

1/2 - 1 Mile Lower

> Objectid: 82

ENVIRONMENTAL COMPLIANCE CORPORATION Fac name:

Address: 441R CANTON ST

Town: **STOUGHTON** Region:

Rtn: Not Reported Hw id: MAD062179890

Sw id: Not Reported

Sseis id: 0

Not Reported Npdes id: Not Reported Air: Gwd: Not Reported Hwr: Not Reported

Lqg ma: Lqg rcra:

Not Reported Υ Lqtu: Tsdf:

Swd: Not Reported

131588 Fac id:

Source id: Not Reported Site name: Not Reported

Latitude: 0

0 Longitude:

Not Reported Zii num: Type:

Pws id: Not Reported Site id: MA7000000002010

Objectid: 1457

Base Map: Digitized on screen using digital orthophoto base map (DOQ)

L acc est: Estimated horizontal accuracy is+/-100 ft (30.5m)

L type: СВ L meth: OTH **KNOW** L src 1: Not Reported L src 2: Not Reported L src 3: L date: 11/05/1998 Fac id: 131588

AREA RADON INFORMATION

State Database: MA Radon

Radon Test Results

% of sites>4 pCi/L County Median **NORFOLK** 21 1.9

Federal EPA Radon Zone for NORFOLK County: 2

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 02072

Number of sites tested: 4

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L

Living Area - 1st Floor 2.600 pCi/L 100% 0% 0%

Living Area - 2nd Floor Not Reported Not Reported Not Reported Not Reported 0%

3.150 pCi/L 75% Basement 25%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map. USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Massachusetts Geographic Information System (MassGIS) Datalayers Source: Executive Office of Environmental Affairs

Public Water Supply Database: The Public Water Supply datalayer contains the locations of public community surface and groundwater supply sources and public non-community supply sources as defined in 310 CMR 22.00.

OTHER STATE DATABASE INFORMATION

Areas of Critical Environmental Concern Datalayer: The Areas of Critical Environmental Concern (ACEC) datalayer shows the location of areas that have been designated ACECs by the Secretary of Environmental Affairs. ACEC designation requires greater environmental review of certain kinds of proposed development under state jurisdiction within the ACEC boundaries. The ACEC Program is administered by the Department of Environmental Management (DEM) on behalf of the Secretary of Environmental Affairs. The Massachusetts Coastal Zone Management (MCZM) Office managed the original Coastal ACEC Program from 1978 to 1993, and continues to play a key role in monitoring coastal ACECs. Procedures for ACEC designation and the general policies governing the effects of designation are contained in the ACEC regulations (301 CMR 12.00). The ACEC datalayer has been compiled by MCZM and DEM and includes both coastal and inland areas.

EPA Designated Sole Source Aquifers Datalayer: The Sole Source Aquifer datalayer was compiled by the Department of Environmental Protection (DEP) Division of Water Supply (DWS). Seven Sole Source Aquifers have been designated by the US Environmental Protection Agency (EPA) for Massachusetts. A Sole Source Aquifer (SSA) is an aquifer designated by US EPA as the sole or principal source of drinking water for a given aquifer service area; that is, an aquifer which is needed to supply 50% or more of the drinking water for that area and for which there are no reasonably available alternative sources should that aquifer become contaminated. The aquifers were defined by a EPA hydrogeologist.

Aquifers Datalayer: MassGIS produced an aquifer datalayer composed of 20 individual panels, generally based on the boundaries of the major drainage basins. Areas of high and medium yield were mapped. This datalayer includes polygon attribute coding to help in the identification of areas in which cleanup of hazardous waste sites must meet drinking water standards, as defined in the Massachusetts Contingency Plan (MCP) (310 CMR 40.00000).

Non-Potential Drinking Water Source Areas: Non-Potential Drinking Water Source Areas (NPDWSA) are regulatory in nature, representing one of many considerations used in determining the standards to which ground water must be cleaned in the event of a release of oil or hazardous material. NPDWSAs are not based on existing water quality and do not indicate poor ambient conditions.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

DEP Approved Zone IIs Datalayer: The Department of Environmental Protection (DEP) approved Zone IIs datalayer was compiled by the DEP Division of Water Supply (DWS). The database contains 281 approved Zone IIs statewide. As stated in 310 CMR 22.02, a Zone II is "that area of an aquifer which contributes water to a well under the most severe pumping and recharge conditions that can be realistically anticipated (180 days of pumping at safe yield, with no recharge from precipitation.) It is bounded by the groundwater divides which result from pumping the well and by the contact of the aquifer with less permeable materials such as till or bedrock. In some cases, streams or lakes may act as recharge boundaries. In all cases, Zone IIs shall extend up gradient to its point of intersection with prevailing hydrogeologic boundaries (a groundwater flow divide, a contact with till or bedrock, or a recharge boundary)." These data are used in association with the Public Water Supplies datalayer. The following describes certain unique features of this association.

- Any proposed new well which will pump at least 100,000 gallons per day must have a Zone II delineation completed and approved by DEP prior to the well coming on line.
- Additionally, a new source may not be on-line yet, but other, older wells may fall within its Zone II boundary.
- Further, existing wells must have a Zone II delineated as a condition of receiving a water withdrawal permit under the Water Management Act.

RADON

State Database: MA Radon Source: Department of Health Telephone: 413-586-7525 Radon Test Results

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

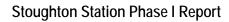
Source: Department of Commerce, National Oceanic and Atmospheric Administration

STREET AND ADDRESS INFORMATION

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Appendix C MassDEP File Review Documentation





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Print this page | Close this Window

UST Query Tool - Results Page

Your query has returned 1 match(es). You are viewing Page 1 of 1 | Back to Query Page | Find Leaks & Spills

Facility: GREEN VALLEY OIL STATION #30646

Address: 825 WASHINGTON ST STOUGHTON, MA, 02072 County: NORFOLK

Operator: JAMES E STEWART

Address: 9 DEXTER RD

EAST PROVIDENCE, RI, 02914

DFS Facility ID#: 12683 Owner: GREEN VALLEY OIL LLC

Description: EAST PROVIDENCE, RI, 02914

Gas Station

Inspection Information

Info Updated Date: 3/22/2011 Last Third Party Date: COC Expires: 2/19/2014

Overfill Prevention: No Information Available Spill Prevention: No Inspection Information

FP290 - Tank Info:

IE	Installation Date	Capacity	Contents	Status	Status Date	Use	Tank Material	Tank Type	Pipe Material	Pipe Type	Tank Leak Detection	Pipe Leak Detection
1	1/1/1975	8000	Gasoline	Removed	9/24/1997	MV	Reinforced	1 Wall	Steel	Suction: Check Valve @ Tank	Inventory Record- Keeping	Suction: Check Valve at Tank
2	1/1/1975	4000	Gasoline	Removed	9/24/1997	MV	Reinforced	1 Wall	Steel	Suction: Check Valve @ Tank	Inventory Record- Keeping	Suction: Check Valve at Tank
3	1/1/1971	4000	Diesel	Removed	9/24/1997	MV	Steel	1 Wall	Steel	Suction: Check Valve @ Tank	Inventory Record- Keeping	Suction: Check Valve at Tank
4	1/1/1971	4000	Gasoline	Removed		MV	Steel	1 Wall	Steel	Suction: Check Valve @ Tank	Inventory Record- Keeping	Suction: Check Valve at Tank
5	1/1/1971	550	Waste Oil	Removed	9/24/1997	Other	Steel	1 Wall	Steel	1 Wall	Inventory Record- Keeping	
6	1/1/1971	550	Other	Removed	9/24/1997	Other	Steel	1 Wall	Steel	1 Wall	Inventory Record- Keeping	
7	10/9/1997	12000	Gasoline	Removed	7/21/2010	MV	Reinforced	2 Walls	Reinforced	2 Walls	Interstitial Monitoring	Interstitial Space Monitor
8	10/9/1997	11000	Gasoline/D	Removed	7/21/2010	MV	Reinforced	2 Walls	Reinforced	2 Walls	Interstitial Monitoring	Interstitial Space Monitor

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UST Query Tool - Results Page

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Facility: RUGGIERO & SON INC DFS Facility ID#: 12635 Owner: RUGGIERO & SON INC

Phone:

Address: 931 WASHINGTON ST STOUGHTON, MA, 02072 Address: 931 WASHINGTON ST STOUGHTON, MA, 02072 Description: County: NORFOLK Other

Operator: RUGGIERO & SON, INC

Info Updated Date: Last Third Party Date: COC Expires: Overfill Prevention: No Address: Information Available
Spill Prevention: No Inspection

, MA,

Inspection Information

FP290 - Tank Info:

Status Use Tank Tank Pipe Pipe Tank Leak Date Material Type Material Type Detection ID Installation Capacity Contents Status Pipe Tank Leak Pipe Leak Date Detection

1 3/25/1947 3000 Gasoline Removed Steel

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UST Query Tool - Results Page

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Facility: SOUTH SHORE PETRO DFS Facility ID#: 12678 Owner: SOUTH SHORE PETRO

Address: 990 WASHINGTON ST STOUGHTON, MA, 02072 County: NORFOLK

 Phone: (781) 771-8293
 Address:

 12 BRIGGS RD

 Description:
 LEXINGTON, MA, 02420

 Gas Station

County: NORFOLK Gas Stati
Operator: MONSY JACOB

Inspection Information

Address: 12 BRIGGS RD LEXINGTON, MA, 02421 Info Updated Date: 5/4/2010 Last Third Party Date: 4/21/2010 COC Expires: 2/22/2015 Overfill Prevention: No Information Available Spill Prevention: No Inspection

nformation

FP290 - Tank Info:

I	D Ir	nstallation Date	Capacity	Contents	Status	Status Date	Use	Tank Material	Tank Type	Pipe Material	Pipe Type	Tank Leak Detection	Pipe Leak Detection
1	4/	/18/1972	4000	Gasoline	Removed			Steel					
2	2 4/	/18/1972	4000	Gasoline	Removed			Steel					
3	3 4/	/18/1972	2000	Gasoline	Removed			Steel					
4	4/	/18/1972	5000	Gasoline	Removed			Steel					
5	5 10	0/14/1990	8000	Gasoline	Removed	2/24/2005	MV	Reinforced	2 Walls	Reinforced	2 Walls	Interstitial Monitoring	Product Line Leak Detector
6	5 10	0/14/1990	8000	Gasoline	Removed	2/24/2005	MV	Reinforced	2 Walls	Reinforced	2 Walls	Interstitial Monitoring	Product Line Leak Detector
7	7 10	0/14/1990	8000	Diesel	Removed	2/24/2005	MV	Reinforced	2 Walls	Reinforced	2 Walls	Interstitial Monitoring	Product Line Leak Detector
8	3 9/	/1/2008	15000	Gasoline	In Use		MV	Reinforced	2 Walls	Flexible	2 Walls	Interstitial Monitoring	Product Line Leak Detector
ξ	9/	/1/2008	9000	Gasoline/D	In Use		MV	Reinforced	2 Walls	Flexible	2 Walls	Interstitial Monitoring	Product Line Leak Detector

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Class A-3 Response Action Outcome Statement

RTN: 4-00875

221889.00

DISPOSAL SITE 2 Canton Street Stoughton, MA 02072

October 2009

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APPENDIX

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1. INTRODUCTION

Woodard & Curran Inc. (W&C) has prepared this Class A-3 Response Action Outcome (RAO) Statement for the Disposal Site identified by the Massachusetts Department of Environmental Protection (MassDEP) Release Tracking Number (RTN) 4-00875 (the Site). The Site is situated along a portion of the property located at 2 Canton Street in Stoughton, Massachusetts (the Property). This RAO Statement has been prepared on behalf of Stoughton Center Business Park, LLC (the current property owner) in accordance with the Massachusetts Contingency Plan (MCP; 310 CMR 40.0000; MassDEP 2007a). The Site generally consists of the courtyard area of the Property and portions of the Site buildings, which have been impacted by petroleum hydrocarbons and related constituents as a result of two leaking underground storage tanks (USTs) that formerly serviced the existing buildings at the Property. Response actions have been conducted at the Site since 1989 (when the release was discovered) and most recently included excavation of petroleum-impacted soil under a Release Abatement Measure (RAM) Plan submitted to the MassDEP in August 2008 (W&C, 2008a). During the course of investigation and remediation activities conducted under the RTN 4-00875, two additional reportable conditions were triggered resulting in the assignment of two new RTNs (4-18753 and 4-21470). These RTNs were later linked to the Site's primary RTN 4-00875, and therefore individual RAO Statements are not required. Figure 1 depicts the location of the Site (Site Locus). Figure 2 (Site Plan) provides an illustration of the Site that is the subject of this Class A-3 RAO Statement and how it relates to the property lines for the 2 Canton Street property.

This RAO Statement has been prepared in accordance with the MCP at 310 CMR 40.1036. In accordance with 310 CMR 40.1035, a Class A RAO is applicable to the Site because:

- 1) A Permanent Solution has been achieved; and
- 2) Response actions have been conducted to:
 - a) Achieve a level of No Significant Risk (NSR);
 - b) Eliminate or control sources of oil and/or hazardous materials (OHM); and
 - c) Where feasible, reduce to the extent possible, the level of OHM concentrations in the environment to background.

Pursuant to 310 CMR 40.1036(2), a category Class A-3 RAO is applicable to the Site because:

- 1) A Permanent Solution has been achieved:
- 2) The level of OHM in the environmental has not been reduced to background;
- 3) One or more Activity and Use Limitations (AULs) is required to maintain a level of NSR; and
- 4) OHM at the disposal site do not exceed an applicable Upper Concentration Limit (UCL) in soil or groundwater.

The RAO Statement Transmittal Form (BWSC104) is being provided via electronic transmission with this report (refer to Appendix A). A copy of the recorded Notice of AUL supporting the Class A-3 RAO Statement will be provided to the Chief Municipal Officer, the Board of Health, the Zoning Official, and the Building Code Enforcement Official, no less than 30 days after it has been recorded with the Norfolk County Registry of Deeds, pursuant to 310 CMR 40.1403(7)(a).



2. SITE BACKGROUND AND HISTORY

2.1 SITE LOCATION AND DESCRIPTION

The Site is located at 2 Canton Street (Route 27) in a mixed residential and commercial area of Stoughton, Massachusetts. The Property is identified by the Town of Stoughton's Assessor's Map 54 as Parcel 110, occupying approximately 2.16 acres of land. The Property, which is currently owned by Stoughton Center Business Park, LLC, is zoned for "general business". A Site Locus map (Figure 1) and a Site Plan (Figure 2) are attached. The coordinates of the Property are:

Latitude / Longitude: 42.124298 / 71.104401

UTM coordinates: 326049.4 mE, 4665506.5 mN (Zone 19)

The eastern portion of the Property consists of an asphalt-paved parking lot that is used for customer and commuter parking for the adjacent Massachusetts Bay Transit Authority (MBTA) commuter rail line. The western portion of the Property is currently improved with four interconnected, masonry and wood-framed mill buildings, which have a combined footprint of 73,046 square feet and are currently used for office, retail, studio, and storage space. An asphalt-paved courtyard area is situated within the center of these buildings, which also encompasses a fenced in playground area and limited customer parking. Each of the individual buildings has been assigned a name by the property owner and includes the "A," "B," "C," "D," "E," and "F" Buildings. As shown on Figure 2, the A-Building forms the northeastern boundary of the courtyard area, the B-Building forms the southeastern boundary, C-Building forms the southwestern boundary, the D- and E-Buildings form the western boundary, and the F-building forms the northwestern boundary. Note that only the A-, C- and F-Buildings are situated within the Disposal Site boundary. A covered overhead walkway connects the A-, C- and F-Buildings.

The A-Building is currently occupied by a variety of tenants including a framed art store, a martial arts studio, several artist studios, a house of worship, and a plumbing company; the F-Building is currently occupied by a day care facility and additional studio space; and the C-Building is occupied by a fitness center and an elevator shaft. None of the buildings contain a recessed basement, although small crawl spaces are located below the day care facility situated in the F-Building and the customer lobby situated within the A-Building.

The Site encompasses an approximately 5,200-square foot area located within the courtyard area of the Property, as well as portions of the A-, C-, and F-Buildings, occupying an approximate total area of 20,183-quare feet (Figure 2). Access to the Site is unrestricted and is obtained via an asphalt-paved driveway off of Canton Street adjacent to the eastern corner of the A-Building.

The Site is serviced with municipal water and sewer, natural gas, and electricity. A natural gas line runs along the southwestern portion of the Site within the courtyard area, parallel to the C-Building.

2.2 SITE SURROUNDINGS AND GENERAL SETTING

The Site is located in a mixed commercial and residential area of Stoughton, Massachusetts. Railroad tracks for the MBTA commuter line directly abut portions of the Property to the northeast and east. Canton Street borders the Site to the northeast, across from which is an MBTA vehicle parking lot and various commercial and residential properties. A commercial property and its associated parking lot abut the Site property to the west. Summer Street borders the Property to the south, across from which are several residential properties.

Review of the Massachusetts Geographic Information System (MassGIS; 2009) 21E Priority Resource Map (Figure 3) indicates that the Site is not located over or within 500 feet of a potentially productive aquifer, a Sole Source



aquifer, an Interim Wellhead Protection Area (IWPA), an approved Zone II groundwater supply area, or any other feature triggering a GW-1 classification. Additionally, there are no Areas of Critical Environmental Concern (ACECs), habitats of Species of Special Concern, habitats of Threatened or Endangered Species, fish habitats, vernal pools, or Protected Open Space located within 500 feet of the Site. The Site is not located in a 100-year floodplain. The nearest surface water body to the Site is a small unnamed brook and associated wetlands located approximately 3,000 feet downgradient to the southwest. Woods and Brittons Ponds are located further southwest of the Site.

2.3 OWNER / OPERATOR AND OPERATIONS HISTORY

Information regarding the historical use of the Property was obtained from information provided in previous environmental reports, including a review of Sanborn Fire Insurance Maps that were provided within the 2003 Phase I Initial Site Investigation (Continental Remediation Systems, Inc., 2003a).

As previously described, the Property currently consists of a commercial facility used for office, retail, studio, and storage space. The Property has been utilized for its current use since the early 1990s. Prior to that time, the Property had been used for manufacturing operations, including the manufacture of rubbing clothing between the late 1800s and the early 1930s and the manufacture of footwear between the 1930s and late 1960s.

Information obtained from available Sanborn Fire Insurance Maps indicates that the current buildings on the Property were in existence in 1912, with the current building configuration relatively unchanged since the late 1950s. Although three underground storage tanks (USTs) (one 500-gallon gasoline, one 6,000-gallon No. 6 fuel oil, and one 3,000-gallon No. 6 fuel oil) were removed from the Site between 1989 and 2008, they are not clearly depicted on any of the available Sanborn maps.

Sanborn maps also indicate the historic presence of railroad tracks to the immediate northeast of the Site. Additionally, the Stoughton Gas and Electric Co. was formerly located further north of the Site across Canton Street as depicted in the 1896, 1901, and 1906 Sanborns.



3. RELEASE HISTORY AND PREVIOUS RESPONSE ACTIONS

3.1 RELEASE HISTORY

In November 1989, a release of No. 6 fuel oil was discovered within the courtyard area of the Property during the removal of one (1) 500-gallon gasoline UST and one (1) 6,000-gallon No. 6 fuel oil UST. Subsequent investigation of soil at the Site identified petroleum-impacted soils within the footprint of the courtyard. At that time, it was determined that oil in soil associated with the 6,000-gallon tank did not appear to have migrated beyond the courtyard area. Also at that time, groundwater was found to be free of petroleum impact. MassDEP subsequently assigned RTN 4-00875 to the release in April 1990.

3.2 SUMMARY OF PRE-2008 RESPONSE ACTIONS AT DISPOSAL SITE

This section provides a summary of the response actions that have been performed for the Disposal Site associated with RTN 4-00875 prior to 2008. Response actions conducted by Woodard and Curran in 2008 and 2009 are described in Section 4.

On November 17, 1989 (pre-MCP), a release of No. 6 fuel oil was discovered within the courtyard area of the Site by Gale Associates, Inc. (Gale) during the removal of a 500-gallon gasoline UST and a 6,000-gallon No. 6 fuel oil UST. Specifically, petroleum impacts were encountered within the vicinity of the No. 6 fuel oil UST at approximately four feet below ground surface (ft bgs) and was observed to extend in both a northerly and southerly direction from the tank. In addition to the two USTs, approximately 20 cubic yards of petroleum-impacted soil were excavated from the courtyard area and removed from the Site.

In September 1989, six soil borings (B-1 through B-6) were advanced at the Property. Groundwater monitoring wells were installed within five of the borings (B-1, B-3, B-4, B-5, and B-6) with screen intervals ranging from 3.5 to 17 ft bgs. Soil samples were collected from borings B-1 and B-4 at depths ranging from 0.5 to 6 ft bgs and were submitted for laboratory analysis of total petroleum hydrocarbons (TPH) and/or extractable metals. Additional soil samples were collected from the tank excavation areas and were submitted for laboratory analysis of TPH and/or volatile organic compounds (VOCs). Results of the soil sampling indicated that concentrations of TPH were present in soil samples collected within the vicinity of the former No. 6 fuel oil UST.

In October 1989, groundwater samples were collected from the five monitoring wells installed at the Property in September 1989 and one existing monitoring well (B-7) and were analyzed for TPH, VOCs, base/neutral extractable organic compounds (B/Ns), oil/grease, and dissolved drinking water metals. TPH was detected in groundwater collected from the tank grave. Groundwater analytical data also indicated the presence of lead and barium in the groundwater sample collected from monitoring well B-3, located along the western edge of the Property. The presence of lead within groundwater was attributed to surface water runoff from nearby parking areas, while the presence of barium was attributed to indigenous soil and rock. Oil and grease were detected in groundwater samples collected from monitoring wells B-4 and B-6 (located along the southern and northern portions of the Property, respectively) and were attributed to surficial releases of oil/grease and/or off-site sources. No VOCs or B/Ns were detected in analyzed groundwater samples in October 1989 (Gale, 1989).

Six additional soil borings (B-8 through B-13) were advanced at the Property in January 1990 (Gale, 1990), one of which (B-8) was advanced outside of the courtyard area and was completed as a monitoring well. Soil samples were collected from borings B-9, B-10, B-11, and B-13 at depths ranging from 0 to 12 ft bgs and were analyzed for TPH. A groundwater sample was also collected from monitoring well B-8 and was analyzed for TPH and VOCs. Analytical results indicated that TPH concentrations ranging from 29 to 52,000 milligrams per kilogram (mg/kg) were detected in soil samples within the courtyard area of the Property, particularly those located between 6 and 12 ft bgs. The



groundwater sample collected from B-8 (located to the southeast of the Site building) did not contain detectable concentrations of TPH or VOCs.

According to the combined Immediate Response Action Completion Statement and Class C RAO Statement report prepared by Avier Environmental, Inc. (AE; 2006b), a 6x8x10 foot drywell containing sludge impacted with VOCs and metals was discovered along the western portion of the Property by Gale in January 1990. The contents of this drywell were later excavated and removed off-site in August 1990. Confirmatory soil samples collected from underlying soils indicated that no VOCs were detected, thereby indicating that contaminant migration from the dry well had not occurred. No additional work was conducted at the Site between August 1990 and October 1996.

In October 1996, Sage Environmental, Inc. (Sage) conducted an additional subsurface investigation at the Site, which confirmed the presence of No. 6 petroleum-impacted soils within the courtyard area at depths between 7 to 14 feet bgs. Additional subsurface activities were conducted by Sage in December 1997 and January 1998, consisting of the installation of four monitoring wells (MW-1 through MW-4) at the Property (MW-1 and MW-2 within the courtyard area; MW-3 and MW-4 within the footprint of the Site building), the advancement of one additional soil boring (B-1, located within the footprint of the building), the collection and laboratory analysis of soil and groundwater samples, and groundwater gauging. One soil sample was collected from each of the installed monitoring wells at depths ranging from 9 to 11 ft bgs and was submitted for laboratory analysis of extractable and volatile hydrocarbons (EPH/VPH) and TPH (for MW-1, MW-2, and MW-3 only). Additionally, one soil sample was collected from soil boring B-1 within the Site building and submitted for laboratory analysis of TPH. Analytical results of the 1997 and 1998 soil sampling indicated the presence of EPH and VPH constituents within soil samples collected from the courtyard area (MW-1 and MW-2), with the highest concentrations observed within MW-1, which is located along the southern corner of the courtyard area. Soil samples collected from MW-3 and MW-4 (both located within the building footprint) did not contain detectable levels of any analyzed constituents.

Groundwater samples were collected from MW-2 through MW-4 by Sage on January 5 and 22, 1998, which were analyzed for EPH and VPH. Groundwater analytical results indicated that low levels (i.e., below applicable RCGW-2 Reportable Concentrations) of VPH and/or EPH were detected in monitoring wells MW-2 and MW-4. The groundwater sample collected from MW-3 did not contain detectable concentrations of any analyzed constituents. Groundwater gauging data obtained in January 1998 indicated that groundwater flows in a south/southwesterly direction. Additionally, light non-aqueous phase liquid (LNAPL) was observed within monitoring well MW-1 with a measured thickness of 0.24 inches (Sage, 1998).

In 2002 and early 2003, additional investigations and pilot and/or full-scale in-situ chemical oxidation (ISCO) of subsurface soils were reportedly conducted, although the details of these activities are unclear.

In April 2003, a Phase I Initial Site Assessment and Tier Classification (classifying the Site as a Tier II disposal site) was filed for the Site by Continental Remediation Services, Inc. (CRS, 2003a). A Class A-2 Response Action Outcome (RAO) Statement was filed for the Site in June 2003 (CRS, 2003b), which concluded that, based on the results of a Method 1 risk characterization, no further response actions were necessary and a permanent solution had been achieved at the Site.

In September 2004, the Site was audited by the MassDEP who later issued a Notice of Audit Findings/Notice of Noncompliance (NOAF/NON) in November 2004 (MassDEP, 2004a) due to deficiencies cited in the Class A-2 RAO. Among other noted deficiencies, MassDEP found that a Method 1 RC was disqualified from use in the RAO due to the detection of the C9-C10 aromatic hydrocarbon fraction with a concentration greater than applicable Method 1 soil standards thereby invalidating the Class A-2 RAO. The audit also stated that soil characterization of the courtyard and potential indoor air impacts was inadequate.



Between September and December 2004, additional soil, groundwater, soil gas, and indoor air data were collected by Action Environmental, Inc. (AEI) to address the findings of the Audit (AEI, 2005a). These additional response actions included the re-sampling of soil within vicinity of MW-4 (labeled as AE-101) within the 8 to 10 ft bgs depth interval where a high PID response was previously recorded, as well as additional soil and groundwater sampling within the courtyard area. Additionally, AEI installed 11 soil gas sampling points (SG-1 through SG-11) at the Site and submitted four (4) soil gas samples (SG-1, SG-2, SG-7, and SG-11) collected within vicinity of the day care facility for laboratory analysis of air phase hydrocarbons (APH) to evaluate the potential for vapor migration into the occupied structures. Also, one (1) indoor air sample was collected from the crawl space located below the day care facility. The results of the supplemental investigation conducted by AEI in 2004 indicated that, while a critical exposure pathway did not exist at the Site in relation to vapor migration within the day care facility, additional response actions were necessary to address RTN 4-00875.

During groundwater gauging in October 2004, LNAPL with a measured thickness greater than its ½-inch Upper Concentration Limit (UCL) was observed within two ¾-inch piezometers (MW-6 and MW-7) on-Site, thereby triggering a 72-hour reportable condition. MassDEP was verbally notified by AEI of the release on November 1, 2004 and granted verbal approval of an IRA Plan for the bailing of NAPL from the monitoring wells and to conduct additional assessment of the Site. RTN 4-18753 was assigned to the release. RTN 4-18753 was later linked to the primary RTN 4-00875 via BWSC-107 in October 2005.

In January 2005, an IRA Plan was submitted by AEI to the MassDEP to address the NAPL release (AEI, 2005b). In February 2005, a Modified IRA Plan was submitted to MassDEP to perform pilot and full-scale ISCO of subsurface soils. ISCO remediation activities were conducted at the Site between March 2005 and June 2006. IRA Status reports were submitted to MassDEP in May 2005 and October 2005 (AEI, 2005c and 2006a, respectively), which summarized IRA activities that were conducted at the Site during each reporting period. IRA activities conducted between January 2005 and October 2005 included NAPL bailing from monitoring wells, installation of additional monitoring wells, pilot and full-scale ISCO treatment of subsurface soils, and post-treatment monitoring of soil and groundwater.

In August 2005, Phase II Comprehensive Site Assessment (CSA) and a Phase III Remedial Action Plan reports were submitted to MassDEP by AEI (AEI 2005d; 2005e, respectively), which summarized the Phase II assessment activities conducted at the Site between September 2004 and June 2005, as well as the selected remedial alternative to address subsurface contamination at the Site. Activities conducted during the Phase II included the advancement of additional soil borings and monitoring wells, soil and groundwater sampling, groundwater gauging, and a groundwater elevation survey. Additionally, a Method 1 RC was conducted, the results of which indicated that a condition of NSR had not been achieved at the Site. Therefore, it was concluded that additional response actions were necessary (AEI, 2005d). The selected remedial alternative was continued ISCO of soil and groundwater at the Site (AEI, 2005e), which would be conducted under the continuing IRA.

On September 7, 2006, a combined IRA Completion Statement and Class C-2 RAO Statement were submitted for the Site by Avier Environmental (AE; 2006b) indicating that IRA activities had been completed and that a Temporary Solution had been achieved. Ongoing activities related to the IRA continued under a RAM.

In September 2006, AE submitted a RAM Plan (AE, 2006c) outlining proposed RAM activities for the Site, which included the installation of two additional soil borings/monitoring wells, the gauging and monitoring of groundwater quality within the monitoring well network, and post-remedial monitoring to determine and document the effectiveness of the response actions. A RAM Status report summarizing RAM activities conducted at the Site in November 2006 was submitted to MassDEP in February 2007 (AE, 2007). According to the RAM Status report, groundwater monitoring, a groundwater flow survey, and NAPL measurement and bailing were conducted in November 2006. The RAM Status report also presented a modification to the previous RAM Plan, which proposed the installation of four,



rather than two, monitoring wells at the Site to delineate the extent of NAPL. These additional soil borings/monitoring wells were never installed at the Site.



4. W&C RESPONSE ACTIONS

This section describes the investigation and remediation activities completed at the Site by Woodard and Curran between August 2008 and the present.

4.1 RELEASE ABATEMENT MEASURE ACTIVITIES

In July 2008, Woodard & Curran was retained by Stoughton Center Business Park, LLC for environmental services in relation to the fuel oil release associated with RTN 4-00875. In August 2008, W&C submitted a RAM Plan (W&C, 2008a) for the Site which superseded the September 2006 RAM Plan previously prepared by Avier Environmental and associated modifications outlined in the February 2007 RAM Status Report. The objective of the August 2008 RAM was to remove petroleum-impacted soils that were acting as a continuing source of NAPL previously observed in monitoring wells.

On August 13, 2008, W&C personnel conducted gauging of the nine monitoring wells (MW-1, MW-4, MW-5, MW-6, MW-7, AE-201, AE-202, AE-203, AE-204) that were present at the Property at that time to better understand Site conditions prior to initiation of RAM activities. Depth to groundwater during the August 2008 gauging event ranged from approximately 4.8 ft bgs within former monitoring well MW-5 (within the courtyard area) to 10.32 ft bgs within monitoring well AE-202 (adjacent to Canton Street). NAPL with an approximate thickness of 0.02 feet was observed within monitoring well MW-7, which was formerly located within the center of the courtyard (near the fenced in playground). NAPL was also observed to be present with considerable thickness within monitoring well MW-6, which was formerly located adjacent to the current location of WC-2 within the courtyard area. W&C was unable to estimate the measurable thickness of the NAPL in this well due to the high viscosity of the product (which continually became entrained within the interface probe). No other wells were found to contain NAPL during the August 13, 2008 gauging event.

RAM activities began on August 20, 2008 and were completed on August 29, 2008. The general approach for the RAM was to work in sections within the courtyard area to reduce the weight-bearing burden on nearby compacted soils and adjacent structures, and for health and safety reasons. As a result, several smaller excavations were conducted and backfilled rather than having one large open excavation area. In general, the excavation area was separated into four quadrants: northeast, northwest, southeast, and southwest. All excavation activities were conducted by Cyn Environmental (Cyn) of Stoughton, Massachusetts (under subcontract to, and direction of, W&C). Headspace screening was continually conducted during excavation activities using a photoionization detector (PID) equipped with a 10.6 electron volt (eV) lamp to monitor work space and to help guide excavation of impacted soils. Excavation of each area continued until soils no longer appeared visually impacted or until further excavation was impeded by the presence of surrounding structures and/or the influx of groundwater into the excavation. Prior to backfilling each quadrant, grab soil samples were collected from the bottom and side walls of each quadrant, which were later composited into five soil samples representative of the bottom and four side walls of the main excavation area (i.e., all four quadrants) conducted under the RAM.

Excavation activities began in the southwest quadrant, which was anticipated to be the most heavily impacted area of the Site based on NAPL measured in monitoring wells within this area during the August 13, 2008 gauging event. In general, the top 6-8 feet of unimpacted overburden soils were excavated and temporarily stockpiled for re-use as back fill. Overburden soils were observed to consist of sandy fill materials containing coal ash, cinders, brick, glass and slag from the ground surface to approximately 7 feet bgs, followed by a 1-2 foot thickness of brown peat. Petroleum-impacted soils were observed at depths ranging from 8-13 feet bgs. A dense lodgment till layer consisting of fine sand, silt, and clay was encountered within each excavation area at depths ranging from approximately 12-16 feet bgs. Oil was also observed along (and in some areas embedded within) the clay layer. Visually impacted oily



soils and clay were excavated to an approximate average depth of 12.5 feet bgs when groundwater slowly began to percolate into the bottom of the excavation.

During implementation of the RAM, an IRA condition was triggered due to the discovery of an unknown, abandoned 3,000-gallon fuel oil UST within the west/southwestern portion of the Site. Therefore, excavation activities associated with the newly discovered tank were conducted separately under an IRA, while the remainder of excavation activities at the Site was conducted under the RAM. Response actions conducted under the IRA are discussed further in Section 4.2.

Approximately 850 cubic yards of material (both unimpacted and impacted) was generated during RAM/IRA excavation activities, of which roughly 386 cubic yards consisted of petroleum-impacted material and were transported by Cyn off-site for disposal at Aggregate Industries in Stoughton, Massachusetts. The removed 3,000 gallon fuel oil UST was transported off-site by Cyn to the James G. Grant Co. Inc. facility located in Readville, Massachusetts. Several large boulders, and minor amounts of construction debris consisting of concrete (e.g., foundation/conduits), brick, and field stone were also encountered at varying depths across the Site during excavation activities, some of which was retained for use as backfill in the excavation.

As depth to groundwater at the Site ranges from approximately 6 to 10.5 feet bgs, some dewatering activities were required. Approximately 213 gallons of an oil/water mixture were generated over the course of the RAM and IRA. The generated water was pumped out using a vacuum truck and transported offsite to Cyn's Stoughton facility under a Hazardous Waste Manifest as a waste.

As previously described, confirmatory soil samples that were collected throughout the course of the RAM were composited into representative samples reflecting the bottom and sidewalls of the main excavation area (i.e., the larger excavation conducted under the RAM) following completion of excavation activities. The confirmatory samples were submitted for VPH and EPH, both with target analytes. Analytical results for the soil sampling are discussed in Section 4.3.

Because the existing monitoring well network within the courtyard area was destroyed during implementation of RAM and IRA activities, three monitoring wells were installed in this area upon completion of RAM/IRA activities on August 28, 2008 to define post-excavation Site conditions. The details of monitoring well installation and subsequent sampling of groundwater from these wells is discussed in Section 4.4. Soil samples were not obtained during installation of the three replacement wells because representative soil samples were collected from the area following excavation activities (i.e., confirmatory soil sampling).

Upon completion of RAM and IRA excavation activities at the Site, the entire courtyard area was re-graded with approximately 18 inches of bluestone and finished with asphalt pavement. Re-grading and paving activities were conducted between September 2 and 4, 2008, and included the installation of a fenced-in area finished with 3 feet of bark mulch on top of the asphalt pavement along the northwestern portion of the Site, which currently used as an outdoor play area for the on-Site day care facility.

4.2 IMMEDIATE RESPONSE ACTION ACTIVITIES

As previously mentioned, an IRA condition was triggerd during implementation of RAM activities at the Site due to the discovery of an unknown, abandoned, leaking 3,000-gallon fuel oil UST within the west/southwestern corner of the Site. The tank was discovered during excavation of the west/southwestern quadrant on August 25, 2008. At approximately 1:00pm, a portion of a steel tank was observed protruding from the northeastern corner of the southwestern quadrant, adjacent to a former dry-well structure. Further excavation of soils surrounding the northern half of the tank revealed an access portal within the tank. At that time, excavation activities ceased, the tank was opened, and the contents of the tank were pumped into the vacuum truck. It was estimated that approximately 1.5



feet of an oil/water mixture was present in the tank. The Stoughton Fire Department was promptly notified of the tank discovery. The remainder of the day was spent by Cyn cleaning out the contents of the tank.

On August 26, 2008, following approval from, and under a permit granted by, the Stoughton Fire Department, Cyn began excavation of the tank. As compacted soils surrounding the tank were excavated, petroleum-saturated soils were noted in underlying soils, thereby triggering a new reporting condition. The MassDEP was verbally notified of the 2-hour release at approximately 11:30am by John Thompson of W&C, the LSP for the Site. MassDEP verbally granted approval for the removal of the tank, as well as up to 25 cubic yards of impacted soils under an IRA. Release Tracking Number 4-21470 was assigned by MassDEP to the 2-hour release, which was later linked to the primary RTN (4-00875) via BWSC-105 on October 23, 2008.

Upon its removal, the newly discovered fuel oil tank was estimated to have a capacity of approximately 3,000-gallons. Numerous holes of all sizes (including an approximately 8" gash along the northeast corner) were noted along the tank bottom and sidewalls. It appeared that some holes were likely due to puncture of the tank during the earlier application of ISCO.

As the oil observed in and around the newly discovered UST was similar to the NAPL previously encountered in Site monitoring wells, as well as within the southwest quadrant, it was difficult to segregate fuel oil impacts resulting from the formerly removed 6,000-gallon fuel oil UST and the abandoned 3,000-gallon fuel oil UST. As such, excavation of soils within the southwest quadrant continued under the IRA, while soils within the remainder of the excavation (and upgradient of the 3,000-gallon UST) were handled under the RAM already in progress (as previously described in Section 4.1). It is estimated that approximately 20 cubic yards of petroleum-impacted soils were excavated and transported off-site under the IRA.

Following excavation and stockpiling of impacted soils within the vicinity of the newly discovered UST, four confirmatory soil samples were collected from the bottom and southern, western, and northern sidewalls, field screened, and placed on ice for future laboratory submittal. The excavation was then backfilled with imported bluestone.

A combined Release Abatement Measure Completion and Immediate Response Action Completion report (W&C, 2008b) was submitted to MassDEP on October 23, 2008, describing the RAM and IRA activities that were conducted at the Site in August 2008.

4.3 CONFIRMATORY SOIL SAMPLING

Following excavation activities at the Site, W&C collected a total of nine confirmatory soil samples from the bottoms and side walls of the two excavation areas to characterize post-remediation conditions at the Site. Specifically, five soil samples were collected from the main excavation area (Bottom, East Side Wall, South Side Wall, West Side Wall, and North Side Wall), and four soil samples were collected from the UST excavation area (UST-Bottom, UST-SW South, UST-SW West, and UST-SW North). Soil samples were submitted to Alpha Analytical Laboratories (Alpha) for analysis of VPH and EPH, both with target analytes. A summary of soil analytical results is presented on Table 1. As shown, VPH and EPH fractions, as well as several PAHs were detected in one or more soil samples. C11-C22 aromatic hydrocarbons and C19-C36 aliphatic hydrocarbons were detected in all nine samples, the highest concentrations of which were detected within the RAM excavation area. Lighter fractions C9-C10 aromatic hydrocarbons and C9-C12 aliphatic hydrocarbons were detected in four soil samples: three within the RAM excavation area and one within the IRA excavation area. Of the eleven detected PAHs, eight of them had maximum detected concentrations below MassDEP background values for 'natural' soils (MassDEP, 2002a); acenaphthene, naphthalene and 2-methylnaphthalene were the only three PAHs detected with maximum concentrations greater than applicable background values. The C9-C10 aromatic hydrocarbon fraction was the only constituent detected



with a concentration (176 mg/kg) greater than its most stringent Method 1 standard (100 mg/kg; S-1/GW-2), which was collected from the bottom of the main excavation area. Laboratory analytical reports for confirmatory soil samples collected at the Site in August 2008 are presented in Appendix B.

4.4 MONITORING WELL INSTALLATION

4.4.1 August 2008

In August 2008, W&C contracted with Geosearch, Inc. (Geosearch) of Fitchburg, Massachusetts to install three (3) monitoring wells (WC-1 through WC-3) at the Site using hollow stem auger techniques. The objective of the well installation was to establish a monitoring well network within the courtyard area to replace those destroyed during excavation activities. The intent was to install the wells to an approximate depth of 20 ft bgs; however, due to refusal that was encountered in several locations across the southern half of the courtyard, two of the wells (WC-1 and WC-2) were installed to approximately 13-15 ft bgs, as described below.

The monitoring wells were installed on August 28, 2008 and were each constructed of six-inch diameter schedule-40 polyvinyl chloride (PVC) with a screen slot size of 0.01 inch. WC-1 was installed to an approximate depth of 15 ft bgs, WC-2 to approximately 13 ft bgs, and WC-3 to approximately 19 ft bgs. Each of the wells was screened across the bottom 10 feet, with the screen straddling the water table (ranging from 6 to 9 ft bgs in this area of the Site). A sand pack was placed in the annular space between the borehole and the well and was extended one to two feet above the screen. A two-foot bentonite seal was placed above the sand pack and sand was extended to the surface. The wells were completed with flush-mounted roadboxes following subsequent re-paving of the entire courtyard area between September 2 and 4, 2009. Monitoring well construction details for monitoring wells WC-1 through WC-3 are presented on the drilling logs included in Appendix C.

4.4.2 June 2009

In June 2009, W&C contracted with New England Geotech (NEG) of Jamestown, Rhode Island to install two (2) additional monitoring wells (WC-4 and WC-5) at along the northern portion of the Property to further delineate Site conditions within this area. Field activities were conducted on June 30, 2009. Monitoring well WC-4 was installed to an approximate depth of 14.5 ft bgs using direct push drilling techniques along the northwestern corner of the Property in the alley way between the A- and F-Buildings. WC-4 was constructed of one-inch diameter schedule-40 PVC with a screen slot size of 0.01 inch, and was screened over the bottom ten feet, with the screen straddling the water table (approximately 8 ft bgs). A sand pack was placed in the annular space between the borehole and the well and was extended one to two feet above the screen. A two-foot bentonite seal was placed above the sand pack and sand was extended to the surface. The well was completed with a flush-mounted roadbox.

Prior to completion of the second proposed monitoring well (WC-5) within the grassy area adjacent to Canton Street near the northern corner of the Site building, an existing well (B-6, which was apparently installed in December 1989) was discovered within the vicinity of proposed WC-5 and was in good condition; therefore, WC-5 was not installed.

Monitoring well construction details for monitoring well WC-4 are presented on the drilling logs included in Appendix C.

4.5 GROUNDWATER AND NAPL GAUGING

Numerous gauging events have been conducted at the Site between August 13, 2008 and June 30, 2009. Gauging was conducted using an oil/water interface probe, and each well was gauged to the highest point on the PVC riser within the well. A summary of each of the gauging events is provided below.



As previously described, W&C conducted a gauging event prior to implementation of RAM activities in August 2008 that included all nine of the monitoring wells that were present at the Property at that time. NAPL with an approximate thickness of 0.02 feet was observed within monitoring well MW-7, formerly located within the center of the courtyard. NAPL was also observed to be present within monitoring well MW-6, which was formerly located adjacent to the current location of WC-2 within the courtyard area. W&C was unable to estimate the measurable thickness of the NAPL in this well due to the high viscosity of the NAPL.

Since several of the monitoring wells that were formerly located in the courtyard area were destroyed in the process of the RAM excavation, three replacement monitoring wells (WC-1, WC-2, and WC-3) were installed in the courtyard area following RAM activities. These three courtyard wells were gauged a total of twelve times between November 10, 2008 and June 30, 2009 to document fluctuations in groundwater elevation and NAPL thickness. NAPL was not observed within WC-1 or WC-2 during any of these twelve gauging events. However, residual levels of NAPL were observed within WC-3 following excavation activities. NAPL was initially observed in WC-3 with an approximate thickness of 0.01 foot on November 10, 2008.

The remaining monitoring wells located outside of the courtyard area (WC-4, B-6, MW-4, AE-202, and AE-203) were each gauged prior to each groundwater sampling event. NAPL has not been observed in any monitoring wells following excavation activities other than WC-3.

Average depth to groundwater observed within the courtyard area following excavation activities is approximately 8 ft bgs. Depth to groundwater outside of the courtyard area ranges from 6.21 ft bgs at MW-4 (inside the fitness center) to 10.42 ft bgs at AE-202 (in grassy area adjacent to Canton Street and the eastern-most corner of the Site building). A summary of depth to groundwater measurements and NAPL measurements are presented in Table 2.

4.6 VACUUM EXTRACTION

Prior to each sampling event (generally the day before each groundwater sampling event), W&C contracted with Cyn to conduct vacuum extraction of the three courtyard monitoring wells to facilitate well development, purging of stagnant water within the water column, and removal of measurable NAPL within present in WC-3. During each "vac-out" event, each of the courtyard wells was pumped three separate times for approximately 20 to 30 minutes each, allowing for groundwater re-charge in between rounds. Monitoring well WC-4 (installed on June 29, 2009) and existing monitoring well B-6 (discovered on June 29, 2009) were also developed via vacuum extraction during the June 30, 2009 vac-out event. Waste manifests documenting proper disposal of the oil and water mixture generating during each vac-out event are provided in Appendix D. A summary of the total extracted amount during each vac-out event (cumulative among all wells) is provided on the following table:

Date	Total Amount Extracted (gallons)
11/10/2008	99
4/14/2009	105
5/14/2009	144
5/29/2009	142
6/15/2009	99
6/30/2009	316



4.7 GROUNDWATER SAMPLING

W&C collected groundwater samples during three separate groundwater sampling events conducted on November 12, 2008, April 15, 2009, and July 1, 2009. Monitoring wells WC-1, WC-2, WC-3, MW-4, AE-202, and AE-203 were sampled during each of the three sampling events, while WC-4 and B-6 were each only sampled during the July 2009 sampling event (following installation/discovery).

As previously described, W&C gauged each well prior to sampling using an oil/water interface probe. Additionally, vacuum extraction was conducted within the three courtyard wells prior to each of the sampling events, and within the two newly installed/discovered wells (WC-4 and B-6) prior to the June 2009 sampling event.

Immediately prior to sampling, each well was developed by purging approximately three well volumes using a peristaltic pump. A peristaltic pump was used to collect groundwater sampling via low flow/low stress sampling techniques in order to limit the evacuation rate and drawdown of each well. A groundwater sample was collected from each well into pre-preserved containers provided by the analytical laboratory, packed on ice, and submitted under chain-of-custody protocol to the applicable laboratory for analysis of EPH and VPH, both with target analytes. Groundwater samples collected in November 2008 were submitted to Resource Laboratories, Inc. (RL), while groundwater samples collected in April and July 2009 were submitted to Alpha.

Of the eight monitoring wells sampled between November 2008 and July 2009, only two contained detectable concentrations of analyzed constituents: WC-1 and WC-3. Only three constituents (C9-C10 aromatics, C11-C22 aromatics, and C19-C36 aliphatics) were detected in groundwater samples collected from WC-1, which is located along the southern portion of the courtyard. Groundwater samples collected from monitoring well WC-3 (located along the northern portion of the courtyard) exhibited the highest frequency of detection and the highest detectable concentrations of VPH and EPH constituents among the three Site monitoring wells. The following constituents were detected in groundwater samples collected from this monitoring location during at least one of the three groundwater monitoring events: C9-C10 aromatic hydrocarbons, C9-C12 aliphatic hydrocarbons, benzene, ethylbenzene, o- and m/p-xylenes, C11-C22 aromatic hydrocarbons, 2-methylnaphthalene, naphthalene, acenaphthene, and fluorene. VPH and EPH hydrocarbon fractions (C9-C10 aromatics, C9-C12 aliphatics, C11-C22 aromatics, and C19-C36 aliphatics) were those constituents that exhibited the highest detected concentrations in Site groundwater (180, 130, 213, and 210 micrograms per liter [ug/L], respectively). The remaining EPH and VPH constituents that were detected in groundwater exhibited much lower concentrations than hydrocarbon fractions.

Groundwater analytical results are summarized in Table 3. Laboratory analytical reports for each groundwater sampling event are presented in Appendix B.

4.8 SOIL GAS PROBE INSTALLATION AND SOIL GAS SAMPLING

On April 15, 2009, three permanent soil gas sampling points were installed at the Site, which were located adjacent to each of the three courtyard monitoring wells and within fifteen feet of the existing buildings (Figure 2). In general, the soil gas probes were installed in accordance with MassDEP's "Standard Operating Procedure for Indoor Air Contamination" (MassDEP 2007b) (Toolbox 3). The sampling points were installed by drilling through the asphalt pavement and advancing stainless steel sampling ports attached to Teflon tubing to approximately one foot above the water table (6.5 ft bgs for SG-1; 6 ft bgs for SG-2 and SG-3). The tubing was run through a rubber stopper inside a protective PVC sleeve which was cemented into the pavement and secured with a flush-mount road box. The tubing was purged and readings were collected using a PID. Thirty minute composite samples were then collected from each of the sampling locations using 2.7 L Summa© canisters equipped with low-flow regulators (< 10 ml/min air flow). Samples were submitted to Alpha for analysis for APH.



A summary of soil gas data collected at the Site on April 15, 2009 is presented in Table 4. The Laboratory analytical report for these air data is presented in Appendix B. As shown on Table 4, seven APH constituents were detected in one or more soil gas samples collected from the Site: benzene, C5-C8 aliphatics, C9-C10 aromatics, C9-C12 aliphatics, m&p- and o-xylenes, and toluene. For all constituents except C9-C12 aliphatics, the highest detected concentrations were observed in the soil gas sample collected from SG-1, which is located adjacent to monitoring well WC-3 (within the northern corner of the courtyard area and where residual NAPL remains). For C9-C12 aliphatics, the highest concentration was found in the soil gas sample collected from SG-2, which is located adjacent to monitoring well WC-1. Soil gas concentrations were compared to MassDEP soil gas screening levels for evaluating indoor air impacts (MassDEP 2002b). As shown on Table 4, all detected constituent concentrations in soil gas were below their respective MassDEP soil gas screening levels, thereby indicating that vapor intrusion impacts to the Site building are unlikely.

4.9 INDOOR SAMPLING

On June 30, 2009, W&C collected an indoor air sample from the on-Site day care facility to evaluate the potential for vapor intrusion from the subsurface to indoor air. The indoor air sample was collected over a twelve-hour period using a 6L Summa[©] canister equipped with a low-flow regulator (< 10 ml/min air flow). The air sample was submitted to Alpha Woods Hole Labs (Alpha Woods Hole) for analysis of EPA Method TO-15 (Modified) and to Alpha for analysis of APH. Modification of the TO-15 analysis is an expansion of the target analyte list for more than 80 volatile paraffin, isoparaffin, aromatic, naphthene, and olefin (collectively known as "PIANO") compounds and was requested in support of forensic paneling of the indoor air and ambient air samples, as further described in Section 4.12.

Three APH constituents were detected in the indoor air sample collected in June 2009: toluene, C5-C8 aliphatics, and C9-C12 aliphatics. Of these, C9-C12 aliphatics were detected with the highest concentration (499 microgams per cubic meter [ug/m³]). Given that concentrations of this constituent in soil gas samples (which were collected from the subsurface, within closer proximity both laterally and vertically to the Site and residual NAPL in WC-3) were lower than that observed within IA-101 and because the measured concentrations of constituents in indoor air (particularly that measured for C9-C12 aliphatics) did not correlate with the results of the petroleum paneling conducted for the NAPL sample (which, if present, would be the suspected source of indoor air contamination as a result of the Site release), background interferences were suspected.

Accordingly, a Site walk through was conducted and building occupants were interviewed to collect information that might reveal an alternate contributing source of petroleum hydrocarbons to indoor air. During the walk through, it was discovered that the filter within the furnace servicing the central air conditioning system was clogged and had not been changed in well over a year. Furthermore, it was discovered that the central air conditioning was inappropriately configured (i.e., it was configured to recirculate the air within the day care, rather than draw on an outdoor source of fresh air). It was also discovered that cleaning crews were allowed to smoke cigarettes while servicing the Site building each night. Appropriate modifications were subsequently made to the central air conditioning and additional indoor air sampling was conducted on August 6, 2009, including the collection of one indoor air sample from the fitness center in the C-Building (IA-102); one within the day care facility within the same vicinity as IA-101 (IA-103); one within the crawl space beneath the day care (IA-104); and, one within the lobby area of the F-Building (IA-105). All four indoor air samples collected in August 2009 were submitted to Alpha for laboratory analysis of APH. A summary of APH indoor air analytical data is presented on Table 5. Analytical laboratory reports for indoor air data (for both APH and TO-15 analysis) are provided in Appendix B.

Analytical results for the August 2009 indoor air sampling event indicate that concentrations of petroleum hydrocarbons dropped significantly between the two sampling rounds, thereby confirming that background interference contributed to the concentrations of petroleum hydrocarbons observed in the June 2009 sampling round.



Therefore, the indoor air sample collected in June 2009 (IA-101) is considered to be unrepresentative of Site conditions.

Toluene, C5-C8 aliphatics, and C9-C12 aliphatics were again, the only three constituents detected in indoor air during the August 2009 sampling round. The maximum detected concentration of each constituent was found in the sample collected from the fitness center (IA-102). A comparison of indoor air data to Residential Typical Indoor Air Concentrations (MassDEP 2008a) indicates that, with the exception of data obtained from IA-102, the maximum detected concentrations of C5-C8 and C9-C12 aliphatics are below the 75th percentile value for typical indoor air concentrations within a residence, while the maximum detected concentration of toluene is below the 50th percentile concentration for the August 2009 indoor air samples. It was concluded that the elevated concentrations found within IA-102 are likely attributed to background conditions associated with building construction itself (and/or the operations conducted within) rather than being a result of the former release. The logic behind this is that no VOCs or VPH have ever been detected in soil or groundwater samples collected within this location (MW-4 and AE-101), as previously described, and no NAPL has been documented at MW-4 since its installation in 1998. Additionally, concentrations of volatile constituents in soil gas collected outside of the fitness center indicate that soil gas concentrations are below MassDEP screening levels that are likely to result in indoor air impacts. Regardless, the fitness center was conservatively included in the Disposal Site Boundary and the data points obtained from within the fitness center (soil, groundwater, and indoor air) were retained for use in the risk characterization (presented in Appendix E).

Results of TO-15 analysis are discussed in Section 4.12. The TO-15 indoor air data were not used in the risk characterization but represent an additional line of evidence in the evaluation of the vapor intrusion pathway as described in Section 4.12.

4.10 AMBIENT AIR SAMPLING

Ambient air samples were collected concurrently with soil gas samples collected in April 2009 and the indoor air sample collected in June 2009. The ambient air sample collected in April 2009 (labeled as "Ambient") was collected from the center of the courtyard area, adjacent to the children's play ground, using a 2.7L canister. The ambient air sample collected in June 2009 (labeled as "AA-101") was collected from the northern most corner of the courtyard area, using a 6L canister. Both ambient air samples were submitted for laboratory analysis of APH. As shown on Table 6, no analyzed constituents were detected in ambient air in April 2009, while C5-C8 aliphatics was the only constituent detected in ambient air in August 2009. The laboratory analytical reports for ambient air samples are presented in Appendix B.

4.11 NAPL SAMPLING

Forensic profiling was conducted on a sample of oil collected from monitoring well WC-3 to evaluate if any volatile hydrocarbons measured in indoor air originate with residual NAPL at the Site. On June 30, 2009, W&C collected a NAPL sample from monitoring well WC-3 and submitted it to Alpha Woods Hole for laboratory analysis of EPA Methods 8015 (Modified) and 8260 (Modified). EPA Method 8015 provides a high resolution 'fingerprint' of the NAPL, from which product composition can be determined. EPA Method 8260 measures over 80 volatile chemicals found within the PIANO classes and provides a detailed compositional profile of volatile hydrocarbons that compose NAPL.

The compositional features of NAPL were determined using gas chromatography analysis of the oil sample collected from WC-3, as described in the data deliverable report prepared for W&C by New Fields Environmental (New Fields; 2009). Results of the NAPL forensic profiling indicate that the product was composed of a mixture of petroleum fuels consisting of approximately 80% C10-C25 hydrocarbons (consistent with the features of diesel/Fuel #2 oil) and approximately 20% C25-C40 hydrocarbons (consistent with the features of a heavy fuel oil). Results also indicate



that the NAPL is moderately weathered. The NAPL sample exhibited very low concentrations of volatile hydrocarbons and no benzene was found in the sample. In addition to determining the relative composition of the NAPL, New Fields also estimated what the vapor phase composition of each volatile hydrocarbon present in the NAPL would potentially be using Raoult's Law. This information was later compared to the indoor and ambient air composition, the results of which indicate that the chemistry of the NAPL vapor and that of indoor air are different and that NAPL is likely not the source of volatile hydrocarbons found in indoor air. Further description of NAPL forensic profiling, NAPL vapor, indoor air, and ambient air is provided in Section 4.12.

The laboratory analytical report for the NAPL sample is presented in Appendix B. The Newfields report is included in Appendix F.

4.12 PETROLEUM PANELING

As previously described in Section 4.11, W&C contracted with New Fields to conduct forensic profiling of NAPL, as well as indoor air and ambient air samples collected at the Site in June 2009, the results of which would be used to evaluate whether volatile hydrocarbons measured within indoor and/or ambient air are due to the presence of residual NAPL at the Site. Fingerprinting and compositional analysis of a NAPL sample from WC-3 was conducted and compositional analysis of one indoor air (IA-101) and one ambient air (AA-101) was conducted and reported out by New Fields (refer to Appendix F). Air samples were submitted to Alpha Woods Hole for analysis of EPA Method TO-15 (Modified). Modification of the TO-15 analysis is an expansion of the target analyte list for more than 80 volatile paraffin, isoparaffin, aromatic, naphthene, and olefin (collectively known as "PIANO") compounds, which is useful for compositional and source analysis.

Results of the TO-15 analysis indicate that concentrations of volatile hydrocarbons in indoor air as measured by TO-15 were relatively low; toluene was the constituent with the highest detected concentration 5.01 ug/m³ in IA-101. Concentrations of other constituents were less than 5 ug/m³. The hydrocarbon class composition of the volatile hydrocarbons present within IA-101 was found to be Paraffins (30%); Isoparaffins (27%); Aromatics (34%); Naphthenes (6%); and Olefins (2%). BTEX compounds (benzene, toluene, ethylbenzene, and xylenes), dominated by toluene, made of 22% of the volatile organics measured in IA-101. Benzene was detected in indoor air at 0.766 ug/m³.

Similarly, concentrations of volatile hydrocarbons in the ambient air sample AA-101 were low, with toluene being the highest detected constituent (1.02 ug/m³). The hydrocarbon class composition of the volatile hydrocarbons present within AA-101 was found to be Paraffins (20%); Isoparaffins (34%); Aromatics (36%); Naphthenes (6%); and Olefins (4%). BTEX compounds, dominated by toluene, made of 26% of the volatile organics measured in AA-101. Benzene was detected in indoor air at 0.383 ug/m³.

Results of the petroleum profiling of air and NAPL indicate that the volatile hydrocarbon chemical compositions between indoor air and NAPL vapor are significantly different. Most significantly, the indoor air contains 2% olefins (relatively unstable hydrocarbons in the environment) whereas the NAPL vapor contains no such olefin chemicals. Furthermore, the indoor air hydrocarbon composition and the outdoor air composition are much more similar in relative composition and both contain approximately the same proportions of PIANO compounds, including olefins.

Based on the results of the petroleum profiling, W&C asserts that the concentrations of volatile constituents (contained within both TO-15 and APH) measured in indoor air are not attributed to residual amounts of NAPL at the Site but are instead reflective of background conditions at the Site (i.e., building configuration, use of cleaning chemicals within the individual tenant spaces, smoking in the building, and/or ambient air). This argument is bolstered by the fact that lower concentrations of detected constituents were found in the indoor air sample collected from the crawl space beneath the day care facility than those collected from the floor above the crawl space.



Furthermore, results of the petroleum profiling indicate that ambient air could also be a source of volatile hydrocarbons observed within indoor air, as the indoor and ambient air samples analyzed in June 2009 were more compositionally similar to each other rather than either one resembling the NAPL profile and the ambient air sample collected in August 2009 exhibited detectable concentrations of C5-C8 aliphatic hydrocarbons.

4.13 SITE SURVEY

On July 17, 2009, W&C performed a survey of all eight existing monitoring wells at the Property (WC-1, WC-2, WC-3, WC-4, B-6, MW-4, AE-202, and AE-203) to document relative groundwater elevations and to determine groundwater flow direction. Elevations were surveyed relative to an arbitrary benchmark of 100.00 feet established on the 2 Canton Street property. Based on gauging data and information obtained from the Site survey, it was concluded that a distinct groundwater flow direction could not be calculated. Similarly, information contained in previous reports indicates an inconsistent groundwater flow direction; with some reports citing a southerly flow, while other cite south/southwesterly and southeasterly flow directions. It is likely that subsurface structures and/or the presence of underground utilities influence groundwater flow patterns underneath the Site. Based upon regional geography and the distribution of hydrocarbons released at the site, the groundwater flow is likely flowing towards the south/southwest across the Site.



5. SITE CONDITIONS

5.1 SITE GEOLOGY AND HYDROGEOLOGY

The following sections present an assessment of the topography, overburden soil and bedrock geology, and hydrogeologic conditions at the Site.

5.1.1 Topography and Surface Water

Based on information presented in the Phase II CSA (AE, 2005d), the ground surface of the Site ranges from approximately 216-226 feet above mean sea level. The topography of the Property is relatively flat, gently sloping downward from the northwest to the southeast.

The closest surface water to the Site is a small unnamed brook and associated wetland areas located approximately 3,000 feet to the southwest. Woods and Brittons Ponds and associated wetlands are situated further southwest of the Site. There are no wetlands within 500 feet of the Site.

5.1.2 Overburden and Bedrock Geology

Based on Site observations, overburden soils were observed to consist of sandy fill materials containing coal ash, cinders, brick, glass and slag from the ground surface to approximately 7 feet bgs, followed by a 1-2 foot thickness of brown peat. A dense lodgment till layer consisting of fine sand, silt, and clay was encountered within each excavation area at depths ranging from approximately 12-16 feet bgs. Soil beneath the confining layer generally consists of fine to medium sand. These soils and stratigraphy indicate a distal glaciofluvial or glaciolacustrine depositional environment for native soils, overlying lodgement till.

Bedrock outcrops are not present at the Site or on the 2 Canton Street property. Bedrock was not encountered during Site investigation; however, refusal was encountered at several locations during monitoring well installation within the courtyard area at an approximate depth of 13 ft bgs. According to the Bedrock Geologic Map of Massachusetts (Zen, 1983), the subject property is underlain by Dedham Granite of the Proterozoic Z era within the Milford-Dedham Zone (tertiary and older rocks), which consists of light grayish-pink to greenish-gray, equigranular to slightly porphyritic, variably altered, granite south and west of Boston.

5.1.3 Site Hydrogeology

Information obtained from previous Site investigations and field observations indicated that groundwater generally flows in a south/southwesterly direction across the Site and is encountered at depths of approximately 6 to 10 feet below ground surface. As previously mentioned in Section 4.13, evaluation of the recent groundwater elevation data from the groundwater monitoring wells located on the Property (WC-1, WC-2, WC-3, WC-4, MW-4, AE-202, AE-203 and B-6) indicates that current hydrogeologic conditions are variable, with likely influences from underground structures and/or utilities. As indicated in the Phase II CSA Report (AE, 2005d), groundwater velocity is estimated to be approximately 105 feet/year, based on a soil permeability for fine sand (fill) of 3.6 feet/day and a porosity of 30%.

5.2 NATURE AND EXTENT OF THE DISPOSAL SITE

5.2.1 Soil

The source of release is two leaking fuel oil USTs formerly located at the Site. Based on information obtained from previous site investigations and recent Site observations, the extent of petroleum impacted soil at the Site is



estimated to cover an area of approximately 5,200 square feet. The thickness of soil impacted by fuel oil over this area (prior to its excavation) is estimated to range between 7 foot and 13 feet. As described in Section 4.1, approximately 400 cubic yards of petroleum impacted soil were excavated and transported off-site during RAM and IRA activities conducted in August 2008.

Soil data obtained from 16 soil samples are available to characterize current Site conditions: five (5) confirmatory soil samples (Bottom, East Side Wall, South Side Wall, West Sidewall, and North Side Wall) collected from the main excavation area; four (4) confirmatory soil samples (UST-Bottom, UST-SW South, UST-SW North, and UST-SW West) collected from the UST excavation area; and seven soil samples (MW-1, AE-101 (6-8'), AE-101 (8-10'), AE-106, AE-108, AE-202, and AE-607) collected by previous consultants outside of the excavation area prior to excavation activities. All soil samples were submitted for analysis of VPH and EPH, both with target analytes. Additionally, AE-101 (8-10') was analyzed for volatile organic compounds, none of which were detected. It should also be noted that no VPH or EPH constituents were detected in the soil sample AE-101 (6-8'), and that no analyzed constituents were detected in soil sample AE-203.

EPH fractions were those constituents detected with the highest frequency and concentrations. EPH concentrations were highest within two soil samples collected prior to excavation activities and outside of the excavation area (MW-1 and AE-607, both of which are located along the southern portion of the Site). All three EPH fractions were detected in these two samples with concentrations ranging from 170 mg/kg of C9-C19 aliphatics in MW-1 to 652 mg/kg of C19-C36 aliphatics in AE-607. C11-C22 aromatic hydrocarbons and C19-C36 aliphatic hydrocarbons were also detected in all nine confirmatory soil samples, with the highest concentrations (749 and 476 mg/kg, respectively) observed within the soil sample collected from the bottom of the main excavation area. C9-C18 aliphatic hydrocarbons were detected in seven confirmatory soil samples, again with the highest concentration (505 mg/kg) found in the bottom of the main excavation. C11-C22 aromatics were detected in AE-202 and C19-C36 aliphatics were detected in AE-101 and AE-202, both of which were detected at much lower concentrations than the other soil samples.

A total of 15 PAHs were detected in soil, in both confirmatory samples and those collected outside of the excavation area. The locations of the highest concentrations of PAHs were scattered across the various samples, although PAHs were detected most frequently in soil samples AE-202, UST-Bottom, and UST-SW South. Of these, PAHs classified as carcinogenic (benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[k]fluoranthene, chrysene, and indeno(1,2,3-cd)pyrene) were detected in only two confirmatory soil samples (UST-SW-South and UST-Bottom) and one sample located outside of the excavation area (AE-202). Concentrations of PAHs were relatively low relative to EPH fractions. Additionally, the maximum detected concentrations of several PAHs including anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]fluoranthene, benzo[g,h,i]fluoranthene, benzo[k]fluoranthene, chrysene, fluoranthene, indeno[1,2,3-cd]pyrene, phenanthrene, and pyrene were below applicable MassDEP background values for natural soil, as shown on Table 2 of the Risk Characteriztion (provided in Appendix E).

A total of four VPH constituents were detected in Site soils: C5-C8 and C9-C12 aliphatics, C9-C10 aromatics, and m/p-xylenes. In general, VPH constituents were detected at lower concentrations relative to EPH fractions. 5-C8 aliphatics and m/p-xylenes were only detected one time at very low concentrations within AE-108 and MW-1, respectively. C9-C10 aromatics and C9-C12 were each detected in seven soil samples, the highest concentrations of which were found within MW-1 and the sample collected from the bottom of the main excavation area.

5.2.2 Groundwater

Groundwater data were collected during three separate sampling events conducted at the Property in November 2008, April 2009, and July 2009. A total of 20 groundwater samples were collected from the eight monitoring wells



sampled across the Property (WC-1 through WC-4, MW-4, B-6, AE-202, and AE-203) and were analyzed for VPH and EPH, both with target analytes. Only groundwater samples collected from WC-1 and WC-3 exhibited detected levels of certain analyzed constituents. No analyzed constituents were detected in groundwater samples collected from the other five monitoring wells located within the Site boundary (WC-2, WC-4, MW-4, B-6, and AE-202). No analyzed constituents were detected within monitoring well AE-203 during any of the three sampling events.

Only three constituents (C9-C10 aromatics, C11-C22 aromatics, and C19-C36 aliphatics) were detected in groundwater samples collected from WC-1, which is located along the southern portion of the Site. Groundwater samples collected from monitoring well WC-3 (located along the northern portion of the courtyard) exhibited the highest frequency of detection and the highest detectable concentrations of VPH and EPH constituents among the three Site monitoring wells. The following constituents were detected in groundwater samples collected from this monitoring location during at least one of the three monitoring events: C9-C10 aromatic hydrocarbons, C9-C12 aliphatic hydrocarbons, benzene, ethylbenzene, o- and m/p-xylenes, C11-C22 aromatic hydrocarbons, 2-methylnaphthalene, naphthalene, aceanaphthene, and fluorene. VPH and EPH hydrocarbon fractions (C9-C10 aromatics, C9-C12 aliphatics, C11-C22 aromatics, and C19-C36 aliphatics) were those constituents that exhibited the highest detected concentrations in Site groundwater (180, 130, 213, and 210 mg/L, respectively). The remaining EPH and VPH constituents that were detected in groundwater exhibited much lower concentrations than hydrocarbon fractions.

5.2.3 Indoor Air

Four indoor air samples were collected from the Site building in August 2009, which represent current indoor air conditions at the Site: IA-102 (collected from the fitness center), IA-103 (collected from the day care), IA-104 (collected from the crawl space beneath the day care), and IA-105 (collected from the lobby area of the F-Building). Although one indoor air sample (IA-101) was collected from the tenant space occupied by the day care facility in June 2009, this sample was concluded to be unrepresentative of current Site conditions, as described in Section 4.9, above. Therefore, W&C did not consider analytical data obtained from this indoor air sample for use in the risk characterization.

Indoor air samples were submitted for laboratory analysis of air phase hydrocarbons (APH) via MassDEP APH methodology. Only three constituents were detected in indoor air: C5-C8 aliphatic hydrocarbons, C9-C12 aliphatic hydrocarbons, and toluene. The maximum detected concentrations of C5-C8 aliphatics, C9-C12 aliphatics, and toluene (227, 98.8, and 14.6 ug/m³, respectively) were all found in the indoor air sample collected from the fitness center (IA-102). These three constituents were also detected in the remaining three indoor air samples at slightly lower concentrations, especially for the sample collected from the crawl space beneath the day care facility (IA-104).

5.3 CONCEPTUAL SITE MODEL AND DISPOSAL SITE BOUNDARY

Petroleum impacts at the Site are the result of one (1) leaking 6,000-gallon fuel oil UST removed from the Site in 1989 and one (1) leaking 3,000-gallon fuel oil UST removed in 2008 as discussed in Sections 3.0 and 4.0. The UST releases resulted in petroleum impacts to sandy fill soils within the courtyard area of the Property at depths between approximately 8 and 13 ft bgs. Petroleum saturated soils were observed in several areas of the Site during excavation activities, particularly within the area of the 3,000-gallon fuel oil UST. In August 2008, the 3,000-gallon UST and approximately 400 cubic yards of petroleum-impacts soils were removed from the Site under a combined RAM and IRA. Soil excavation was guided by the visual presence of petroleum-impacted soils and/or headspace screening results. All observed grossly contaminated soils were excavated and removed off-site. The excavation area included the entire courtyard and was extended to within approximately ten lateral feet of the building footprint along the northern, western, and southern side of the courtyard. Soil excavation continued until no pooled or seeping NAPL was observed within subsurface soils or until excavation was impeded by the presence of surrounding



structures and/or the influx of groundwater into the excavation. Prior to backfilling this portion of the Site, it was noted that some residual NAPL remained along the northern wall within the northwestern corner of the main excavation area. However, the presence of the building impeded further excavation of soil within this area.

Results of confirmatory soil sampling following excavation activities indicate that concentrations of EPH and VPH in Site soils have decreased substantially as a result of soil excavation. Additionally, groundwater samples obtained during three separate sampling events indicate that Site groundwater has been minimally impacted by the release and confirmed that remedial activities were successful in removing the source (i.e., the leaking UST and petroleum-impacted soils). However, residual levels (approximately 0.01 feet) of measurable NAPL remain within the northwestern corner of the courtyard, in the vicinity where complete excavation of visually impacted soils could not be achieved due to the presence of the building. NAPL gauging conducted between November 2008 and June 2009 indicates that NAPL thickness within this well has achieved steady state and is not increasing. The NAPL thickness at this location has remained steady at 0.01 feet. Information gathered from the various gauging events conducted at the Site between November 2008 and June 2009 has also confirmed that the extent of the NAPL observed was limited in area. Therefore, it is concluded that although some residual NAPL remains, the majority of grossly impacted soils that constituted source material were removed and that NAPL thickness will decrease over time due to natural attenuation processes.

Soil data collected following excavation activities in August 2008, groundwater data collected in November 2008, April 2009, and July 2009, soil gas data collected in April 2009, and indoor air data collected in August 2009 were the data considered most representative of current Site conditions and were relied upon to define the Disposal Site boundary. Older soil data collected prior to excavation activities (in December 1997, September and October 2004 and January 2005) outside of the excavation area were also conservatively considered representative of current conditions. Based on the available Site data and observations made in the field, the Disposal Site extends from a portion of the C-Building, encompasses the entire courtyard area, includes the A- and F-Buildings, and continues to the edge of the Property along Canton Street. The Disposal Site boundary is depicted in Figure 2.

The defined boundary of the Disposal Site is considered to be very conservative, as several of the data points included within the Site exhibit no to very little impacts, such as the soil data included from AE-202 (located along the eastern corner of the Site, adjacent to Canton Street), as well as MW-4 and AE-101 (both located within the fitness center in the C-Building). Inclusion of a portion of the C-Building within the Site boundary is especially conservative since soil and groundwater data obtained from this area indicate very little impact and the indoor air sample (IA-102) collected from this tenant space is considered representative of background conditions, as discussed in Section 4.9. Additionally, groundwater samples collected from monitoring wells WC-4 and B-6 in July 2009 did not contain detectable concentrations of analyzed constituents; however, since these two locations were only sampled once and are located in close proximity to the Site buildings, they were conservatively included within the Disposal Site boundary. It should be noted that the monitoring location AE-203 (located just east of the courtyard entrance) was excluded from the Site boundary since soil and groundwater data collected from this location did not contain detectable concentrations of analyzed constituents.

The potential for adverse exposures resulting from the Site to future trespassers, current and future day care participants and facility workers, current utility workers, and future construction/utility workers are discussed in further detail in the Method 3 Risk Characterization included in Appendix E. This Risk Characterization indicates that a Condition of No Significant Risk has been achieved at the Site under current and certain future Site conditions and relied upon implementation of an AUL prohibiting future residential and institutional use of the Site. Additional response actions will not be required and a permanent solution has been achieved.



6. MCP REPRESENTATIVENESS EVALUATION AND DATA USABILITY ASSESSMENT

A comprehensive data quality review was performed to confirm that the appropriate Response Action Performance Standards (RAPs) have been achieved with respect to data quality and use in accordance with 310 CMR 40.0191(2)(c). The data quality review included both a Representativeness Evaluation and a Data Usability Assessment (REDUA) as summarized below. The data quality review was performed in consideration of MassDEP's Quality Assurance and Quality Control Guidelines for the Acquisition and Reporting of Analytical Data in Support of Response Actions Conducted Under the MCP (WSC-CAM-VII A) (MassDEP 2004b), as well as MassDEP's MCP Representativeness Evaluations and Data Usability Assessments (REDUA) Policy (#WSC-07-350) (MassDEP 2007c).

As part of this process, quality assurance indicators were utilized in order evaluate sample collection and measurement error. These indicators have been examined in the context of the intended use of the data, and an overall assessment of the data for rendering a waste site cleanup opinion. The LSP opinion of data quality and usability was rendered relative to an evaluation of current understanding of the nature and extent of the release at the Disposal Site, and the potential migration of contaminants within the subsurface attributable to the Disposal Site.

Approximately 400 cubic yards of petroleum-impacted soils were excavated from the Site in August 2008. Confirmatory soil sampling was conducted following completion of RAM and IRA activities. Only soil data collected within the courtyard area following excavation activities and soil data collected outside of the excavation areas prior to remediation activities (i.e., are still present at the Site) were used in the Method 3 Risk Characterization. Additionally, data obtained from three rounds of groundwater sampling, one round of soil gas sampling, and two rounds of indoor air sampling are considered to be reflective of post-excavation conditions and were, therefore, used in the decision making process for the Method 3 RC and Class A-3 RAO. Therefore, older soil data collected from the excavation area and all groundwater data collected prior to remediation that were not used in the Method 3 Risk Characterization have also been excluded from the REDUA.

The REDUA focuses on data obtained from the following environmental samples:

- Two soil samples (AE-101 [6-8'] and AE-101 [8-10']) collected in September 2004;
- Two soil samples (AE-106 and AE-108) collected in October 2004;
- One soil sample (AE-202) collected in January 2005;
- One soil sample (AE-607) collected in September 2006;
- Nine confirmatory soil samples (Bottom, East Side Wall, West Side Wall, North Side Wall, South Side Wall, UST-SW West, UST-SW-North, UST-SW-South, UST-Bottom) collected in August 2008;
- Six groundwater samples (WC-1, WC-2, WC-3, MW-4, AE-202, and AE-203), one field duplicate groundwater sample (WC-101), and one trip blank sample collected in November 2008;
- Six groundwater samples (WC-1, WC-2, WC-3, MW-4, AE-202, and AE-203) and one trip blank sample collected in April 2009;
- Three soil gas samples (SG-1, SG-2, and SG-3) collected in April 2009;
- One ambient air sample (Ambient) collected in April 2009;
- One indoor air sample (IA-101) collected in June 2009:
- One ambient air sample (AA-101) collected in June 2009;
- Eight groundwater samples (WC-1, WC-2, WC-3, WC-4, MW-4, AE-202, AE-203, and B-6) collected in July 2009; and,
- Four indoor air samples (IA-102, IA-103, IA-104, and IA-105) collected in August 2009.



It should be noted that although data obtained from indoor air, ambient air, and NAPL samples collected from the Site in June 2009 and analyzed for EPA Methods TO-15 (Modified), EPH Method 8015 (Modified), and/or EPA Method 8260 (Modified) were used for project making decisions, the quality of these data were previously reviewed by New Fields (New Fields 2009), a discussion of which is provided in the New Fields report provided in Appendix F. According to the New Fields report, these data were found to be "accurate and traceable and met laboratory established method data quality objectives." Additionally, although data from one soil sample (MW-1) collected from the Site outside of the excavation area in September 2006 was used in the Class A-3 and Method 3 RC, analytical laboratory reports for soil sample MW-1 were unavailable; therefore these data were not included in the REDUA.

6.1 REPRESENTATIVENESS EVALUATION

The Representativeness Evaluation is an evaluation and demonstration of the adequacy of the spatial and temporal data sets used to support the decisions in this Class A-3 RAO, including the appended Method 3 risk characterization. Per MassDEP guidance (MassDEP 2007a), the elements of the Representativeness Evaluation are presented in the following sections.

6.1.1 Conceptual Site Model

A full discussion of the Conceptual Site Model is included in Section 5.3.

6.1.2 Use of Field Screening Data

Field screening in the form of headspace screening and visual observation was used to assist in evaluation of the presence and relative magnitude of petroleum hydrocarbons present in Site soils during Site investigation and remedial activities. The objective of soil excavation activities was to remove petroleum-impacted soils that were resulting in measurable NAPL thickness above the UCL criterion of ½-inch, as well as potentially acting as a continuing source of contamination to groundwater beneath the Site. During remedial activities, jar headspace screening for total organic vapors (TOVs) with a photoionization detector (PID) and visual identification of petroleum-containing soils (specifically pooled and/or seeping NAPL) were used to guide the excavation process in both vertical and lateral directions. Excavation of each area continued until soils no longer appeared visually impacted or until further excavation was impeded by the presence of surrounding structures and/or the influx of groundwater into the excavation. Headspace data was also used to assist in selection of samples for laboratory analysis and as a secondary indicator of the absence or presence of VOC impacts at a particular sample location.

Prior to back-filling each excavation area, the majority of impacted soil was removed (as feasible) and headspace screening was conducted to confirm the visual observations made during remediation activities. Headspace readings measured in the field ranged from 0 to 67.9 parts per million by volume (ppmV), indicating that relatively low concentrations of volatile petroleum hydrocarbons were present in post-excavation soils. Field screening results correlate well with subsequent post-remediation confirmatory and groundwater analytical results, which show relatively lower concentrations of petroleum hydrocarbons compared with pre-remediation results. Additionally, post-remediation monitoring shows that the excavation activities were relatively successful in eliminating the source of separate-phase NAPL at the Site. Only one location in the Site continues to have measurable NAPL (WC-3), however the measured thickness (0.01 feet) in this monitoring location is below the ½-inch UCL criteria.

6.1.3 Sampling Rationale

As discussed in Section 5.3, petroleum impacts at the Site are the result of two leaking fuel oil USTs that were formerly located at the Site. Soil and groundwater data collected prior to remedial activities indicate that concentrations of one or more EPH constituents in excess of Method 1 standards were formerly present at the Site.



Additionally, NAPL with a thickness greater than the ½-inch UCL criteria was observed at several locations at the Site. As such, soil excavation activities were conducted in August 2008 to remove impacted soil and groundwater at the Site. Following soil remediation, confirmatory soil samples were collected from the base and sidewalls of two excavation areas completed at the Site to confirm that remedial goals had been achieved. Additionally, groundwater, soil gas, ambient and indoor air sampling was conducted following excavation activities to document post-remediation conditions at the Site.

As described in Section 4.3, confirmatory soil samples were collected throughout the course of RAM and IRA activities prior to back filling each excavation area in with unimpacted material and clean fill. Numerous grab samples were composited into representative samples reflecting the bottom and sidewalls of the main excavation area conducted under the RAM, as well as the 3,000-gallon UST excavation area conducted under the IRA. Visual observations and jar headspace screening were used to aid in the selection of soil samples within the excavation areas. In general, soil samples were collected from the 5 to 13 foot depth interval, which coincides with the general depth of the petroleum impacted soil across the Site and the depth of the excavated 3,000-gallon fuel oil UST. Confirmatory soil samples were analyzed for VPH and EPH, both with target analytes. Given the size of the excavated areas (with a combined area of approximately 4,800 square feet) and the type of release (i.e., petroleum), the number, location, and analytical methods are appropriate to characterize current soil conditions at the Site.

Following remediation, three monitoring wells were installed at the Site to replace several wells that were destroyed during excavation activities. The monitoring wells were installed to an approximate depth of 13 to 19 ft bgs and were screened across the water table. Groundwater samples were collected from both on-Site wells and wells located on the Property but outside the Disposal Site boundary during three separate sampling events (November 2008, April 2009, and July 2009) to document post-excavation conditions. Groundwater samples were analyzed for VPH and EPH, both with target analytes. Given the location of the monitoring wells relative to the excavation areas and the former USTs that served as a source of release at the Site, the number, location, and analytical methods are adequate to characterize current groundwater conditions at the Site and across the 2 Canton Street property.

In April 2009, three permanent soil gas probes were installed at the Site and one soil gas sample was collected from each sampling point to evaluate if a complete vapor intrusion pathway from the subsurface to the indoor air of the overlying structure exists. Soil gas samples were collected in areas proximate to the three Site monitoring wells and within ten feet laterally of the Site building and were submitted for analysis of APH. Given the size of the Disposal Site relative to the Site buildings, the number and location of the soil gas samples are adequate to evaluate vapor conditions across the Site.

To further assess if vapor migration from the subsurface to indoor air within the building is occurring, indoor air samples were collected within the Site building from five different locations in June and August 2009. The locations of the indoor air samples were selected based on proximity to the release areas, as well as the current use within proximity of each sampling location (i.e., occupied office/retail space, day care, etc.). Given the configuration of the Site buildings (which consist of four interconnected structures) and the square footage of each area sampled, the number and location of indoor air sampling is appropriate to assess the potential for vapor intrusion within the building. Although the indoor air sampling was only conducted once during the warmer summer months (and therefore may not capture seasonal fluctuation), indoor air conditions within the Site building are not anticipated to change significantly between the summer and winter due to the nature of the heating and cooling systems within the buildings. The portion of the Site building where the majority of indoor air samples were collected is situated over a portion of the Disposal Site (and in close proximity to residual NAPL present within WC-3) is heated and cooled through the use of central air conditioning and is negatively pressurized. Therefore, the windows within this portion of the building remain closed year round, thereby reducing the amount of dilution that may occur. Ambient air sampling was also conducted in conjunction with the soil gas and indoor air sampling to rule out potential interference contributed by outside sources (i.e., vehicle exhaust, use of gasoline powered lawn mowers, etc.). All ambient and



indoor air samples were analyzed for APH. The ambient and indoor air samples collected in June 2009 was also analyzed for Modified TO-15 (which quantifies PIANO volatiles) in support of forensic paneling, as described in Section 4.12

6.1.4 Number, Spatial Distribution, and Handling of Samples

With respect to the spatial distribution, sample locations were selected based on the relative location of observed release areas. The number and location of samples were sufficient to define the nature and extent of OHM impacts in groundwater as discussed in Sections 4 and 5.

All samples were handled, stored, and transported in accordance with the requirements of the specific method requirements, according to lab reports and field notes.

6.1.5 Temporal Distribution of Samples

The petroleum impacts at the Site are attributed to two leaking USTs formerly located at the Site. Given that these USTs and the majority of impacted soils have been removed, it is likely that release conditions have been mitigated.

Multiple rounds of post-remediation groundwater sampling and NAPL monitoring were conducted to sufficiently define the nature and extent of petroleum contamination and to document trends in groundwater elevation and NAPL thickness. Although oil-saturated soils were formerly contributing to the occurrence of LNAPL above UCLs (W&C, 2008c), groundwater monitoring showed that the LNAPL was relatively immobile (W&C, 2008a) as evidenced by the relatively low concentrations of analyzed constituents within groundwater both before and after excavation. This observation, coupled with the fact that source area soils have been removed from the Site, residual NAPL at the Site is less than the UCL criteria, and that NAPL has not been observed within any other Site monitoring wells, suggest the analytical data presented in the appended Method 3 Risk Characterization are representative of current Site conditions.

Although available, groundwater data collected from the Site prior to excavation activities are no longer representative of current Site conditions and were therefore excluded from the Method 3 Risk Characterization, this Class A-3 RAO, and the REDUA.

Indoor air sampling was conducted in June and August 2009. Although seasonal fluctuation in indoor air conditions may not be adequately reflected through the results of the summer 2009 sampling, significant changes in indoor air conditions are not anticipated given that the portion of the Site building overlying the Disposal Site is heated and cooled via central air conditioning, thereby reducing the amount of dilution that may occur through ventilation.

6.1.6 Completeness

No data gaps have been identified to date. All collected samples were analyzed as planned and sampling locations are appropriately distributed across the Site. The results of field screening coupled with analytical data in support of this evaluation indicate that a continuing source of environmental contamination does not exist. Confirmatory soil sampling, multiple rounds of groundwater sampling, soil gas sampling, and indoor air sampling were all conducted following excavation activities to sufficiently define the nature and extent of contamination and to establish contaminant trends over time.

As previously mentioned in Section 6.1.3, indoor air samples were also collected to assess potential impacts from the Site to indoor air quality. Therefore, no data gaps were identified during the Representativeness Evaluation.



6.1.7 Inconsistency and Uncertainty

All of the contaminants detected in soil and groundwater at the Site are consistent with the release of fuel oil from the former 6,000-gallon and 3,000-gallon fuel oil USTs.

Soil data collected from the courtyard area and all groundwater data collected at the Site prior to the August 2008 remediation activates were excluded from the REDUA as these data are no longer considered representative of current Site conditions. Although exclusion of these data may contribute some uncertainty to the RAO, soil concentrations have dropped significantly since completion of soil excavation activities and it is likely that soil data adequately reflect current Site conditions. Additionally, groundwater data indicate that groundwater beneath the Site has been minimally impacted by the release. Therefore, it is likely that Disposal Site conditions are stable and/or decreasing over time. All data collected to date are consistent with the current Conceptual Site Model.

As previously mentioned in Section 4.9, constituent concentrations within the indoor air sample collected from the Site in June 2009 (IA-101) were more than double those observed in indoor air samples collected from the Site in August 2009. Additionally, information collected following collection of the June 2009 indicated that background interference likely attributed to the observed concentrations within the air sample. Therefore, IA-101 was concluded to be uncharacteristic of actual Site conditions and was therefore excluded from use in the risk characterization.

Additional indoor air samples were collected in August 2009 and were analyzed for APH and VOCs, which is judged appropriate based on the release history. As with all indoor air sampling, there is an inherent amount of uncertainty regarding the representativeness of the indoor air samples with regard to indoor air concentrations related to the Disposal Site versus background sources (e.g., occupant activities, building materials). Exclusion of the June 2009 indoor air data from the risk characterization adds some uncertainty to the assessment. However, given that suspected interferences were identified and corrected prior to the August 2009 indoor air sampling, it is likely that the June 2009 data are anomalous and that the August 2009 data are more representative of actual Site conditions.

6.1.8 Information Considered Unrepresentative

Information considered unrepresentative of Site conditions is discussed in Section 6.1.7 above.

6.2 DATA USABILITY ASSESSMENT

The purpose of the data usability assessment is to evaluate the quality of the dataset and to determine its usability in a representativeness evaluation. A data usability assessment includes a field component and an analytical component. The field component evaluates the sampling method, sample preservation, sample handling and holding times to establish compliance with the applicable methods and protocols and thereby confirm that the samples analyzed at the laboratory are representative of the sampling point. The analytical data usability assessment is used to evaluate whether the analytical data points are scientifically valid and defensible and of a sufficient level of precision, accuracy, and sensitivity to be used in the representativeness evaluation.

6.2.1 Analytical Data Usability Assessment

The Analytical Data Usability Assessment is intended to evaluate whether analytical data points are scientifically valid and defensible, and of a sufficient level of precision, accuracy, and sensitivity to:

- Delineate the Disposal Site boundary;
- Adequately characterize risk;
- Demonstrate elimination/control of uncontrolled sources;
- Demonstrate achievement of background, to the extent feasible; and,
- Demonstrate achievement of a condition of No Significant Risk at the Disposal Site.



An analytical data usability assessment was performed for all laboratory data collected for decision making for this Class A-3 RAO, with the exception of soil sample MW-1, for which laboratory analytical reports were not available. For the purposes of this REDUA, only data generally reflective of current Site conditions are included in the data usability assessment, including soil data collected outside of the excavation area in December 1997, September and October 2004, January 2005, February 2006, and confirmatory soil data collected within the excavation area in August 2008; groundwater data collected in November 2008, April 2009, and July 2009; soil gas data collected in April 2009; oil data collected in June 2009; and indoor air data collected in June and August 2009. Please note that although indoor air data collected from IA-101 in June 2009 are not considered representative of Site conditions, data from this sample was included in the analytical data usability assessment since it was used for project decision making.

6.2.1.1 Evaluation for CAM Compliant Data

The first step in the analytical data usability assessment was to review each data set to determine whether the data achieved Presumptive Certainty as defined in WSC-CAM-VII A. Data that meet Presumptive Certainty criteria are also referred to as "CAM Compliant" data. CAM Compliant means that an analytical result: (1) was determined using an MCP Analytical Method detailed in the CAM; (2) complies with the method-specific QC analytical requirements specified in the CAM; (3) includes an evaluation of the compliance with method-specific performance standards with deficiencies narrated, as necessary; and (4) was reported in the format specified in the CAM for MCP analytical data.

The report format specified in the CAM requires the analytical laboratory to provide an Analytical Report Certification for each set of samples submitted for analysis. The Certification requires the laboratory to answer the following questions:

- A. Were all the samples received by the laboratory in a condition consistent with those described on their Chain-of-Custody documentation for the data set?
- B. Were all QA/QC procedures required for the specified analytical method(s) included in this report followed, including the requirement to note and discuss in a narrative QC data that did not meet appropriate performance standards or guidelines?
- C. Does the analytical data included in this report meet all the requirements for "Presumptive Certainty," as described in Section 2.0 of the MassDEP document CAM VII A, "Quality Assurance and Quality Control Guidelines for the Acquisition and Reporting of Analytical Data"?
- D. Was the VPH or EPH method run without significant modifications, as specified in Section 11.3?
- E. Were all QC performance standards and recommendations for the specified analytical method(s) achieved?
- F. Were results for all analyte-list compounds/elements for the specified method(s) reported?

An affirmative response to questions A, B, C & D and a response to questions E & F is required for Presumptive Certainty Status. Each of the Analytical Report Certifications was reviewed for compliance with the Presumptive Certainty requirements. This Class A-3 RAO includes CAM Compliant Data contained within the following analytical reports:

Soil: Geo Labs, Inc. reports 115156-115157, 156086-156095, 160169-160172, and

602215; and Alpha Analytical Laboratories laboratory report L0812877; and

Groundwater: Resource Laboratories, LLC report 15678 and Alpha Analytical Laboratory

reports L0904740 and L0908955.



Analytical data for soil gas, indoor air, and ambient air samples are not included in CAM methods and are therefore considered "non-CAM" data. Additionally, the laboratory analytical report containing data for soil sample AE-607 did not meet CAM criteria as the case narrative was missing and therefore these data are considered CAM-Non compliant. Accordingly, air data and soil data for AE-607 are discussed separately from CAM Compliant Data in Section 6.2.1.2.

The remaining data are considered CAM Compliant and are discussed further below. Lab reports containing data collected by W&C are included in Appendix B. Soil data collected between September 2004 and February 2006 were previously submitted to MassDEP and, therefore, associated laboratory analytical reports for these data not presented herein. A summary of all the samples used in the Class A-3 RAO and included in the REDUA is presented on Table 8, which also presents specific information for each data package included in the REDUA, including whether or not qualifications were applied to the data.

Review of the Analytical Report Certifications for each lab deliverable indicated that with the exception of soil samples contained within Lab Report L0812877, each of the aforementioned data sets meet Presumptive Certainty Requirements. As indicated by a negative response to Question C, soil data for one soil sample ("South Side Wall") collected in August 2008 and contained within Lab Report L0812877 did not meet Presumptive Certainty requirements due to its submission for laboratory analysis of VPH without adequate methanol preservative. However, this deficiency was noted immediately following sample receipt at the laboratory and the soil sample was appropriately preserved for VPH analysis. Although some volatile analytes may have been lost between the time the sample was collected and when it was preserved at the laboratory, it was determined this potential low bias would not render the data as unusable. Additionally for VPH analysis, eight of the nine soil samples included within the lab packet did not meet the recommended methanol to soil due to insufficient soil in the vials. As a result, the detection limits would be relatively elevated; however, the sample results should be otherwise unbiased. In all cases, the methanol was completely covering the soil. To be conservative, all sample results are considered to be estimated; detected values in affected samples were qualified with a J and non-detected results were qualified with a UJ It should be noted that the VPH method requires additional methanol (up to 2 milliliters of methanol per gram of soil) in the case of highly organic matrices.

Questions A through D were answered affirmatively for all remaining data contained within the aforementioned lab reports. However, certain QC performance standards (Question E) were not met for some of these data sets, thereby requiring a review of the QC performance for individual samples or data sets to assess the usability of the data in question. Additionally, results for all analyte-list compounds for the specified methods were not reported (Question F). Therefore, the results of the analytical data usability assessment for affected data are summarized by data packet below.

<u>August 2008 Soil Samples (Lab Report L0812877)</u>: For VPH analysis, the surrogate recoveries for the soil sample identified as "UST-SW South" were outside of acceptance criteria. However, re-analysis was not required since the sample was non-detect for all target analytes. Thus, no qualifications were applied to the data. For EPH analysis, the laboratory control sample (LCS)/LCS duplicate (LCSD) relative percent difference (RPD) associated with soil sample "West Side Wall" were above acceptance criteria for several constituents. However, the individual LCS/LCSD recoveries were within method limits. Thus, no qualifications were applied to the data.

November 2008 Groundwater Samples (Lab Report 15678): For VPH analysis, surrogate recoveries for groundwater sample identified as "WC-2" were below acceptance criteria due to matrix interference. Re-analysis showed similar results. As such, some volatile analytes may have been lost during analysis. However, no analytes were detected. All non-detected results were qualified as estimated ("UJ"). This finding was determined not to sufficiently bias any data points such that they would be rendered unusable.



<u>April 2009 Groundwater Samples (Lab Report L0904740):</u> VPH results for all samples within this data packet had LCSD recoveries below acceptance criteria for pentane. However, results for target carbon ranges and analytes were within method criteria and, therefore, no qualifiers were applied to the data.

<u>July 2009 Groundwater Samples (Lab Report L0908955)</u>: For EPH analysis, LCS/LCSD RPD for all samples was above acceptance criteria for nonane. However, the individual LCS/LCSD recoveries are within method limits. Therefore, the data were accepted without qualification. No other QC issues were identified for this data packet.

6.2.1.2 Evaluation for CAM Non-Compliant, Non-CAM and Pre-CAM Data

All soil and groundwater data included within the REDUA are CAM Compliant with the exception of soil sample AE-607 for which the case narrative was missing from the lab report. Additionally, air data (i.e., soil gas, ambient air, and indoor air) and NAPL data are unable to achieve Presumptive Certainty as defined in MassDEP's REDUA policy (MassDEP 2007a). Instead, a traditional approach to assessment of precision, accuracy, and sensitivity was taken to evaluate these data. Each of these parameters is discussed below, with a summary of the selected assessment methods and measures. In summary, all air and NAPL data, and data collected from soil sample AE-607 were determined to be of acceptable precision, accuracy, and sensitivity that are useable for project discussions.

Non-CAM Data:

This RAO includes the following analytical reports for Non-CAM data:

Soil Gas: Alpha Analytical Laboratory report L0904776;

Indoor Air: Alpha Analytical Laboratory reports L0909849 and L0910717; and,

Ambient Air: Alpha Analytical Laboratory reports L0904776 and L0909849;

<u>Precision:</u> Precision is a measure of mutual agreement among individual measurements, under prescribed conditions (i.e., random error). Precision may be evaluated qualitatively or quantitatively. Qualitative assessments of precision are based upon evaluations of larger data sets and will consider the range of concentrations encountered for a complete data set for a location or area. For this small air data set, precision was evaluated quantitatively.

Quantitatively, precision is generally expressed as the RPD between duplicate samples. Duplicates are two samples that are handled in an identical manner and the RPD of the measured results represents the precision (reproducibility) of the measurements. The laboratory performed duplicate analysis of select constituents for one air sample from each lab report (L0904776, L0909849, and L0910717). All constituents exhibited relatively low RPD results (i.e., <15%), indicating good precision with respect to the laboratory's preparation and/or analysis of samples.

Accuracy: Accuracy is the degree of agreement of a measurement with an accepted reference or true value. The difference between the measurement and the true value is usually expressed as a percentage or ratio. Accuracy is a measure of the bias that exists in a system. For the air dataset (including soil gas, indoor air and ambient air), the accuracy of the laboratory analytical procedures was measured through a review of laboratory control sample results (LCS; or blank spike). With one exception, the percent recoveries for each analyzed constituent within the lab control sample analysis were within the specified acceptable percent recovery limits (70-130%) for each laboratory report, indicating that no chemicals of interest were lost (resulting in a potential low bias in the data) or that chemical concentrations were not accurately quantitated (resulting in a potential high bias in the results). For EPH analyses contained within lab report L0904776 (for April 2009 soil gas samples), the LCS recovery for naphthalene was outside acceptance criteria. However, all associated results for naphthalene were non-detect and, therefore, data were accepted without qualification.



<u>Sensitivity:</u> Sensitivity is the ability of the method to detect the contaminant of concern at the concentration of interest, expressed as the Reporting Limit. Sensitivity was evaluated based on a review of the sample quantitation and reported quantitation limits. The review indicates the detection limits for each of the indoor samples were appropriately low (i.e., at or near 14 ug/m³) for specified compounds.

Sensitivity was also evaluated based on a review of laboratory cross-contamination using method blank results. All constituents were non-detect within the method blank analyses provided within each applicable laboratory report.

CAM Non-Compliant Data:

Soil: GeoLabs, Inc. report 0602215

Quality control sheets from this laboratory report were unavailable; therefore, data usability of this sample was evaluated qualitatively based on a review of the analytical results from the lab report. Review of analytical data sheets for soil sample AE-607 indicate that surrogate recoveries were below acceptance criteria for 1-chlorooctadecane for analysis of EPH fractions. Therefore, all associated results for EPH fractions were qualified as estimated. Surrogates for the remaining analyzed constituents (i.e., PAHs) were within acceptable limits and were therefore accepted without qualification. Review of analytical data for this soil sample indicates that sufficiently low detection limits were achieved to support project making decisions. Based on the above, it was determined that data for this one sample are of sufficient quality to support the RAO.

6.2.1.3 Data Evaluation Criteria

For some soil samples, reporting limits for VPH and EPH analyses were elevated due to dilution. As a result, surrogate recoveries were not recovered for certain compounds within one soil sample (UST-SW-South). The elevated reporting limits are an unavoidable, but acceptable consequence enabling quantification of target analytes, which exceed the calibration range. A review of the affected samples indicates a sufficiently low detection limit was achieved to support decision making in the RAO.

6.2.2 Field Data Usability Assessment

A review of the applicable field quality control elements was performed for the samples collected by Woodard & Curran. Sample containers were packed on ice in coolers immediately after collection and labeling and were accompanied by complete chain-of-custody forms from the time of sample collection until laboratory delivery. All samples were received at the analytical laboratory on ice. Chemical preservation was appropriate for all samples. Contaminants were not detected in trip blanks.

Additionally, blind field duplicate samples were collected during two of the groundwater sampling events (November 2008 and April 2009) to evaluate field sampling procedures and analytical precision. Results of duplicate sampling indicate an acceptable level of precision as a result of both field sampling and laboratory procedures.

Based on the foregoing, Woodard and Curran concludes that field quality control requirements have been met and the samples analyzed are representative of the sample point location.

6.2.3 Rejection of Analytical Data as the Result of Gross Failure

No analytical data were rejected due to evidence of gross failure during any laboratory process.



6.3 CONCLUSIONS OF THE REDUA

All data used in support of this Class A-3 RAO Statement were reviewed to confirm that the appropriate Response Action Performance Standards (RAPS) have been achieved with respect to data quality and use in accordance with the MCP. This process included both a Representativeness Evaluation and Data Usability Assessment. Results of the data usability assessment indicate that all data generated in support of the Class A-3 RAO were of sufficient quality and of a sufficient level of precision, accuracy and completeness to support the RAO. Review of the data indicate that the soil, groundwater, indoor air, and surface water data meet the primary data quality objectives (DQOs) of the project, which were to provide data that would support decisions with respect to delineation of the disposal site boundaries, and the estimation of exposures point concentrations for various media at the Site and 2 Canton Street property. Additionally, results of the representative evaluation indicate that data collected at the Site are adequately representative of Disposal Site conditions and that the collected data are of comparable quality over the entire sampling period.



7. SUMMARY OF THE METHOD 3 RISK CHARACTERIZATION

A characterization of risk to human health, safety, public welfare, and the environment was completed for the Disposal Site located at 2 Canton Street in Stoughton, Massachusetts. This Method 3 Risk Characterization (Method 3 RC), included in full in Appendix E, has been prepared in support of this Class A-3 RAO Statement, in accordance with 310 CMR 40.1046(2). This risk characterization has been performed in accordance with procedures outlined in the Massachusetts Contingency Plan (MCP; 310 CMR 40.0900) and in a manner consistent with scientifically acceptable risk assessment practices established by MassDEP and United States Environmental Protection Agency (USEPA).

An Activity and Use Limitation (AUL) has been implemented for a portion of the Property containing the disposal site ("Portion of the Property") that restricts future uncontrolled residential or institutional use of the Site. For the purposes of this Method 3 RC, only those activities and uses of the Portion of the Property consistent with the AUL were evaluated. As previously described, an AUL is a legal instrument that defines certain land activities and uses that are consistent with maintaining a condition of No Significant Risk (NSR) at a disposal site. The specific permitted and prohibited uses associated with the proposed AUL are described in more detail in Section 1.3 of the Method 3 RC. In general, the AUL prohibits future use of the Site for residential or institutional purposes due to the presence of petroleum vapors within indoor air. A copy of implemented AUL is provided in Appendix G.

The results of the Method 3 RC indicate that a condition of NSR of harm to human health, public welfare, safety, and the environment has been achieved at the Site, assuming implementation of the aforementioned AUL, and that the Site is thus eligible for a Class A-3 RAO.

Soil, groundwater, and indoor air were each identified as a media of concern for the evaluation. Chemicals of potential concern (COPCs) identified in various media at the Site include petroleum hydrocarbons and related constituents (i.e., PAHs). Based on current and potential future use of Site, human health risks were quantified for the following scenarios:

- Trespasser: Although trespassers may currently access the Site Currently, there are no complete exposure pathways for trespassers under current Site conditions as Site soils are either paved or covered by the Site building(s). However, it was assumed that in the future, trespassers could come into contact with COPCs in surface (0-3 ft bgs) or subsurface soils (0-15 ft bgs) should currently covered soils be dislocated and brought to the surface. The trespasser receptor is assumed to be a youth, 6-19 years of age which captures the age range with the highest potential for exposure (younger children are assumed to be less likely present at the Site or present under adult supervision). Potential exposure pathways to soil COPCs include dermal contact with soil, incidental ingestion of soil, and inhalation of fugitive dust. The Property is connected to municipal water and it is therefore unlikely that a trespasser would come into direct contact with contaminated groundwater. Although visitors or customers may also be intermittently present at the Site, the trespasser scenario is assumed to be protective of other receptors that are anticipated to have a lower frequency or intensity of exposure to Site soils.
- Day Care Participant: A portion of the Site building is occupied by a children's day care facility. Therefore, child day care participants were evaluated for exposure to COPCs present in Site soil and indoor air. Under current Site conditions there are no complete exposure pathways for soil since Site soils are either covered by pavement or are located beneath the existing Site building. However, it was assumed that in the future, day care participants could come into contact with COPCs in surface (0-3 ft bgs) or subsurface soils (0-15 ft bgs), should currently covered soils be dislocated and brought to the surface. Potential exposure pathways to soil COPCs include dermal contact with soil, incidental ingestion of soil, and inhalation of fugitive dust. There is a potentially complete exposure pathway for indoor air under both current and future Site conditions and, therefore, current and future day care participants were evaluated for inhalation exposures to volatile



COPCs present in indoor air. The Property is connected to municipal water and it is therefore unlikely that a day care participant would come into direct contact with contaminated groundwater. To streamline the risk assessment, current and future exposures to indoor air and future exposure to Site soils were quantitatively evaluated in a combined current/future day care participant scenario. It should be noted that the risk characterization specifically evaluated day care workers who have a work shift of 11 hours per day (normal operating hours of the day care are 7am to 6pm). Since the length of a typical workday is usually 8 hours, estimated risks for the day care worker are assumed to be protective of other facility workers at the Site.

- Facility Worker: The Site is currently used for office and retail space, as well as for a day care facility, artist studios, and other commercial uses. Presently, all impacted soils are either covered by the existing buildings or by asphalt pavement. Therefore, under current conditions, the only complete exposure pathway for facility workers is the inhalation of COPCs that may be present within indoor air.
 - In the future, it is possible that a facility worker may be exposed to COPCs in soil 0-15 ft bgs while installing or maintaining landscaping or while engaged in other outdoor activities involving direct contact with soil, assuming that soils may become exposed and displaced in the future. Potential routes of exposure may include dermal contact with and incidental ingestion of soil, and inhalation of fugitive dust. For convenience, a combined current/future facility worker scenario was assumed in which both soil and indoor air exposures were evaluated to reflect potential exposures under both current and future conditions. Routes of exposure evaluated for the current/future facility worker scenario include dermal contact with and incidental ingestion of soil, inhalation of fugitive dust, and inhalation of indoor air. The Property is connected to municipal water and it is therefore unlikely that a facility worker would come into direct contact with contaminated groundwater.
- Utility Worker: It was assumed that current utility workers may come into contact with impacted Site soils and groundwater or may inhale volatile COPCs that accumulate in ambient air of an excavation pit or trench during emergency repair or maintenance of existing utilities at the Site. Potential exposure pathways include dermal contact with and incidental ingestion of soils, inhalation and ingestion of fugitive dust, dermal contact with groundwater and inhalation of volatile COPCs in ambient air of an excavation pit or trench. Ingestion of groundwater was deemed unlikely to occur for this scenario; therefore, this exposure pathway was not evaluated for the utility worker scenario. The utility worker is assumed to be an adult over 18 years of age who may become exposed to impacted soils or groundwater across any portion of the Site.
- Construction Worker: It was assumed that future construction workers may come into contact with impacted Site soils and groundwater during future site redevelopment activities, or may inhale volatile COPCs that accumulate in ambient air of an excavation pit or trench. Potential exposure pathways therefore include dermal contact with and incidental ingestion of soils, inhalation and ingestion of fugitive dust, dermal contact with groundwater and inhalation of volatile COPCs in ambient air of an excavation pit or trench. As with the utility worker, it was assumed that ingestion of groundwater was unlikely to occur; therefore, this exposure pathway was not evaluated. The construction worker is assumed to be an adult over 18 years of age who may become exposed to impacted soils or groundwater across any portion of the Site.

The MCP indicates that a condition of No Significant Risk of harm to human health exists or has been achieved if:

- No Cumulative Receptor Cancer Risk is greater than a Cumulative Cancer Risk Limit of 1 x 10-5;
- No Cumulative Receptor Noncancer Risk is greater than a Cumulative Noncancer Risk Limit of 1.0; and,
- No EPC is greater than an applicable suitably analogous public health standard.

Cumulative receptor non-cancer risks were compared to one, the MCP Cumulative Non-cancer Risk Limit. The cumulative receptor cancer risks were compared to the MCP Cumulative Cancer Risk Limit, which is an ELCR equal



to one in one hundred thousand (1 x 10⁻⁵). Human Health Risk Assessment calculations showed that cumulative cancer and non-cancer risk estimates for the potential current and/or future receptors evaluated are below MCP risk limits. Therefore, a condition of No Significant Risk to human health exists for current and future conditions for all evaluated receptors, assuming implementation of the aforementioned AUL restricting future residential and institutional use of the Site.

Based on observations made and information collected during environmental investigations of the Disposal Site, conditions at the Disposal Site do not pose a threat of physical harm or bodily injury to people. Furthermore, W&C did not identify release-related conditions that may pose a risk to public safety. Therefore, a condition of No Significant Risk of harm to safety has been achieved at the Disposal Site.

There is no adverse impact to the surrounding community from the Site. A comparison of Site EPCs to MCP UCLs (310 CMR 40.0995(5)) indicates that EPCs for both soil and groundwater are below UCLs. Therefore, a condition of No Significant Risk of harm to Public Welfare has been achieved at the Site.

There are currently no complete exposure pathways on-site for terrestrial receptors, and groundwater concentrations of COPCs are unlikely to result in ecologically significant surface water concentrations in the nearby surface water bodies. Therefore, a condition of No Significant Risk of harm to the environment has been achieved at the Disposal Site under current and future conditions.



8. CLASS A-3 RAO STATEMENT

This section describes the RAO category and Disposal Site boundaries. It also provides a demonstration that sources are eliminated or controlled and a condition of No Significant Risk exists. A copy of the Class A-3 RAO Statement Transmittal Form (BWSC-104) was included in the eDEP online filing and is presented in Appendix A.

8.1 RAO CATEGORY AND DISPOSAL SITE BOUNDARIES

This RAO Statement applies to the entire disposal site located along a portion of the 2 Canton Street property, as shown on Figure 2. As documented herein, a Class A-3 RAO is applicable to the Site because: 1) a Permanent Solution has been achieved; 2) the level of OHM in the environment has not been reduced to background; 3) a Notice of Activity and Use Limitation has been implemented to maintain a condition of No Significant Risk; and 4) OHM at the disposal site do not exceed an applicable UCL in soil or groundwater. A copy of the AUL implemented for the Portion of the Property is provided in Appendix G.

The disposal site boundary defined for MassDEP RTN 4-00875 was delineated during various environmental investigations conducted at the Site, as previously described in Sections 3 through 5. The approximate horizontal extent of the disposal site is shown on Figure 2. Within this area, the Disposal Site is situated at depths ranging from 5 to 13 ft bgs. A confining till layer that bounds the bottom of the Site is present at an approximate depth of 12 to 16 ft bgs.

8.2 DEMONSTRATION OF NO SIGNIFICANT RISK

Based upon the findings of the Method 3 Risk Characterization (as summarized in Section 7 and presented in full in Appendix E), a condition of No Significant Risk of harm to human health, safety, public welfare, or the environment can be demonstrated for current property use and for future restricted property use after implementation of an AUL.

8.3 DEMONSTRATION THAT SOURCES ARE ELIMINATED OR CONTROLLED

To achieve a Class A RAO, all continuing sources of OHM which are resulting or likely to result in an increase in concentrations of OHM in an environmental medium must be eliminated or controlled. Release conditions at the Site are attributable to the former use and storage of fuel oil within two known USTs at the property. All known USTs have been removed from the Site, as well as approximately 400 cubic yards of petroleum-impacted soils that were acting as a continuing source of subsurface contamination. Therefore, the primary release sources have been eliminated.

The results of confirmatory soil sampling conducted following completion of excavation activities indicate that soil excavations were effective in reducing the overall contaminant mass relative to pre-remedial conditions. This observation coupled with the results of post-remedial groundwater monitoring and sampling indicate that petroleum-impacted soils are no longer serving as a continuing source of OHM to other environmental media. Furthermore, groundwater concentrations are not anticipated to increase overtime or with distance from the Site, due to the natural subsurface attenuation and dilution processes that occur with groundwater migration, the absence of a continuing source of OHM to groundwater following remediation.

8.4 FEASIBILITY OF APPROACHING BACKGROUND

Excavation activities completed at the Site under the RAM and IRA included the removal of approximately 400 cubic yards of petroleum-impacted soils from multiple excavation areas within the disposal site boundary. These response actions resulted in a condition of No Significant Risk at the Site and have achieved a Permanent Solution. Thus, the minimum performance standards for response actions outcomes have been met. However, the response actions did



not result in the achievement of background conditions at the Site. With limited exceptions, most compounds remaining at the Site (petroleum constituents), would not exist in the environment absent the Site, the background levels for most compounds are considered non-detect. Pursuant to the MCP, this evaluation considers the feasibility of performing response action to be beyond the benefits associated with achieving a Permanent Solution, in order to achieve or approach background for these compounds. Separate feasibility evaluations were conducted for soil and groundwater and are presented in the following sections.

8.4.1 Soil

W&C asserts that Site conditions support the conclusion that achieving or approaching background is not feasible. In accordance with MassDEP's policy "Conducting Feasibility Evaluations Under the MCP" (Policy #WSC-04-160, July 16, 2004) (MassDEP, 2004c), remedial actions to achieve or approach background may be considered categorically infeasible (i.e., the incremental cost of conducting remedial action would be substantial and almost always disproportionate to the incremental benefit of risk reduction) if any one of four conditions are met (MassDEP, 2004b). At this Site, soil conditions are consistent with two of the four the categorical infeasibility criteria of the policy. First, comparison of the seven COPCs in soil (refer to Table 2 in Appendix E) to the list of degradable compounds listed in the policy indicate that at least two COPCs (acenapthene and naphthalene) are listed as degradable (non-persistent). It is categorically infeasible to achieve or approach background for degradable compounds in soil. The remaining five soil COPCs (including petroleum hydrocarbon fractions that are assumed to consist of, in part or whole, No. 6 fuel oil) are either listed as persistent or can be conservatively treated as persistent. However, as stated in Section 9.3.3 of the Policy, for sites at which there are multiple (co-located) contaminants where it has been determined to be infeasible to achieve or approach background for any one of the co-located contaminants then it is unnecessary to evaluate the feasibility of achieving or approaching background for the remaining co-located contaminants.

Second, as stated in Section 9.3.2.1 of the Policy, it is considered infeasible to achieve or approach background when any portion of remedial work requires excavation under the foundation of a building or other permanent structure such that the integrity of the structure would be impaired. As previously stated, complete excavation of petroleum-impacted soils could not be conducted within the northwestern corner of the courtyard due to the presence of the Site building. This is the only area of the Site were residual NAPL remains. Therefore, it is categorically infeasible to achieve or approach background for petroleum impacted soils within this portion of the Site.

In summary, site conditions indicate that it is categorically infeasible to achieve or approach background for COPCs in Site soils. Therefore, it is unnecessary to conduct a Site-specific feasibility evaluation for Site soils as described in the policy.

8.4.2 Groundwater

Similarly, it is infeasible to achieve or approach background for degradable compounds in groundwater. At this Site, groundwater conditions are consistent with the categorical infeasibility criteria of the policy. Comparison of the 12 COPCs for Site groundwater (refer to Table 4 in Appendix E) to the list of degradable compounds listed in the policy indicate that six COPCs are classified as degradable (non-persistent). It is categorically infeasible to achieve or approach background for degradable compounds in groundwater. The remaining 6 COPCs are either listed as persistent or can be conservatively treated as persistent (including petroleum hydrocarbon fractions that are assumed to consist of, in part or whole, No. 6 fuel oil). Background in groundwater shall be considered approached for persistent compounds in areas classified as GW-1, GW-2, or GW-3 if the concentrations of each persistent compound at each Exposure Point are at or below ½ the applicable Method 1 groundwater standards as specified in 310 CMR 40.0900. As presented in the Method 3 Risk Characterization, the groundwater affected by these persistent compounds is classified as GW-2/GW-3 under both current and future site conditions. Comparison of the maximum detected concentration for each COPC in groundwater to established Method 1 GW-2 and/or GW-3



standards (as shown on Table 3) indicates that the maximum concentrations are below ½ of the applicable standards, and therefore background has been approached for persistent compounds in groundwater. As such, it is unnecessary to conduct a Site-specific feasibility evaluation for Site groundwater as described in the policy.

8.4.3 Cost-Benefit Analysis

W&C asserts that Site conditions (both soil and groundwater) support the conclusion that achieving or approaching background is not feasible, as described in Sections 8.4.1 and 8.4.2 above. Nevertheless, W&C also conservatively conducted a "Benefit-Cost Evaluation" for the Site to further document that it is infeasible to achieve or approach background.

As specified within Section 9.3.3.4 of MassDEP guidance (MassDEP, 2004c), "it shall be considered feasible to conduct remedial actions to achieve background conditions if the additional costs to remediate beyond a NSR condition are equal to or less than 20 percent of the cost to remediate to NSR." Several remedial activities have taken place to achieve NSR at the Site, including extensive excavation and off-site disposal of petroleum-impacted soil and groundwater in August 2008. The approximate total cost to remediate the Site to a condition of NSR is \$150,000. This estimate, which is conservative, is exclusive of remedial activities conducted prior to August 2008. Additional remedial actions conducted prior to August 2008 would only add to the total cost. All accessible petroleum-impacted soils and groundwater were excavated during RAM and IRA activities in August 2008. Only soils located beneath a portion of the Site building and those soils located beneath the water table remain. It is estimated that an additional \$50,000 would be required to further remove these inaccessible soils and/or impacted groundwater, including disposal costs as well as costs associated with significant dewatering that would be required to access soils below the water table. The estimated incremental costs to achieve or approach background, therefore, results in a cost estimate greater than 20 percent of the cost to achieve NSR. Therefore, under 310 MCR 40.0860(5)(b), the likely costs of conducting further remediation are not justified by the foreseeable benefits of that cleanup effort and, therefore, a remedial action that would achieve or approach background is not feasible or practical.

8.5 RELATIONSHIP TO OTHER RESPONSE ACTION OUTCOMES

To date, three RTNs (4-00875, 4-18753, and 4-21470) have been assigned to release conditions occurring on the 2 Canton Street property. Descriptions of the release conditions and response actions completed are summarized in Sections 3.0 and 4.0 of this report.

This Class A-3 RAO Statement will complete response action requirements for RTN 4-00875. Since the remaining two RTNs (4-18753 and 4-21470) were linked to the Site's primary RTN 4-00875, RAO Statements are not required for these secondary RTNs. In addition, the IRA activities conducted in response to the release conditions associated with these two additional RTNs have been completed as documented in the IRA Completion Statements submitted on September 7, 2006 (for RTN 4-18753) and October 29, 2008 (for RTN 4-21470), so no further response actions are necessary on any portion of the disposal site to maintain a condition of No Significant Risk.

8.6 POST-CLOSURE OPERATION, MAINTENANCE, OR MONITORING

No operation, maintenance, or monitoring will be required to confirm or maintain those conditions at the Site upon which this RAO Statement is based. A Permanent Solution has been achieved for the Site under the criteria for a Class A-3 RAO Statement.



8.7 DEMONSTRATION OF A PERMANENT SOLUTION

A Permanent Solution, as defined in 310 CMR 40.0006, has been achieved for the Disposal Site located at 2 Canton Street, Stoughton, Massachusetts under the criteria for a Class A-3 RAO. The Class A-3 RAO is contingent on the maintenance of an Activity and Use Limitation for the Portion of the Property containing the Disposal Site, the details of which are presented in Appendix G.

8.8 LICENSED SITE PROFESSIONAL OPINION

It is the opinion of the Licensed Site Professional (LSP) of record, John A. Thompson, LSP (#3989), that based on the results from the environmental investigations performed and the findings of the Method 3 Risk Characterization, a Class A-3 RAO, as defined in 310 CMR 40.1046(2), applies to the disposal site located at 2 Canton Street, Stoughton, Massachusetts.



9. CONCLUSIONS

The Response Action Outcome (RAO) Statement presents the rationale for a Class A-3 RAO Statement for the disposal site assigned RTN 4-00875 and at 2 Canton Street, Stoughton, Massachusetts. The Site consists of land impacted by petroleum hydrocarbons and related constituents as a result of two leaking fuel oil underground storage tanks (USTs) that were formerly located at the Site. Petroleum-saturated soils resulting from the two leaking fuel oil USTs were acting as a continuing source of soil and groundwater contamination at the Site. In August 2008, approximately 400 cubic yards of petroleum-impacted soils in August 2008 under Release Abatement Measure (RAM) activities. Additionally, an unknown 3,000-gallon fuel oil UST that was discovered during RAM activities was also removed in August 2008 under Immediate Response Action (IRA) activities. Removal of the UST and petroleum-impacted soils from the Site has resulted in significantly reduced concentrations of petroleum hydrocarbons within soil and groundwater at the Site. While residual levels of petroleum hydrocarbons remain in soil, and to a lesser extent groundwater, LNAPL has not been measured at a thickness greater than the ½-inch Upper Concentration Limit (UCL) during post-remediation monitoring thereby indicating that the remedial goal has been met.

Results of a site-specific Method 3 Risk Characterization indicate that a condition of No Significant Risk to human, health, safety, public welfare, and the environment exists for current uses at the Site. However, to ensure that a level of No Significant Risk remains in place for future Site uses, a Notice of Activity and Use Limitation (AUL) has been implemented that ensures future Site use is consistent with the assumptions and restrictions of the Method 3 Risk Characterization.

The filing of a Class A-3 RAO Statement indicates that: 1) a Permanent Solution has been achieved; 2) the level of oil and/or hazardous material (OHM) in the environment has not been reduced to background; 3) a Notice of AUL is being implemented to maintain a level of No Significant Risk; and 4) OHM at the Site do no exceed an Upper Concentration Limit in soil or groundwater.



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TABLES

TABLE 1 SUMMARY OF SOIL ANALTYICAL RESULTS

2 Canton Street Stoughton, Massachusetts

	01- 10-	MW-1 ¹		A F 404		AE-101 ²		AE-106		AE-108		A.F. 000	AE-607	Dettern		East Side	A/-II	West Side Wall
	Sample ID: Sample Date:	12/30/1997	,	AE-101 9/10/2004	-	9/10/2004		10/4/2004		10/4/200		AE-202 1/11/2005	2/11/2006	Bottom 8/29/200		8/29/200		8/29/2008
Constituent -	Sample Date:	9-11 ft bgs							_				8-10 ft bgs			5-9 ft bgs		5-9 ft bgs
-				6-8 ft bgs		8-10 ft bgs		10-12 ft bgs		10-11 ft bgs		10-12 ft bgs		10-13 ft b	_	<u> </u>		
	CAS Number	(mg/kg)		(mg/kg)		(mg/kg)		(mg/kg)		(mg/kg)		(mg/kg)	(mg/kg)	(mg/kg))	(mg/kg)	(mg/kg)
Volatile Petroleum Hydroca																		
Benzene	71-43-2	0.270	U			0.50	U	0.5	U	0.5	U			0.968	U	0.249	U	0.246 U
C5-C8 Aliphatics	NA c5-8	100	U			1.50	U	1.5	U	16.4				24.2	U	6.23	U	6.15 U
C9-C10 Aromatics	NA c9-10	870				0.50	U	1.47		28.5				176	J	16.9	J	6.15 U
C9-C12 Aliphatics	NA c9-12	120				0.50	U	21.1		86.5				165	J	16.7	J	6.15 U
Ethylbenzene	100-41-4	0.270	U			0.50	U	0.5	U	0.5	U			0.968	U	0.249	U	0.246 U
Methyl tert-butyl ether	1634-04-4	0.0540	U			0.25	U	0.5	U	0.5	U			0.484	U	0.125	U	0.123 U
o-Xylene	95-47-6	0.270				0.50	U	0.5	U	0.5	U			0.968	U	0.249	U	0.246 U
p/m-Xylene	106-42-3/108-38-3	8.0				0.50	U	0.5	U	0.5	U			0.968	U	0.249	U	0.246 U
Toluene	108-88-3	0.270	U			0.50	U	0.5	U	0.5	U			0.968	U	0.249	U	0.246 U
Extractable Petroleum Hydi	rocarbons (EPH)																	
2-Methylnaphthalene	91-57-6	1.6		0.050	U							0.050 U	2.07	1.72	J	0.347	U	0.351 U
Acenaphthene	83-32-9	0.560	U	0.100	U							0.100 U	0.118 U	1.41	J	0.347	U	0.351 U
Acenaphthylene	208-96-8	0.560	U	0.050	U							0.050 U	0.0588 U	0.383	U	0.347	U	0.351 U
Anthracene	120-12-7	0.560	U	0.050	U							0.050 U	0.744	0.401	J	0.347	U	0.351 U
Benzo(a)anthracene	56-55-3	0.560	U	0.100	U							0.236	0.118 U	0.383	U	0.347	U	0.351 U
Benzo(a)pyrene	50-32-8	0.560	U	0.100	U							0.241	0.118 U	0.383	U	0.347	U	0.351 U
Benzo(b)fluoranthene	205-99-2	0.560	U	0.150	U							0.330	0.176 U	0.383	U	0.347	U	0.351 U
Benzo(ghi)perylene	191-24-2	0.560	U	0.100	U							0.134	0.118 U	0.383	U	0.347	U	0.351 U
Benzo(k)fluoranthene	207-08-9	0.560	U	0.100	U							0.168	0.118 U	0.383	U	0.347	U	0.351 U
C11-C22 Aromatics	NA c11-22	460		10.0	U							7.91	647 J	749	J	48.6	J	19.1 J
C19-C36 Aliphatics	NA c19-36	180		12.3								11.6	652 J	476	J	35.7	J	17.1 J
C9-C18 Aliphatics	NA c9-18	170		10.0	U							10.0 U	507 J	505	J	32.6	J	7.02 U
Chrysene	218-01-9	0.560	U	0.100	U							0.305	0.118 U	0.383	U	0.347	U	0.351 U
Dibenzo(a,h)anthracene	53-70-3	0.560	U	0.100	U							0.100 U	0.118 U	0.383	U	0.347	U	0.351 U
Fluoranthene	206-44-0	0.560	U	0.200	U							0.514	0.235 U	0.383	U	0.347	U	0.351 U
Fluorene	86-73-7	1.3		0.025	U							0.025 U	0.0294 U	0.383	U	0.347	U	0.351 U
Indeno(1,2,3-cd)Pyrene	193-39-5	0.560	U	0.050	U							0.132	0.0588 U	0.383	U	0.347	U	0.351 U
Naphthalene ³	91-20-3	0.560	U	0.050	U					4.20		0.050 U	0.0588 U	6.49	J	0.347	U	0.351 U
Phenanthrene	85-01-8	2.6		0.050	U							0.280	2.45	1.4	J	0.347	U	0.351 U
Pyrene	129-00-0	0.560	U	0.200	U							0.450	0.235 U	0.44	J	0.347	U	0.351 U

Notes:

Only soil data collected within the limits of the disposal site boundary are presented.

ft bgs = Feet below ground surface.

mg/kg = Milligrams per kilogram.

U = Not detected at presented laboratory reporting limit (LRL).

J = Estimated value.

"--" = Constituent not analyzed.

Bold font indicates that the constituent was detected above its LRI

- Data for this sample were transcribed from Tables 1 and 2 of the April 27, 2006 Immediate Response Action Status Report prepared by Avier Environmental, Inc.
- This sample was also submitted for laboratory analysis of volatile organic compounds. However, since no a analyzed constituents were detected, the results are not presented.
- The maximum detected concentration and the minimum LRL (for non-detects) between EPH and VPH analyses is presented.

TABLE 1 SUMMARY OF SOIL ANALTYICAL RESULTS

2 Canton Street Stoughton, Massachusetts

	Sample ID:	North Side \		South Side \		UST-SW W		UST-SW No		UST-SW S		UST-Bottom		
Constituent	Sample Date:	8/29/200	_	8/29/200	_	8/26/200	_	8/26/200	_	8/26/200	_	8/26/2008		
Sample Depth:		5-9 ft bg:	S	5-9 ft bgs	S	5-9 ft bg	s	5-9 ft bg:	3	5-9 ft bo	IS	10-12 ft bgs		
	CAS Number	(mg/kg)		(mg/kg)		(mg/kg)		(mg/kg)		(mg/kg)	(mg/kg))	
Volatile Petroleum Hydroca	arbons (VPH)													
Benzene	71-43-2	0.25	U	0.12	U	0.307	U	0.302	U	0.437	U	0.388	U	
C5-C8 Aliphatics	NA c5-8	6.24	U	3	U	7.68	U	7.54	U	10.9	U	9.7	U	
C9-C10 Aromatics	NA c9-10	15	J	3	U	7.68	U	7.54	U	10.9	U	33.9	J	
C9-C12 Aliphatics	NA c9-12	17.6	J	3	U	7.68	U	7.54	U	10.9	U	25.6	J	
Ethylbenzene	100-41-4	0.25	U	0.12	U	0.307	U	0.302	U	0.437	U	0.388	U	
Methyl tert-butyl ether	1634-04-4	0.125	U	0.06	U	0.154	U	0.151	U	0.218	U	0.194	U	
o-Xylene	95-47-6	0.25	U	0.12	U	0.307	U	0.302	U	0.437	U	0.388	U	
p/m-Xylene	106-42-3/108-38-3	0.25	U	0.12	U	0.307	U	0.302	U	0.437	U	0.388	U	
Toluene	108-88-3	0.25	U	0.12	U	0.307	U	0.302	U	0.437	U	0.388	U	
Extractable Petroleum Hyd	rocarbons (EPH)													
2-Methylnaphthalene	91-57-6	0.573	J	0.355	U	0.347	U	0.347	U	0.351	U	4.16	J	
Acenaphthene	83-32-9	0.414	J	0.355	U	0.347	U	0.347	U	0.351	U	1.04	J	
Acenaphthylene	208-96-8	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Anthracene	120-12-7	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.454	J	
Benzo(a)anthracene	56-55-3	0.355	U	0.355	U	0.347	U	0.347	U	0.393	J	0.427	U	
Benzo(a)pyrene	50-32-8	0.355	U	0.355	U	0.347	U	0.347	U	0.353	J	0.427	U	
Benzo(b)fluoranthene	205-99-2	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Benzo(ghi)perylene	191-24-2	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Benzo(k)fluoranthene	207-08-9	0.355	U	0.355	U	0.347	U	0.347	U	0.492	J	0.427	U	
C11-C22 Aromatics	NA c11-22	218	J	30		345	J	249	J	41.3	J	560	J	
C19-C36 Aliphatics	NA c19-36	159	J	25.5		273	J	209	J	41.7	J	329	J	
C9-C18 Aliphatics	NA c9-18	121	J	16.5		75	J	48.4	J	7.02	U	88.8	J	
Chrysene	218-01-9	0.355	U	0.355	U	0.354	J	0.347	U	0.49	J	0.427	U	
Dibenzo(a,h)anthracene	53-70-3	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Fluoranthene	206-44-0	0.355	U	0.355	U	0.347	U	0.347	U	0.987	J	0.427	U	
Fluorene	86-73-7	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Indeno(1,2,3-cd)Pyrene	193-39-5	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	0.427	U	
Naphthalene ³	91-20-3	0.355	U	0.355	U	0.347	U	0.347	U	0.351	U	2.92	J	
Phenanthrene	85-01-8	0.532	J	0.355	Ū	0.698	J	0.347	Ū	1.09	J	2.62	J	
Pyrene	129-00-0	0.355	Ū	0.355	Ū	0.764	J	0.555	J	0.815	J	1.85	J	

Notes:

Only soil data collected within the limits of the disposal site boundar

ft bgs = Feet below ground surface.

mg/kg = Milligrams per kilogram.

- U = Not detected at presented laboratory reporting limit (LRL).
- J = Estimated value.
- "--" = Constituent not analyzed.

Bold font indicates that the constituent was detected above its LRI

- Data for this sample were transcribed from Tables 1 and 2 of the April 27, 2006 Immediate Response Action Status Report prepared by Avier Environmental, Inc.
- This sample was also submitted for laboratory analysis of volatile organic compounds. However, since no a analyzed constituents were detected, the results are not presented.
- 3. The maximum detected concentration and the minimum LRL (for non-detects) between EPH and VPH analyses is presented.

TABLE 2 SUMMARY OF GROUNDWATER AND NAPL GAUGING MEASUREMENTS

2 Canton Street Stoughton, Massachusetts

Date	Measurement Parameter	MW-1	MW-4	MW-5	MW-6	MW-7	AE-201	AE-202	AE-203	AE-204	WC-1	WC-2	WC-3	WC-4	B-6
8/13/2008*	Depth to water	8.32	6.18	4.80	NM	8.26	7.33	10.35	10.25	8.36	NM	NM	NM	NM	NM
	Depth to product				NAPL	8.24					NM	NM	NM	NM	NM
	Total Thickness Product				NM	0.02									
11/10/2008	Depth to water		NM					NM	NM		8.32	8.07	8.87	NM	NM
	Depth to product		NM	1				NM	NM	1			8.86	NM	NM
	Total Thickness Product			1						1			0.01		
11/12/2008	Depth to water		6.56	İ				11.65	10.55	1	8.74	8.20	9.21	NM	NM
	Depth to product		NM	1				NM	NM	1				NM	NM
	Total Thickness Product			i						1					
4/14/2009	Depth to water		NM	i				NM	NM	1	7.61	7.11	8.35	NM	NM
	Depth to product		NM	i				NM	NM	1			8.34	NM	NM
	Total Thickness Product			1						1			0.01		
4/15/2009	Depth to water		6.08	i				9.82	9.71	1	7.81	7.20	8.34	NM	NM
1710/2000	Depth to product			1						1			8.33	NM	NM
	Total Thickness Product			l						1			0.01		
4/28/2009	Depth to water		NM	ł				NM	NM	1	7.87	7.31	8.41	NM	NM
4/20/2000	Depth to product		NM	i				NM	NM	1	sheen	sheen	8.40	NM	NM
	Total Thickness Product			1						1			0.01		
5/7/2009	Depth to water		NM	ł				NM	NM	1	7.25	7.38	8.38	NM	NM
0/1/2000	Depth to product		NM	1				NM	NM	1	sheen	NP	8.37	NM	NM
	Total Thickness Product			1						1			0.01		
5/14/2009	Depth to water		NM	ł				NM	NM	1	8.11	7.54	8.61	NM	NM
3/14/2009	Depth to product		NM	1				NM	NM	-	NP	NP	8.60	NM	NM
	Total Thickness Product			1						-			0.00		
5/22/2009	Depth to water		NM	ł				NM	NM	1	8.23	7.68	8.80	NM	NM
3/22/2009	Depth to water Depth to product		NM	ł				NM	NM	1	NP	NP	8.79	NM	NM
	Total Thickness Product		INIVI	1				INIVI	INIVI	-			0.01	INIVI	INIVI
5/29/2009	Depth to water		NM	ł				NM	NM	1	8.18	7.62	8.76	NM	NM
5/29/2009	Depth to product		NM	1				NM	NM	-	NP	NP	8.75	NM	NM
	Total Thickness Product		INIVI	-				INIVI	INIVI	-			0.01	INIVI	INIVI
6/11/2009	Depth to water		NM	ł				NM	NM	-	8.48	7.93	8.965	NM	NM
0/11/2009	Depth to water Depth to product		NM	-				NM	NM	-	0.40	7.93	8.950	NM	NM
	Total Thickness Product		INIVI	1				INIVI	INIVI	-			0.015	INIVI	INIVI
6/15/2009	Depth to water		NM	ł				NM	NM	-	8.45	7.91	8.99	NM	NM
6/15/2009	Depth to water Depth to product		NM					NM	NM	-	8.45	7.91	8.99	NM	NM
	Total Thickness Product		INIVI	-				INIVI	INIVI	-			0.01	INIVI	INIVI
0/00/0000										-	7.00				
6/30/2009	Depth to water		NM					NM	NM	-	7.89	7.30	8.93	6.92	NM
	Depth to product		NM					NM	NM	-			8.92		NM
=/./0000	Total Thickness Product			ļ						1			0.01		
7/1/2009	Depth to water		6.01					9.85	9.79		7.95	7.38	8.98	6.98	8.30
	Depth to product												8.970		NP
	Total Thickness Product												0.01		
	Average Depth to Water:	8.32	6.21	4.80	NM	8.26	7.33	10.42	10.08	8.36	8.07	7.59	8.70	6.95	8.30
	Average Product Thickness:				NM	0.02							0.01		

Notes:

* = Data represent pre-excavation conditions at the Site; not representative of current Site conditions.

NM = Not measured.

NAPL = Non-aqueous phase liquid (NAPL) present; could not estimate thickness due to the viscosity of the product.

"--" = NAPL not present; not applicable.

TABLE 3 SUMMARY OF GROUNDWATER ANALYTICAL DATA - POST-EXCAVATION CONDITIONS

2 Canton Street Stoughton, Massachusetts

	Sample ID:	Method 1 G	Groundwater		WC-1							WC-2						WC-3		
Constituent	Sample Date:	Standard	ds1 (ug/L)	11/12/2008 ¹		4/15/200	9	7/1/2009	9	11/12/2008		4/15/2009		7/1/2009		11/12/2008		4/15/2009		7/1/2009
	CAS Number	GW-2	GW-3	(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)
Volatile Petroleum Hydrocarbons (VPH)																				
Benzene	71-43-2	2,000	10,000	1	U	2	U	2	U	1	UJ	2	U	2	U	9		2	U	3.28
C5-C8 Aliphatics	NA c5-8	3,000	50,000	100	U	50	U	50	U	100	UJ	50	U	50	U	100	U	50	U	50 U
C9-C10 Aromatics	NA c9-10	7,000	50,000	100	U	73.7		50	U	100	UJ	50	U	50	U	180		150		158
C9-C12 Aliphatics	NA c9-12	5,000	50,000	100	U	50	U	50	U	100	UJ	50	U	50	U	130		50	U	68.5
Ethylbenzene	100-41-4	20,000	5,000	2	U	2	U	2	U	2	UJ	2	U	2	U	5		6.8		5.69
Methyl tert butyl ether	1634-04-4	50,000	50,000	2	U	3	U	3	U	2	UJ	3	U	3	U	2	U	3	U	3 U
o-Xylene	95-47-6	9,000	5,000	2	U	2	U	2	U	2	UJ	2	U	2	U	11		7.65		12
p/m-Xylene	106-42-3/108-38-3	9,000	5,000	2	U	2	U	2	U	2	UJ	2	U	2	U	16		7.92		13.2
Toluene	108-88-3	50,000	40,000	2	U	2	U	2	U	2	UJ	2	U	2	U	2	U	2	U	2 U
Extractable Petroleum Hydrocarboi	ns (EPH)																			
2-Methylnaphthalene	91-57-6	2,000	20,000	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	6.9		21.7		10.5 U
Acenaphthene	83-32-9	NA	6,000	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.7		10	U	10.5 U
Acenaphthylene	208-96-8	10,000	40	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Anthracene	120-12-7	NA	30	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Benzo(a)anthracene	56-55-3	NA	1,000	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Benzo(a)pyrene	50-32-8	NA	500	0.2	U	10.2	U	10.8	U	0.2	UJ	10.6	U	10.4	U	0.2	U	10	U	10.5 U
Benzo(b)fluoranthene	205-99-2	NA	400	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Benzo(ghi)perylene	191-24-2	NA	20	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Benzo(k)fluoranthene	207-08-9	NA	100	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
C11-C22 Aromatics	NA c11-22	50,000	5,000	200	U	203		108	U	200	UJ	106	U	104	U	200	U	213		172
C19-C36 Aliphatics	NA c19-36	NA	50,000	210		102	U	108	U	200	UJ	106	U	104	U	200	U	100	U	105 U
C9-C18 Aliphatics	NA c9-18	5,000	50,000	200	U	102	U	108	U	200	UJ	106	U	104	U	200	U	100	U	105 U
Chrysene	218-01-9	NA	70	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Dibenzo(a,h)anthracene	53-70-3	NA	40	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Fluoranthene	206-44-0	NA	200	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Fluorene	86-73-7	NA	40	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.8		10	U	10.5 U
Indeno(1,2,3-cd)Pyrene	193-39-5	NA	100	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Naphthalene ²	91-20-3	1,000	20,000	0.5	U	10	U	10	U	0.5	UJ	10	U	10	U	17		30.9		16.7
Phenanthrene	85-01-8	NA	10,000	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U
Pyrene	129-00-0	NA	20	0.5	U	10.2	U	10.8	U	0.5	UJ	10.6	U	10.4	U	0.5	U	10	U	10.5 U

Only data collected from monitoring wells within the Site boundary are presented.

ug/L = Micrograms per liter.

U = Not detected at the presented laboratory reporting limit (LRL).

J = Estimated value.

Bold font indicates that the constituent was detected above its LRL.

1. The maximum detected concentration and the minimum LRL

(for non-detects) among the primary and duplicate sample is presented.

2. The maximum detected concentration (for detects) and the minimum LRL

(for non-detects) between results from EPH and VPH analyses is presented.

3. Located outside of Disposal Site boundary.

TABLE 3 SUMMARY OF GROUNDWATER ANALYTICAL DATA - POST-EXCAVATION CONDITIONS

2 Canton Street Stoughton, Massachusetts

	Sample ID:			MW-4 ³						AE-202	,3			WC-4 ³		B-6 ³	
Constituent	Sample Date:	11/12/2008		4/15/2009		7/1/2009		11/12/2008		4/15/2009		7/1/2009		7/1/2009		7/1/2009	
	CAS Number	(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)		(ug/L)	
Volatile Petroleum Hydrocarbons (V	(PH)												•				
Benzene	71-43-2	1	U	2	U	2	U	1	U	2	U	2	U	2	U	2	
C5-C8 Aliphatics	NA c5-8	100	U	50	U	50	U	100	U	50	U	50	U	50	U	50	
C9-C10 Aromatics	NA c9-10	100	U	50	U	50	U	100	U	50	U	50	U	50	U	50	
C9-C12 Aliphatics	NA c9-12	100	U	50	U	50	U	100	U	50	U	50	U	50	U	50	
Ethylbenzene	100-41-4	2	U	2	U	2	U	2	U	2	U	2	U	2	U	2	
Methyl tert butyl ether	1634-04-4	2	U	3	U	3	U	2	U	3	U	3	U	3	U	3	
o-Xylene	95-47-6	2	U	2	U	2	U	2	U	2	U	2	U	2	U	2	
p/m-Xylene	106-42-3/108-38-3	2	U	2	U	2	U	2	U	2	U	2	U	2	U	2	
Toluene	108-88-3	2	U	2	U	2	U	2	U	2	U	2	U	2	U	2	
Extractable Petroleum Hydrocarbon	is (EPH)																
2-Methylnaphthalene	91-57-6	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Acenaphthene	83-32-9	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Acenaphthylene	208-96-8	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Anthracene	120-12-7	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Benzo(a)anthracene	56-55-3	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Benzo(a)pyrene	50-32-8	0.2	U	10.5	U	10.3	U	0.2	U	11.2	U	11.2	U	10.5	U	10.3	
Benzo(b)fluoranthene	205-99-2	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Benzo(ghi)perylene	191-24-2	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Benzo(k)fluoranthene	207-08-9	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
C11-C22 Aromatics	NA c11-22	200	U	105	U	103	U	200	U	112	U	112	U	105	U	103	
C19-C36 Aliphatics	NA c19-36	200	U	105	U	103	U	200	U	112	U	112	U	105	U	103	
C9-C18 Aliphatics	NA c9-18	200	U	105	U	103	U	200	U	112	U	112	U	105	U	103	
Chrysene	218-01-9	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Dibenzo(a,h)anthracene	53-70-3	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Fluoranthene	206-44-0	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Fluorene	86-73-7	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Indeno(1,2,3-cd)Pyrene	193-39-5	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Naphthalene ²	91-20-3	0.5	U	10	U	10	U	0.6	U	10	U	10	U	10	U	10	
Phenanthrene	85-01-8	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	
Pyrene	129-00-0	0.5	U	10.5	U	10.3	U	0.6	U	11.2	U	11.2	U	10.5	U	10.3	

Notes

Only data collected from monitoring wells within the Site boundary are presented. ug/L = Micrograms per liter.

U = Not detected at the presented laboratory reporting limit (LRL).

J = Estimated value.

Bold font indicates that the constituent was detected above its LRL.

1. The maximum detected concentration and the minimum LRL

(for non-detects) among the primary and duplicate sample is presented.

2. The maximum detected concentration (for detects) and the minimum LRL

(for non-detects) between results from EPH and VPH analyses is presented.

3. Located outside of Disposal Site boundary.

TABLE 4 SUMMARY OF SOIL GAS ANALYTICAL RESULTS

2 Canton Street Stoughton, Massachusetts

Constituent	CAS No.	MassDEP Soil Gas Screening Levels for	SG-1	SG-2	SG-3	
Constituent	CAS No.	Evaluating Indoor Air Impacts ¹	4/15/2009	4/15/2009	4/15/2009	
Air Petroleum Hydrocarbo	ns (APH)	•	•	•		
Benzene	71-43-2	NA	3.54	2.39	2	U
C5-C8 Aliphatics	NA c5-8	111,000	290	231	168	
C9-C10 Aromatics	NA c9-10	104,000	59.3	29.7	18.0	
C9-C12 Aliphatics	NA c9-12	117,000	387	420	256	
m&p-Xylenes	108-38-3/106-42-3	94,000	7.43	4.19	4	U
o-Xylene	95-47-6	94,000	4.26	2.57	2	U
Toluene	108-88-3	36,000	6.73	2.75	2	U

Notes:

All concentrations are shown in units of micrograms per cubic meter (ug/m³).

Only detected constituents are presented; only samples with at least one detection are presented.

U = Not detected at presented laboratory reporting limit (LRL).

1. Massachusetts Department of Environmental Protection (MassDEP) (2002). Characterizing Risks Posed by Petroleum Contaminated Sites: Implementation of the MassDEP VPH/EPH Approach, Final Policy, October 31. Table 4-10.

NA = Not available.

TABLE 5 SUMMARY OF INDOOR AIR ANALYTICAL RESULTS

2 Canton Street Stoughton, Massachusetts

Constituent	CAS No.	IA-101 ¹ (day care) 6/30/2009	IA-102 ² (fitness center) 8/6/2009	IA-103 (day care) 8/6/2009	IA-104 (crawl space) 8/6/2009	IA-105 (lobby) 8/6/2009
Air Petroleum Hydrocarbons (APH)					
Toluene	108-88-3	4.65	14.6	3.84	2.00 U	5.09
C5-C8 Aliphatics	NA c5-8	116	227	70.3	29.2	119
C9-C12 Aliphatics	NA c9-12	499	98.8	89.6	22.4	14.0 U

Notes:

All concentrations are shown in micrograms per cubic meter (ug/m³).

Only detected constituents are presented.

- 1. Not representative of current Site conditions; presented for comparison purposes only.
- 2. Sample not within Disposal Site boundary; presented for comparative purposes only.

[&]quot;--" = Constituent not analyzed.

TABLE 6 SUMMARY OF AMBIENT AIR ANALYTICAL RESULTS

2 Canton Street Stoughton, Massachusetts

O a matitude mat	CACNI	Ambient		AA-101		
Constituent	CAS No.	4/15/2009	١	6/30/2009		
Air Petroleum Hydrocarbor	s (APH)		•			
1,3-Butadiene	106-99-0	2	U	2	U	
Benzene	71-43-2	2	U	2	U	
C5-C8 Aliphatics	NA c5-8	12	U	18.7		
C9-C10 Aromatics	NA c9-10	10	U	10	U	
C9-C12 Aliphatics	NA c9-12	14	U	14	U	
Ethylbenzene	100-41-4	2	U	2	U	
m&p-Xylenes	108-38-3/106-42-3	4	U	4	U	
Methyl tert butyl ether	1634-04-4	2	U	2	U	
Naphthalene	91-20-3	2	U	2	U	
o-Xylene	95-47-6	2	U	2	U	
Toluene	108-88-3	2	U	2	U	

Notes:

All concentrations are shown in units of micrograms per cubic meter (ug/m^3).

U = Not detected at presented laboratory reporting limit (LRL).

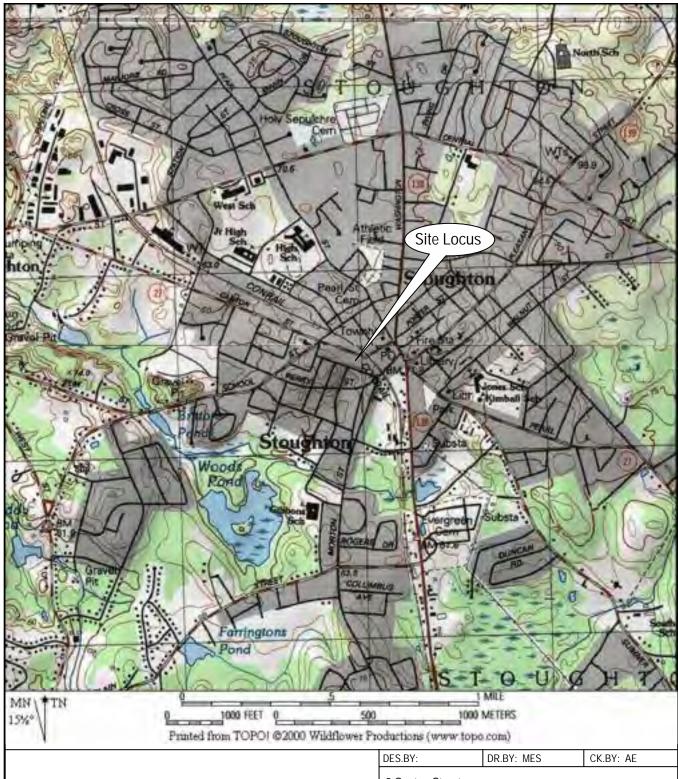
TABLE 7 SUMMARY OF SAMPLES INCLUDED IN THE DATA QUALITY ASSESSMENT

2 Canton Street Stoughton, Massachusetts

A 14 1 1 1 1 1		0 1 11 11	0 : :5		0 1 000 0		04440	Presumptiv	e Certainty	
Analtyical Laboratory	Laboratory Report	Sample Matrix	Sample ID	Sample Date	Sample Objective	Laboratory Analysis	CAM Compliant Data?	Question E	Question F	QC Issues
2		0 "	AE-101(6-8')	9/10/2004	Site characterization	EPH with targets	Yes	Yes	Yes	None
GeoLabs, Inc.	155156-155157	Soil	AE-101(8-10')	9/10/2004	Site characterization	VPH with targets; VOCs	Yes	Yes	Yes	None
01-6-1	450000 450005	0-11	AE-106	10/4/2004	Site characterization	VPH with targets	Yes	Yes	Yes	None
GeoLabs, Inc.	156086-156095	Soil	AE-108	10/4/2004	Site characterization	VPH with targets	Yes	Yes	Yes	None
GeoLabs, Inc.	160169-160172	Soil	AE-202	1/11/2005	Site characterization	EPH with targets	Yes	Yes	Yes	None
GeoLabs, Inc.	602215	Soil	AE-607	2/11/2006	Site characterization	EPH with targets	No	NA	NA	Surrogate recoveries below acceptance criteria - a results qualified as estimated (J).
			Bottom	8/29/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	·
			East Side Wall	8/29/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	Question C answered in the negative for VPH in
			West Side Wall	8/29/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	South Side Wall due to improper sampling technique
			North Side Wall	8/29/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	1:1 methanol ratios not met for VPH for all but Sou
			South Side Wall	8/29/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	Side Wall - all detected results are qualified as
		[UST-SW West	8/26/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	estimated (J), non-detects are accepted without
Alpha Analytical	L0812877	Soil	UST-SW North	8/26/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	qualification; elevated DLs for VPH due to dilution
			UST-SW South	8/26/2008	Confirmatory sampling	EPH deluxe; VPH deluxe	Yes	No	Yes	(elevated concentrations); VPH-surrogate recoveri
						EPH deluxe; VPH deluxe	Yes			for UST-SW South are above acceptance criteria (l re-analyses not required); EPH-LCS/LCSD RPDs West Side Wall are above acceptance criteria (but within method limits)
			UST-Bottom	8/26/2008	Confirmatory sampling			No	Yes	
			WC-1	11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	1
			WC-2	11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	1,751.6
			WC-3	11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	VPH-Surrogate recoveries below acceptance crite
Resource Laboratories, LLC	15678	78 Groundwater	MW-4	11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	(matrix interference) for WC-2 (all samples results
			AE-202	11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	were non-detect and were qualified as estimated w
			AE-203	11/12/2008 11/12/2008	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	a UJ) ; elevated DLs for VPH due to dilution
			WC-101 Trip Blank	11/12/2008	Post-excavation condition review; duplicate for WC-1 Post-excavation condition review	EPH deluxe; VPH deluxe VPH deluxe	Yes Yes	No No	Yes Yes	-
			WC-1	4/15/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
			WC-2	4/15/2009	Post-excavation condition review	EPH deluxe: VPH deluxe	Yes	No	Yes	VPH-LCSD recoveries for all samples were below
Alpha Analytical	L0904740	Groundwater	WC-3	4/15/2009	Post-excavation condition review	EPH deluxe: VPH deluxe	Yes	No	Yes	acceptance criteria for pentane (but target carbo
. ,			MW-4	4/15/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	ranges and analytes within method criteria)
			AE-202	4/15/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	1
			AE-203	4/15/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
			Trip Blank	4/15/2009	Post-excavation condition review	VPH deluxe	Yes	No	Yes	
						APH	No			LCS recovery for naphthalene is outside acceptan
Alpha Analytical	L0904776	Soil gas	SG-1	4/15/2009	Post-excavation condition review	45.1		Yes	Yes	limit (associated samples were non-detect and th
•		Ĭ	SG-2	4/15/2009	Post-excavation condition review	APH	No	Yes	Yes	results were therefore not qualified)
			SG-3 Ambient	4/15/2009 4/15/2009	Post-excavation condition review	APH	No	Yes Yes	Yes Yes	·
			Ambient	4/15/2009	Post-excavation condition review	APH	No	res	res	
			WC-1	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
			WC-2	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	EPH-LCS/LCSD RPD for all samples is above th
Alpha Analytical	L0908955	Groundwater	WC-3	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	acceptance criteria (individual LCS/LCSD recoveri
Alpria Arialytical	L0906955	Groundwater	WC-4	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	are within method limits)
			MW-4	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	are within method limits)
		[AE-202	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
			AE-203	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
			B-6	7/1/2009	Post-excavation condition review	EPH deluxe; VPH deluxe	Yes	No	Yes	
Alpha Analytical	L0909849	Indoor and Ambient Air	IA-101	6/30/2009	Post-excavation condition review	APH	No	Yes	Yes	None
. ,			AA-101	6/30/2009	Post-excavation condition review	APH	No	Yes	Yes	
		IA-102	8/5/2009	Confirmatory sampling	APH	No	Yes	Yes	-	
Alpha Analytical	L0910717	Indoor Air	IA-103	8/5/2009	Confirmatory sampling	APH	No No	Yes	Yes	None
•			IA-104	8/5/2009	Confirmatory sampling	APH APH	No No	Yes	Yes	-
			IA-105 IA-101	8/5/2009 6/30/2009	Confirmatory sampling Petroleum profiling	PIANO Volatiles	No No	Yes NA	Yes NA	
	ETR 0907004	Indoor and Ambient Air			· · ·			NA NA	NA NA	
Alpha Woods Hole Labs	L 11 0307004		AA-101	6/30/2009	Petroleum profiling	PIANO Volatiles	l No		NΙΔ	



FIGURES



Base Map Source: TOPO!™ © 2000 Wildflower Productions LONG: 71°06'17.21"

LAT: 42°07'27.45" 2 Canton Street Stoughton, MA 02072

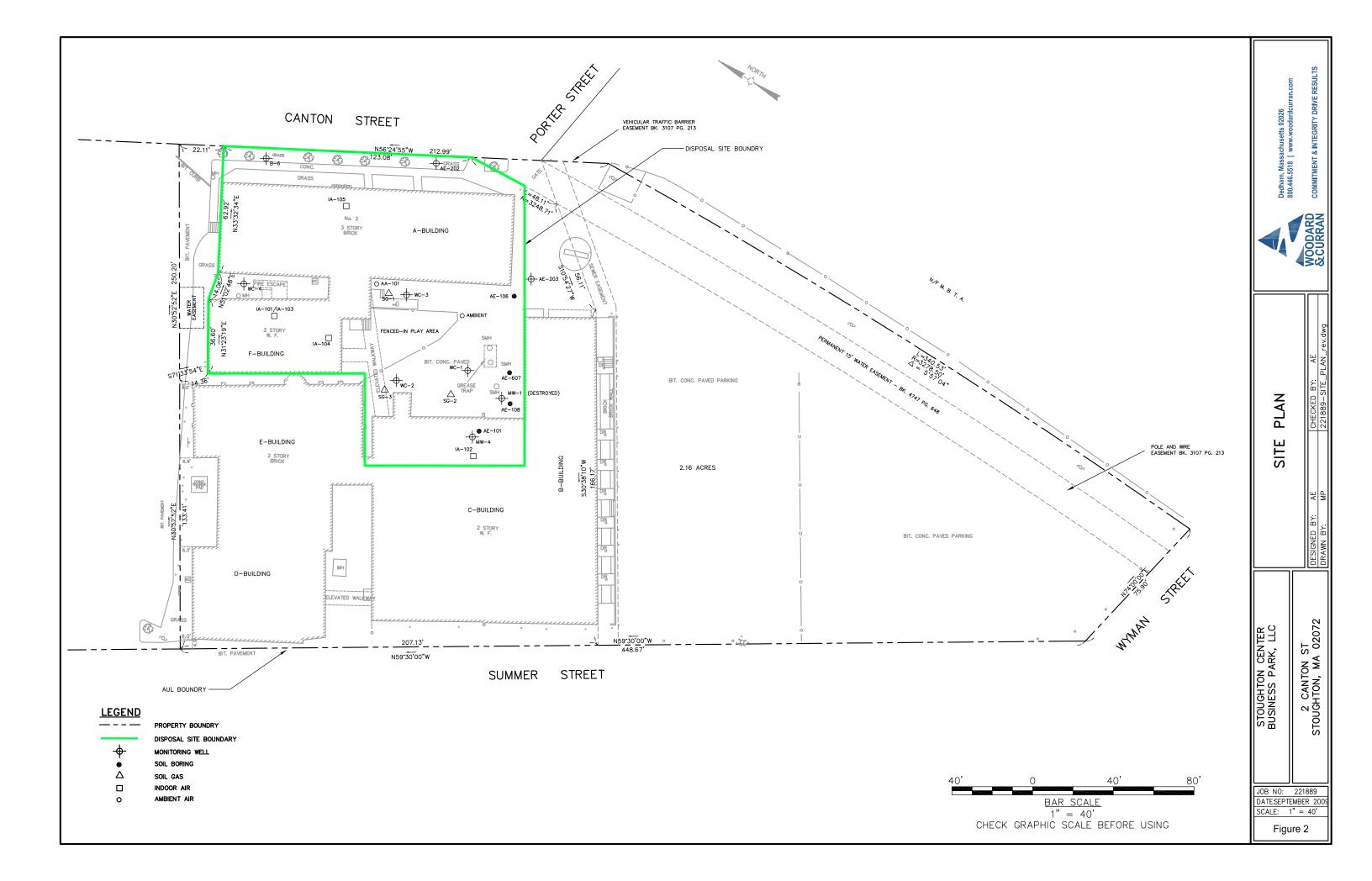
FIGURE 1 SITE LOCUS

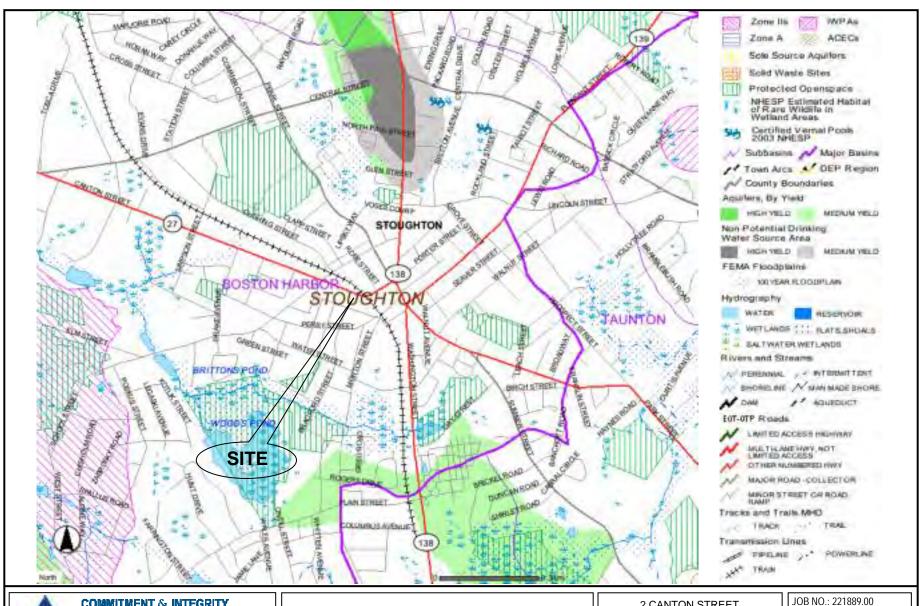
SCALE: AS SHOWN JOB NO.: 221889.00 DATE: SEPTEMBER 2009 FILE NAME:



COMMITMENT & INTEGRITY DRIVE RESULTS

980 Washington St, Suite 325 Dedham, MA 02026 T: 800.446.5518





COMMITMENT & INTEGRITY DRIVE RESULTS

980 Washington St, Suite 325 Dedham, MA 02026 WOODARD

S.CURRAN	T: 800.446.5518
CALCULATION OF THE PARTY OF THE	1.000.440.3310

21E DDI∩DITV	RESOURCES MAP
Z I E PRIURITY	KESOUKCES MAP

DESIGNED BY:	CHECKED BY: AE
DRAWN BY: MES	

2 CANTON STREET STOU

CANTONSTREET	00011011221007100
UGHTON, MA 02072	DATE: SEPTEMBER 2009
	SCALE:

FIGURE 3



APPENDIX G: NOTICE OF ACTIVITY AND USE LIMITATION

Bk 27121 P574 #112882 10-08-2009 a 01:12p

SEE PLAN FILED IN
PLAN BOOK 595 PAGE 63-64

RECEIVED AND RECORDED NORFOLK COUNTY REGISTRY OF DEEDS DEDHAM, MA

CERTIFY

Trellin PO Tonnell WILLIAM P. O'DONNELL, REGISTER

NOTICE OF ACTIVITY AND USE LIMITATION M.G.L. c. 21E, § 6 and 310 CMR 40.0000

Disposal Site Name: Former JF Corcoran Shoe Company

DEP Release Tracking No.(s): RTN 4-00875

This Notice of Activity and Use Limitation ("Notice") is made as of this day of ________, 20 _______, 20 _______, by Stoughton Center Business Park, LLC of 2 Canton Street, Stoughton, Massachusetts, 02072, together with its successors and assigns (collectively "Owner").

Form 1075

WITNESSETH:

WHEREAS, Stoughton Center Business Park, LLC is the owner in fee simple of that certain parcel of land located in Stoughton, Norfolk County, Massachusetts with the buildings and improvements thereon, pursuant to a deed recorded with the Norfolk Registry of Deeds in Book 19492, Page 29;

WHEREAS, said parcel(s) of land, which is more particularly bounded and described in Exhibit A, attached hereto and made a part hereof ("Property") is subject to this Notice of Activity and Use Limitation. The Property is shown on a plan recorded in the Norfolk Registry of Deeds in Plan Book 404, Plan 154;

WHEREAS, a portion of the Property ("Portion of the Property") is subject to this Notice of Activity and Use Limitation. The Portion of the Property is more particularly bounded and described in Exhibit A-1, attached hereto and made a part hereof. The Portion of the Property is shown on a sketch plan attached hereto and filed herewith for registration;

WHEREAS, the Portion of the Property comprises all of a disposal site as the result of a release of oil and/or hazardous material. Exhibit B is a sketch plan showing the relationship of the Portion of the Property subject to this Notice of Activity and Use Limitation to the boundaries of said disposal site existing within the limits of the Property and to the extent such boundaries have been established. Exhibit B is attached hereto and made a part hereof; and

WHEREAS, one or more response actions have been selected for the Disposal Site in accordance with M.G.L. c. 21E ("Chapter 21E") and the Massachusetts Contingency Plan, 310 CMR 40.0000 ("MCP"). Said response actions are based upon (a) the restriction of human access to and contact with oil and/or hazardous material in soil and/or groundwater and/or (b) the restriction of certain activities occurring in, on, through, over or under the Portion of the Property. The basis for such restrictions is set forth in an Activity and Use Limitation Opinion ("AUL Opinion"), dated 10/1/09, (which is attached hereto as Exhibit C and made a part hereof);

NOW, THEREFORE, notice is hereby given that the activity and use limitations set forth in said AUL Opinion are as follows:

- 1. Activities and Uses Consistent with the AUL Opinion. The AUL Opinion provides that a condition of No Significant Risk to health, safety, public welfare or the environment exists for any foreseeable period of time (pursuant to 310 CMR 40.0000) so long as any of the following activities and uses occur on the Portion of the Property:
 - (i) Activities and uses on the Portion of the Property involving industrial, retail or commercial development and operations including, but not limited to, day care facilities, educational facilities (provided that they do not offer overnight housing), offices, retail businesses, warehouses/storage areas, restaurants, vehicular and pedestrian traffic, parking and parking garages, landscaping, hardscaping, and routine maintenance of hardscaped or landscaped areas;
 - (ii) Emergency utility work including excavation, maintenance and repairs to site utilities;
 - (iii) Short-term (i.e., less than six months) construction, development, excavation and/or other subsurface activities, including, without limitation, non-emergency utility work and re-grading activities;
 - (iv) Such other activities or uses which, in the Opinion of a Licensed Site Professional (LSP), shall present no greater risk of harm to health, safety, public welfare or the environment than the activities and uses set forth in this Paragraph; and
 - (v) Such other activities and uses not identified in Paragraph 2 as being Activities and Uses Inconsistent with the AUL.
- 2. Activities and Uses Inconsistent with the AUL Opinion. Activities and uses which are inconsistent with the objectives of this Notice of Activity and Use Limitation, and which, if implemented at the Portion of the Property may result in a significant risk of harm to health, safety, public welfare or the environment or in a substantial hazard, are as follows:
 - (i) Use of the Portion of the Property as a single- or multi-family residence, including but not limited to townhouses, condominiums and/or apartments; and,

010 0mm 170.1000

- (ii) Use of the Portion of the Property for "institutional" use as defined in the MCP 310 CMR 40.0006, such as any publicly or privately owned hospital, health care facility, orphanage, nursing home, convalescent home, educational facility, or correctional facility, where such facility in whole or in part provides overnight housing.
- (iii) Any long-term (more than 6 months) activity involving disturbance of soil at the Portion of the Property unless such activity is evaluated by a LSP who renders an Opinion that states that such disturbance is consistent with maintaining a condition of No Significant Risk.
- 3. Obligations and Conditions Set Forth in the AUL Opinion. If applicable, obligations and/or conditions to be undertaken and/or maintained at the Portion of the Property to maintain a condition of No Significant Risk as set forth in the AUL Opinion shall include the following:
 - (i) A Soil Management Plan must be developed and implemented prior to the initiation of any planned long-term (more than 6 months) invasive activity to be performed with respect to soil at the Portion of the Property. The Soil Management Plan must be prepared by a LSP in accordance with the soil management procedures of the MCP at 310 CMR 40.0030 et seq.; and
 - (ii) A Health and Safety Plan must be developed and implemented prior to the initiation of any planned long-term (more than 6 months) invasive activity with respect to soil at the Portion of the Property. The Health and Safety Plan must be prepared by a Certified Industrial Hygienist or other qualified individual sufficiently trained in health and safety protocols. The Plan should clearly describe the nature of the oil and/or hazardous materials located in soils throughout the Portion of the Property where invasive activities are planned and specifically identify the types of personal protective equipment, monitoring devices, and engineering controls necessary to ensure that workers are not exposed (in a manner inconsistent with the MCP or this AUL) via dermal contact, ingestion, and/or the inhalation of particulate dusts/vapors. Workers who may come in contact with soil at the Portion of the Property must be informed that soil impacted by oil and/or hazardous materials is located throughout the Portion of the Property and be made aware that all activities in such areas must be performed in compliance with the requirements of the Health and Safety Plan. The Plan must be available on-site throughout the course of the work.
- 4. <u>Proposed Changes in Activities and Uses</u>. Any proposed changes in activities and uses at the Portion of the Property which may result in higher levels of exposure to oil and/or hazardous material than currently exist shall be evaluated by an LSP who shall render an Opinion, in accordance with 310 CMR 40.1080 et seq., as to whether the proposed changes will present a significant risk of harm to health, safety, public welfare or the environment. Any and all requirements set forth in the Opinion to meet the objective of this Notice shall be satisfied before any such activity or use is commenced.

The language in these forms are part of promulgated regulations and cannot be modified in any way unless so noted (within brackets) in the form itself.

AUL Forms

310 CMR 40,1099

5. Violation of a Response Action Outcome. The activities, uses and/or exposures upon which this Notice is based shall not change at any time to cause a significant risk of harm to health, safety, public welfare, or the environment or to create substantial hazards due to exposure to oil and/or hazardous material without the prior evaluation by an LSP in accordance with 310 CMR 40.1080 et seq., and without additional response actions, if necessary, to achieve or maintain a condition of No Significant Risk or to eliminate substantial hazards. If at such time in the future any activities, uses and/or exposures upon which this Notice are proposed to change, further assessment of Site conditions and evaluation by an LSP are required to determine if a condition of No Significant Risk exists for all potentially exposed receptors under such proposed use.

If the activities, uses, and/or exposures upon which this Notice is based change without the prior evaluation and additional response actions determined to be necessary by an LSP in accordance with 310 CMR 40.1080 et seq., the owner or operator of the Portion of the Property subject to this Notice at the time that the activities, uses and/or exposures change, shall comply with the requirements set forth in 310 CMR 40.0020.

6. <u>Incorporation Into Deeds, Mortgages, Leases, and Instruments of Transfer.</u> This Notice shall be incorporated either in full or by reference into all future deeds, easements, mortgages, leases, licenses, occupancy agreements or any other instrument of transfer, whereby an interest in and/or a right to use the Property or a portion thereof is conveyed.

Owner hereby authorizes and consents to the filing and recordation and/or registration of this Notice, said Notice to become effective when executed under seal by the undersigned LSP, and recorded and/or registered with the appropriate Registry(ies) of Deeds and/or Land Registration Office(s).

WITNESS the execution hereof under seal this 24th day of Stable, 2009

Stoughton Center Business Park, LLC

Managing Member

COMMONWEALTH OF MASSACHUSETTS

Mrholk ss

9/24,2005

AUL Forms

310 CMR 40.1099

On this 21 day of 200, before me, the undersigned notary public, personally appeared Steve Kelley, proved to me through satisfactory evidence of identification, which were vocated, to be the person whose name is signed on the preceding or attached document, and acknowledged to me that he signed it voluntarily for its stated purpose.
Official Signature and Seal of Notary
The undersigned LSP hereby certifies that he executed the aforesals Activity and Use Limitation Opinion attached hereto as Exhibit C and made a part hereof and that in his Opinion this Notice of Activity and Use Limitation is consistent with the terms set forth in said Activity and Use Limitation Opinion.
Date: October 7, 2009 Vonn A Thompson No. 3989
COMMONWEALTH OF MASSACHUSETTS STEPROF
On this 7th day of October, 2009, before me, the undersigned notary public, personally appeared John A. Thompson, proved to me through satisfactory evidence of identification, which were license, to be the person whose name is signed on the preceding or attached document, and acknowledged to me that he signed it voluntarily for its stated purpose.
Official Signature and Seal of Notary My Commission Expired: June 25, 2015 The language in these forms are part of promulgated regulations and capacit to modified in any way.

The language in these forms are part of promulgated regulations and cannot be modified in any way unless so noted (within brackets) in the form itself.

EXHIBIT A LEGAL DESCRIPTION OF PARCEL OF LAND CONTAINIG AREA SUBJECT TO AUL

EXHIBIT A

(Description of the property at 2 Canton Street, Stoughton Mass.)

That certain parcel of unregistered land in the Town of Stoughton, Norfolk County, Commonwealth of Massachusetts located on southwesterly side of Canton Street bounded and described as follows:

Beginning on the most westerly corner of the parcel hereon described on the point on northeasterly sideline of Summer Street such point located 448.67 feet distance from intersection of Wyman Street thence running:

N30°52'52"E

two hundred fifty and 20/100 (250.20) feet to a point on

southwesterly sideline of Canton Street;

thence turning and running

S56°24'55"E

along said southwesterly sideline of Canton Street two hundred

twelve and 99/100 (212.99) feet to a point,

thence turning and running

southerly

by the curve to the right having radius three thousand two hundred

seventy eight and 50/100 (3278.50) feet to a point on northerly

sideline of Wyman Street; thence turning and running

S74°00'00"W

along said northerly sideline of Wyman Street seventy five and

90/100 (75.90) feet to a point on northeasterly sideline of Summer

Street;

thence turning and running

N59°30'00"W

along northeasterly sideline of Summer Street four hundred forty

eight and 67/100 (448.67) feet to the point of beginning.

Containing 2.16 acres of land.

EXHIBIT A-1 LEGAL DESCRIPTION OF AUL AREA

EXHIBIT A-1

(Description of Area Subject to AUL)

That certain parcel of unregistered land in the Town of Stoughton, Norfolk County, Commonwealth of Massachusetts located on northerly side of Summer Street bounded and described as follows:

Beginning on the most westerly corner of the parcel hereon described on the point on northeasterly sideline of Summer Street such point located 448.67 feet distance from intersection of Wyman Street thence running:

N30°52'52"E	one hundred thirty three and 41/100 (133.41) feet to a point; thence turning and running
S71°33'54"E	fourteen and 36/100 (14.36) feet to a point; thence turning and running
N31°23'19"E	thirty six and 60/100 (36.60) feet to a point; thence turning and running
N51°02'48"E	fourteen and 06/100 (14.06) feet to a point; thence turning and running
N33°32'34"E	sixty two and 92/100 (62.92) feet to a point on southwesterly sideline of Canton Street thence, turning and running
S56°24'55"E	along said southwesterly sideline of Canton Street one hundred twenty three and 08/100 (123.08) feet to a point, thence turning and running
southerly	by the curve to the right having radius three thousand two hundred forty eight and 71/100 (3248.71) feet to a point; thence turning and running
S10°54'27"W	fifty six and 11/100 (56.11) feet to a point; thence turning and running
S30°38'10"W	one hundred sixty six and 17/100 (166.17) feet to a point on northeasterly sideline of Summer Street; thence turning and running
N59°30'00"W	along northeasterly sideline of Summer Street two hundred seven and 13/100 (207.13) feet to the point of beginning.

Containing 47,141 square feet.

EXHIBIT B SKETCH PLAN SHOWING RELATIONSHIP OF PROPERTY SUBJECT TO AUL TO DISPOSAL SITE BOUNDARIES

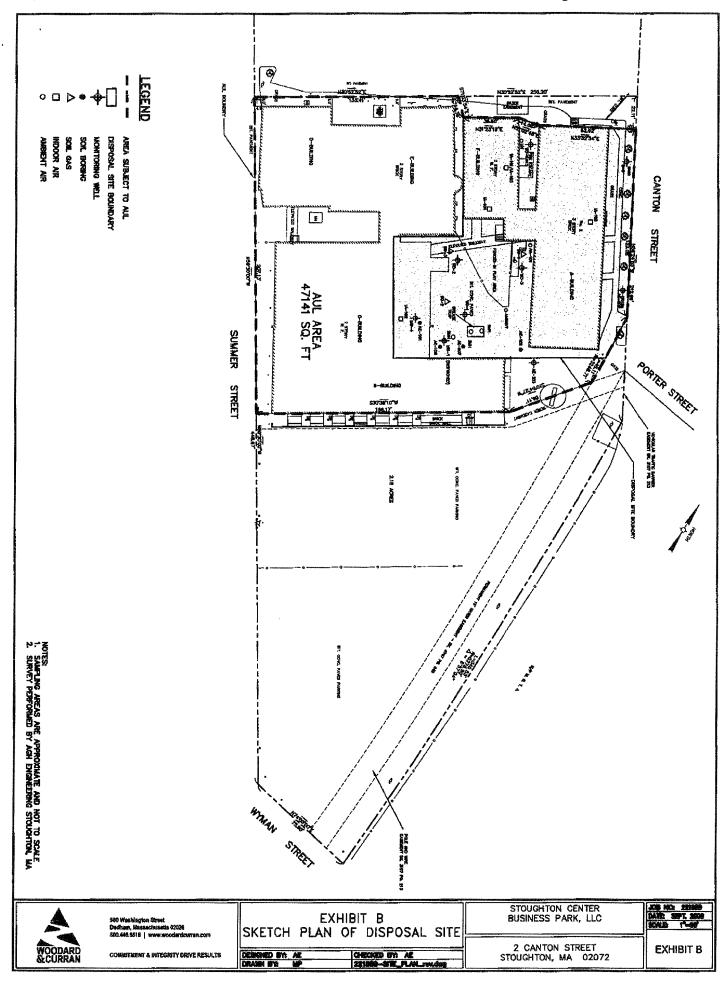


EXHIBIT C AUL OPINION

EXHIBIT C ACTIVITY AND USE LIMITATION OPINION

Site Name: Former JF Corcoran Shoe Company 2 Canton Street, Stoughton, Massachusetts MassDEP Release Tracking Number: 4-00875

In accordance with the requirements of 310 CMR 40.1074, this Activity and Use Limitation (AUL) Opinion has been prepared to support a Notice of Activity and Use Limitation for the Disposal Site to which the Massachusetts Department of Environmental Protection (MassDEP) has assigned Release Tracking Number (RTN) 4-00875 (the "Site"). The Site is located along the northern portion of the property located at 2 Canton Street in Stoughton, Massachusetts.

SITE HISTORY

The Site is located at 2 Canton Street in an area of mixed commercial and residential use in Stoughton, Massachusetts (the "Property"). The eastern portion of the Property consists of an asphalt-paved parking lot that is used for customer and commuter parking for the adjacent Massachusetts Bay Transit Authority (MBTA) commuter rail line. The western portion of the Property is currently improved with four interconnected, masonry and wood-framed mill buildings. These buildings, which have a combined footprint of approximately 73,046 square feet, are currently used for office, retail, studio, and storage space.

The Site includes a portion of the "C-Building", encompasses the entire courtyard area, includes the "A-Building" and "F-Building," and extends to the edge of the Property along Canton Street. The A-Building is currently occupied by a variety of tenants including a framed art store, a martial arts studio, several artist studios, a house of worship, and a plumbing company; the F-Building is currently occupied by a day care facility and additional studio space; and the C-Building is occupied by a fitness center and an elevator. None of the buildings contains a recessed basement, although small crawl spaces are located below the day care facility situated in the F-Building and the customer lobby situated within the A-Building. The AUL applies to the northern portion of the Property, which contains the buildings and courtyard area. A brief description of the primary sources of oil and/or hazardous materials (OHM) at the Site is provided below.

Two underground storage tanks (USTs) formerly located within the courtyard area of the Property served as the source of the Site release(s). One 6,000-gallon fuel oil UST was removed from the Site in November 1989 and one 3,000-gallon fuel oil UST was removed in August 2008. Both tanks were observed to be leaking upon their removal and soil and groundwater impacts within the courtyard area have since been documented. Several investigatory and remedial activities have been conducted at the Site to date, including the removal of the leaking fuel oil USTs, excavation of approximately 400 cubic yards of petroleum-impacted soils, collection of soil, groundwater, soil gas, and

indoor air data, as well as groundwater and NAPL removal, gauging, and monitoring. Despite the extensive soil removal that was conducted in August 2008, residual levels of petroleum hydrocarbons persist in soil, groundwater, and indoor air at the Site, including residual NAPL with a measurable thickness of approximately 0.01 feet within monitoring well WC-3, located along the northwestern corner the courtyard.

REASON FOR ACTIVITY AND USE LIMITATION

In September 2009, a Method 3 Risk Characterization (Method 3 RC) was conducted to evaluate existing soil, groundwater, and indoor air data collected from the Disposal Site to determine whether a condition of No Significant Risk (NSR) to human health, safety, public welfare and the environment exists in support of permanent Site closure. The results of the Method 3 RC indicate that a condition of NSR existed for future trespassers, current and future day care participants, current and future facility workers, current utility workers, and future construction workers potentially exposed to constituents present within Site soil, groundwater, and/or indoor air (day care participants and facility workers only). However, a condition of NSR could not be achieved for future hypothetical residents due to the presence of volatile constituents within indoor air. Therefore, an AUL is required to mitigate future human health risks associated with chronic exposures to volatile constituents that could migrate from the subsurface into the indoor air of an overlying structure (i.e., residence).

In order to ensure that a condition of NSR is maintained at the Site, an AUL is necessary to "lock in" the assumptions and restrictions of the Method 3 RC regarding future Site activities and uses. This AUL is applicable to only a Portion of the Property, which comprises the entire Disposal Site, as described in Exhibit A-1 and depicted in Exhibit B.

The permitted and restricted activities and obligations/conditions of the AUL (if applicable) are summarized in the following paragraphs.

1. Activities and Uses Consistent with the AUL Opinion.

The AUL Opinion provides that a condition of No Significant Risk to health, safety, public welfare or the environment exists for any foreseeable period of time (pursuant to 310 CMR 40.0000) so long as any of the following activities and uses occur on the Portion of the Property:

- (i) Activities and uses on the Portion of the Property involving industrial, retail or commercial development and operations including, but not limited to, day care facilities, educational facilities (provided that they do not offer overnight housing), offices, retail businesses, warehouses/storage areas, restaurants, vehicular and pedestrian traffic, parking and parking garages, landscaping, hardscaping, and routine maintenance of hardscaped or landscaped areas;
- (ii) Emergency utility work including excavation, maintenance and repairs to site utilities;

- (iii) Short-term (i.e., less than six months) construction, development, excavation and/or other subsurface activities, including, without limitation, non-emergency utility work and re-grading activities;
- (iv) Such other activities or uses which, in the Opinion of an LSP, shall present no greater risk of harm to health, safety, public welfare or the environment than the activities and uses set forth in this Paragraph; and
- (v) Such other activities and uses not identified in Paragraph 2 as being Activities and Uses Inconsistent with the AUL.

2. Activities and Uses Inconsistent with the AUL Opinion.

Activities and uses which are inconsistent with the objectives of this Notice of Activity and Use Limitation, and which, if implemented at the Portion of the Property may result in a significant risk of harm to health, safety, public welfare or the environment or in a substantial hazard, are as follows:

- (i) Use of the Portion of the Property as a single- or multi-family residence, including but not limited to townhouses, condominiums and/or apartments; and,
- (ii) Use of the Portion of the Property for "institutional" use as defined in the MCP 310 CMR 40.0006, such as any publicly or privately owned hospital, health care facility, orphanage, nursing home, convalescent home, educational facility, or correctional facility, where such facility in whole or in part provides overnight housing.
- (iii) Any long-term (more than 6 months) activity involving disturbance of soil at the Portion of the Property unless such activity is evaluated by a LSP who renders an Opinion that states that such disturbance is consistent with maintaining a condition of No Significant Risk.

3. Obligations and Conditions Set Forth in the AUL Opinion.

If applicable, obligations and/or conditions to be undertaken and/or maintained at the Property to maintain a condition of No Significant Risk as set forth in the AUL Opinion shall include the following:

- (i) A Soil Management Plan must be developed and implemented prior to the initiation of any planned long-term (more than 6 months) invasive activity to be performed with respect to soil at the Portion of the Property. The Soil Management Plan must be prepared by a LSP in accordance with the soil management procedures of the MCP at 310 CMR 40.0030 et seq.; and
- (ii) A Health and Safety Plan must be developed and implemented prior to the initiation of any planned long-term (more than 6 months) invasive activity with respect to soil at the Portion of the Property. The Health and Safety Plan must be

prepared by a Certified Industrial Hygienist or other qualified individual sufficiently trained in health and safety protocols. The Plan should clearly describe the nature of the oil and/or hazardous materials located in soils throughout the Portion of the Property where invasive activities are planned and specifically identify the types of personal protective equipment, monitoring devices, and engineering controls necessary to ensure that workers are not exposed (in a manner inconsistent with the MCP or this AUL) via dermal contact, ingestion, and/or the inhalation of particulate dusts/vapors. Workers who may come in contact with soil at the Portion of the Property must be informed that soil impacted by oil and/or hazardous materials is located throughout the Portion of the Property and be made aware that all activities in such areas must be performed in compliance with the requirements of the Health and Safety Plan. The Plan must be available on-site throughout the course of the work.

LSP CERTIFICATION

Name of Organization: Woodard & Curran Inc.

LSP Name: John A. Thompson Title: Vice President

Telephone: (781) 251-0200

I attest that I have personally examined and am familiar with the information contained in this AUL Opinion, including the Risk Characterization and Notice of AUL accompanying this attestation, and in my professional judgment, the Risk Characterization, Notice of AUL, and this AUL Opinion comply with the provision of M.G.L. c. 21A, §§ 19-19J, 309 CMR, M.G.L. c. 21 E, 310 CMR 40.0000 and all other laws, regulations, orders, permits, and approvals applicable to such response actions. I am aware that significant penalties may result, including, but not limited to, possible fines and imprisonment, if I willfully submit information which I know to be false, inaccurate, or incomplete.

LSP Signature:

Date:

LSP Seal:

JOHN A. THOMPSON

License Number: 3989



Massachusetts Department of Environmental motorium Bureau of Waste Site Cleanup

BWSC113A

Release Tracking Number

ACTIVITY & USE LIMITATION (AUL) OPINION FORM

Pursuant to 310 CMR 40.1056 & 40.1070 - 40.1084 (Subpart J)

875

A. DISPOSAL SITE LOCATION: JE CORCORAN SHOE CO INC Disposal Site Name: 2. Street Address: 2:CANTON ST 3. City/Town: STOUGHTON 4. ZIP Code: 02072-0000 B. THIS FORM IS BEING USED TO: (check one) 1. Provide the LSP Opinion for a Notice of Activity and Use Limitation, pursuant to 310 CMR 40.1074. 2. Provide the LSP Opinion for an Evaluation of Changes in Land Uses/Activities and/or Site Conditions after a Response Action Outcome Statement, pursuant to 310 CMR 40.1080. Include BWSC113A as an attachment to BWSC113. Section A and C do not need to be completed. 3. Provide the LSP Opinion for an Amended Notice of Activity and Use Limitation, pursuant to 310 CMR 40.1081(4). 4. Provide the LSP Opinion for a Partial Termination of a Notice of Activity and Use Limitation, pursuant to 310 CMR 40.1083(3). 5. Provide the LSP Opinion for a Termination of a Notice of Activity and Use Limitation, pursuant to 310 CMR 40.1083(1)(d). 6. Provide the LSP Opinion for a Grant of Environmental Restriction, pursuant to 310 CMR 40.1071. 7. Provide the LSP Opinion for an Amendment of a Grant of Environmental Restriction, pursuant to 310 CMR 40.1081(3). 8. Provide the LSP Opinion for a Partial Release of a Grant of Environmental Restriction, pursuant to 310 CMR 40.1083(2). 9. Provide the LSP Opinion for a Release of a Grant of Environmental Restriction, pursuant to 310 CMR 40.1083(1)(c). 10. Provide the LSP Opinion for a Confirmatory Activity and Use Limitation, pursuant to 310 CMR 40.1085(4). (Unless otherwise noted above, all sections of this form (BWSC113A) must be completely filled out, printed, stamped, signed with black ink and attached as an exhibit to the AUL Document to be recorded and/or registered with the Registry of Deeds and/or Land Registration Office.) C. AUL INFORMATION: 1. Is the address of the property subject to AUL different from the disposal site address listed above? ✓ a. No b. Yes If yes, then fill out address section below. Street Address: . ______ 4. ZIP Code: _ 3. City/Town: __

Revised: 06/27/2003



BWSC113A

Release Tracking Number





Page 2 of 2

ACTIVITY & USE LIMITATION (AUL) OPINION FORM

Pursuant to 310 CMR 40.1056 & 40.1070 - 40.1084 (Subpart J)

D. LSP SIGNATURE AND STAMP:

l attest under the pains and penalties of perjury that I have personally examined and am familiar with this transmittal form, including any and all documents accompanying this submittal. In my professional opinion and judgment based upon application of (i) the standard of care in 309 CMR 4.02(1), (ii) the applicable provisions of 309 CMR 4.02(2) and (3), and 309 CMR4.03(2), and (iii) the provisions of 309 CMR 4.03(3), to the best of my knowledge, information and belief,

- > if Section B indicates that a **Notice of Activity and Use Limitation** is being registered and/or recorded, the Activity and Use Limitation that is the subject of this submittal (i) is being provided in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000 and (ii) complies with 310 CMR 40.1074;
- if Section B indicates that an Evaluation of Changes in Land Uses/Activities and/or Site Conditions after a Response Action
 Outcome Statement is being submitted, this evaluation was developed in accordance with the applicable provisions of M.G.L. c.
 21E and 310 CMR 40.0000 and (ii) complies with 310 CMR 40.1080;
- If Section B indicates that an Amended Notice of Activity and Use Limitation or Amendment to a Grant of Environmental Restriction is being registered and/or recorded, the Activity and Use Limitation that is the subject of this submittal (I) is being provided in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000 and (ii) complies with 40.1081;
- > if Section B indicates that a Termination or a Partial Termination of a Notice of Activity and Use Limitation, or a Release or Partial Release of a Grant of Environmental Restriction is being registered and/or recorded, the Activity and Use Limitation that is the subject of this submittal (i) is being provided in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000 and (ii) complies with 310 CMR 40.1083;
- if Section B indicates that a Grant of Environmental Restriction is being registered and/or recorded, the Activity and Use
 Limitation that is the subject of this submittal (i) is being provided in accordance with the applicable provisions of M.G.L. c. 21E
 and 310 CMR 40.0000 and (ii) complies with 310 CMR 40.1071;
- > if Section B indicates that a Confirmatory Activity and Use Limitation is being registered and/or recorded, the Activity and Use Limitation that is the subject of this submittal (i) is being provided in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000 and (ii) complies with 310 CMR 40.1085(4);

I am aware that significant penalties may result, including, but not limited to, possible fines and imprisonment, if I submit information which I know to be false, inaccurate or materially incomplete.

1. LSP#:	398	9												
 2. First Nam	e:	HOL	ŅÁ						3. La:	st Name:	THOMPSO	N 2		
4. Telephone	e: [78125	1020	0			5. E	d.:		6. FAX:				
7. Signature	: [_/	m J	hom	2						8. Date:	10/	7/2769 n/dd/yyyy
9. LSP Stam	D: PANANA.		JO THOM NO. REGIS	HN APSON 3989 TERED PROFE	SACHISETIS TAND	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7							····	

Revised: 06/27/2003

EXHIBIT D DOCUMENTATION OF SIGNING AUTHORITY

MANAGING MEMBER'S CERTIFICATE OF INCUMBENCY Stoughton Center Business Park, LLC

adopted by the Managers of the Corporation	Managing Member of Stoughton Center Business Park, n"), do hereby certify that the following resolution was ation (David Kelley, Steven Kelley, and Philip Costa) and led, modified or rescinded and is in full force and effect
Limited Liability Corporation policies a Limited Liability Corporation's name as Limitation for the property located at 2 determination to be conclusively eviden or the execution and delivery of any suc taken prior hereto by said individual, no confirmed, ratified and approved.	fanaging Member, following compliance with appropriate and procedures, is hereby authorized and directed in the and on its behalf to execute the Notice of Activity and Use Canton Street, Stoughton, Massachusetts, any such aced by the doing or performing of any such act or thing the instrument, certificate or document. Any such actions at inconsistent with these resolutions, is hereby
Dated: 9 /23/09	$\sim 1.4.11$
	Managing Member's Signature
	Wighting Method 3 Signature
	STEVEN KEUEY Managing Member's Printed Name
	TE OF MASSACHUSETTS
Norfolk, ss.	
of the undersigned, to be the person who	oved to me through satisfactory evidence of the identification with signature issued by a federal or a firmation of a credible witness, personal knowledge are name is signed on the preceding or attached that he signed it voluntarily for its stated purpose as the other Business Park, LLC.
(official seal)	
	Notary's Printed Name Lea 5 haplus
KAPLAN WEIGHT OF THE PROPERTY	5-0m Lib 27121 Fol. 57
9.6	in Norfolk County 1000 7 7 7
MARY CONTROL OF THE SECOND OF	Dedham, MA Certify: 7/1/20 0 1/20ml/
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NORFOLK ENVIRONMENTAL

Reply to: 1244 Broadway

Raynham, MA 02767-1973 Phone (508) 822-5500 Fax (508) 822-1611

August 6, 1999

South East Regional Office 20 Riverside Drive Lakeville MA 02347

RE: Response Action Outcome Amendment

25 Brock Street, Stoughton, MA RTN # 4-13476

Norfolk Job No. 238.002

Dear Mr. Martin:

Please find attached the amended RAO submittal forms relative to the 25 Brock Street property, RTN # 4-13476.

Norfolk has reviewed the groundwater classification at above address and is amending our previous RAO to a GW1 setting. Recently upon review of Stoughton Town Hall record we identified two (2) potable wells on Morton Street within 500 feet of the 25 Brock Street property. This alteration does not affect the conclusion of the RAO.

If you have any questions or comments concerning this amendment please call the undersigned at 508-822-5500.

Sincerely,

NORFOLK ENVIRONMENTAL, INC.

Alleen McDonnell
Project Scientist

NORFOLK ENVIRONMENTAL

Reply to:

1244 Broadway

Raynham, MA 02767-1973 Phone (508) 822-5500 Fax (508) 822-1611

RESPONSE ACTION OUTCOME (RAO) REPORT PURSUANT TO MCP 310 CMR 40.1000

For the property located at:

25 BROCK STREET, STOUGHTON, MA.

RELEASE TRACKING NUMBER 4-13476

NORFOLK PROJECT NO. 265.002

Prepared for:

Mr. Earl Cain P.O. Box 3565 Hommossassa Springs, Florida 34447

Prepared by:
NORFOLK ENVIRONMENTAL
1244 Broadway
Raynham, MA 02767
(508) 822 5500

August 6, 1999

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1.0 INTRODUCTION

This Response Action Outcome (RAO) statement has been prepared upon the request of Mr. Earl Cain, current owner of the 25 Brock Street property, Stoughton, Massachusetts. Norfolk Environmental was retained by Mr. Earl Cain to submit a Response Action Outcome (RAO) to close out a State Spill Incident which occurred on November 5, 1997 (RTN 4-13476). The Immediate Response Action (IRA) was performed by others during November 1997, and included the excavation of up to 40 cubic yards of soil. The information provided hereafter is based on conversations with Mr. Earl Cain (owner), Mr. Edmund Solari (tenant and proprietor of MDM Machine Shop, 25 Brock Street) and a review of available DEP files.

Person Conducting Immediate Response Action: Mr. Earl Cain

Relationship to Site: Owner

Contact: Mr. Earl Cain

Address: P.O. Box 3565, Homossassa Springs, Florida 34447

Telephone: (508) 824-9173

2.0 SITE LOCATION AND DESCRIPTION

The Site is located at 25 Brock Street near the center of the Town of Stoughton. The Site consists of two parcels totaling 5.35 acres of land on Lots 104 and 105, Stoughton Assessor's Maps 48 and 49. The MBTA railroad property abuts the eastern border of the Site. The Site is located at an approximate elevation of 65 meters above sea level according to the USGS 15 Minute Topographic Map for the Brockton quadrangle. The land slopes down westwards to a wetland area and small brook on the western portion of the property and northwards towards to a wetland area located on the abutting property to the north. Please refer to Figure 1 - Site Locus.

The Site is improved by three buildings. Building #1, located on Lot 104, is a large two story wood frame structure constructed of red brick. This building currently operates as ECCM, Inc. (a phone repair shop, woodworking shop, warehouse/storage area, and office area), and a security and advertising business. Building #2, located on Lot 105, is a single store wood frame structure supported by pier and beams. This building currently operates as Suburban Insulation and the MDM machine shop. Building #3, located on Lot 105, is constructed of fieldstone and wood, and currently operated as a machine shop.

Surrounding Receptors

The Site is located in an area of residential, commercial and industrial use. Residential properties abut the western and southern property lines. Commercial, industrial and residential properties abut the northern and eastern property lines. The MBTA railroad tracks directly abut the Site to the east. The nearest schools, the Jones School and the Kimball School are located one-half mile northeast of the Site.

3.0 MASSACHUSETTS CONTINGENCY PLAN SETTING

Groundwater Classification

Based on the review of Stoughton Town Hall records and the New England Data Map, Mass GIS maps prepared for the 25 Brock Street property, the Site is within an area of GW-1 classified groundwater. The Site is within 500 feet of two (2) potable private water supply wells located on Morton Street in Stoughton, Massachusetts. The Site not located within an Interim Wellhead Protection Area, within a Zone A of a Class A surface water body, or within an approved Zone II area of contribution of a municipal water supply well. The Site groundwater is also classified GW-2/GW-3.

Soil Classification

The Reportable Concentration category for a release to soil where the soil is at or within 500 feet of a residential dwelling, a residentially owned property, school, playground, recreational area or park is RCS-1. The RCS-1 concentration for total petroleum hydrocarbons (TPH) is 200 mg/Kg. The reportable quantity for diesel fuel oil is 10 gallons. The soil at the location of the spill has an exposure potential of S-2 on the basis that the soil is accessible but a child's frequency and intensity of use are both considered to be low according to 310 CMR 40.0933(4)(a) and (b).

A cleanup goal of 200 mg/kg based on the strictest (S-1/GW-1) MCP soil exposure standards were selected, in order to avoid the necessity of filing an Activity and Use Limitation for this property.

4.0 DESCRIPTION OF THE RELEASE

On November 5, 1997 between 3:30 and 4.00 p.m., approximately 15 gallons or less of #2 heating oil was reported to have leaked from a 0.25 inch (inside diameter) pipe associated with a 275 (or 235)-gallon aboveground storage tank (AST). The 275-gallon AST was located centrally on the south side of Building #2, the MDM Machine Shop. According to Mr. Edmund Solari, the release occurred when the AST accidentally tipped over against the side of Building #2, after it was filled. On behalf of Mr. Solari the Stoughton Fire Department made the initial oral notification to the Department of Environmental Protection (DEP) on November 8, 1997 at 12:20 p.m. The DEP issued a release tracking number (RTN) 4-13476 for the Site. Oil contaminated soil was observed in the vicinity of the release area.

5.0 STATUS OF REMEDIAL ACTIONS

Doyle Enterprises (Doyle) was contracted by Mr. Earl Cain to coordinate the assessment and remediation of the #2 fuel oil release. Mr. John Higgins of Envirosense, New Hampshire, was initially hired as Licensed Site Professional. A verbal IRA was approved by the DEP for the excavation of up to 25 cubic yards of soil as part as subsurface investigation to determine the point source and the extent of contamination.

Between November 14 and 26, 1998, Doyle Enterprises coordinated the excavation of petroleum contaminated soil in the location of the release. Doyle excavated in total approximately 40 cubic yards of soil in association with the AST release. Contaminated soil was stockpiled on 6 mil polyethylene liner on site, 75 to 80 feet east of the release area at the west wall of Building #1. Please refer to Figure One - Site Locus for the

location of the former soil stockpile. The excavation was reportedly backfilled with clean granular fill. Shortly thereafter, Doyle activities at the Site ceased. The soil stockpile remained on-site since November 1997 and no further action regarding the closure of the Number 2 fuel oil release had been performed prior to May 1999.

6.0 RESPONSE ACTIONS PERFORMED BY NORFOLK

On May 3, 1999 Norfolk advanced four (4) soil borings in the vicinity of the former 275-gallon AST spill area to a maximum depth of six (6) feet below grade. Groundwater was encountered between three (3) and five (5) feet below grade. The locations of each soil boring are located on Figure 2 - Site Plan.

Soils encountered in the vicinity of the spill area included granular fill (gray, medium to coarse grained sand and gravel), which varied in depth from 6 inches to four feet below grade. Below the fill material native soils were encountered. Native soils included: dark brown sandy loam and gravel; gray, fine to medium sand and gravel; gray/rust colored fine to medium grained sand; rust colored medium to coarse grained sand and silt; and rust colored fine grained silty sand. Fine gravel to large cobbles were encountered at varies depths below grade.

Olfactory or visual evidence of oil contaminated soil was not observed. Soil samples at one foot intervals were retained for field screening with an HNu brand Photo Ionizing Detector (PID), equipped with a 10.2 ev lamp, using the standard DEP jar-headspace procedure. PID readings indicated non-detectable levels for Total Volatile Organic compounds. Refer to Table 1 for a summary of PID analysis.

Soil Boring Depth of boring Soil Boring PID reading Location ID (feet) (ppm) ND B-1 1' through 6' 6 B-2 6 2' through 6' ND 5 2' through 5' ND B-3 B-4 one sample @ 3 0.4

Table 1 - Photo Ionizing Detection

Note: ND = not detected

6.1 Confirmatory Analysis

Soil samples taken form the groundwater interface were sent to ESS Laboratories, of Warwick, Rhode Island, Massachusetts, for confirmatory TPH analysis via EPA Method 8100.

Table 4 - ESS Analytical Results /Total Petr	oleum Hydrocarbons (TPH)
Sample ID	TPH mg/Kg
B1 @ 4'	ND
B2 @5'	ND
B3 @ 5'	ND
B4 @ 3'	ND
DEP Mtd. 1/GW-1/S-1 Cleanup Standard	200

Notes: ND = Not Detectable above Laboratory Reporting Limit

Concentrations of TPH were non-detectable in soil samples taken from the groundwater interface in soil samples B1 through B4. Norfolk has concluded that petroleum contaminated soil was adequately excavated by Doyle to background levels. No further excavation is required at the Site. Refer to Appendix B for Laboratory Results.

7.0 MANAGEMENT OF REMEDIATION WASTE

A total of 37.01 tons of Number 2 fuel oil contaminated soil excavated and stockpile on Site by Doyle between November 14 and 26, 1997, were transported by B and C Construction of Stoughton, MA under an LSP certified Bill of Lading on May 14, 1999 to the Bardon Trimount facility in Stoughton, Massachusetts for Hot/cold asphalt recycling. Refer to Bill of Lading, attached as Appendix A.

8.0 ACHIEVEMENT OF NO SIGNIFICANT RISK

In accordance with the Method I Risk Characterization set forth in 310 CMR 40.0973 (7), it is the conclusion of Norfolk Environmental that, as a result of the above described TPH analyses, a level of "no significant risk" has been achieved for soils and groundwater at the Site and that a Class A-1 Response Action Outcome (RAO) has been achieved. As described above, Norfolk has determined that levels of petroleum contaminants in the soils in the vicinity of the #2 fuel oil spill origin were removed to non-detectable levels.

9.0 FEASIBILITY EVALUATION

A Feasibility Evaluation is not required under the MCP with an A-1 RAO Statement, at which soil concentrations are non-detectable below cleanup standards and can be reasonably assumed to at background levels.

10.0 ADDITIONAL ACTIVITIES

No further remedial or investigation activities are scheduled or deemed necessary for this Site. The Site does not require an Activity and Use Limitation in the deed based upon a Class A-1 RAO.

11.0 NOTIFICATION TO PUBLIC OFFICIALS

In accordance with public involvement requirements of the MCP, the Chief Municipal Officer and Board of Health in Stoughton, Massachusetts have been notified in writing about remedial activities performed at the Site.

12.0 LICENSED SITE PROFESSIONAL OPINION

I, Brian V. Moran, P.E., a Licensed Site Professional in the Commonwealth of Massachusetts, License # 7351, attest by my signature and stamp appearing below that the Response Action Outcome described herein, has been conducted in conformance with the Massachusetts Department of Environmental Protection.

Please call the undersigned at (508)-822-5500 if you have any questions or comments on the above submittal.

Regards, Norfolk Environmental

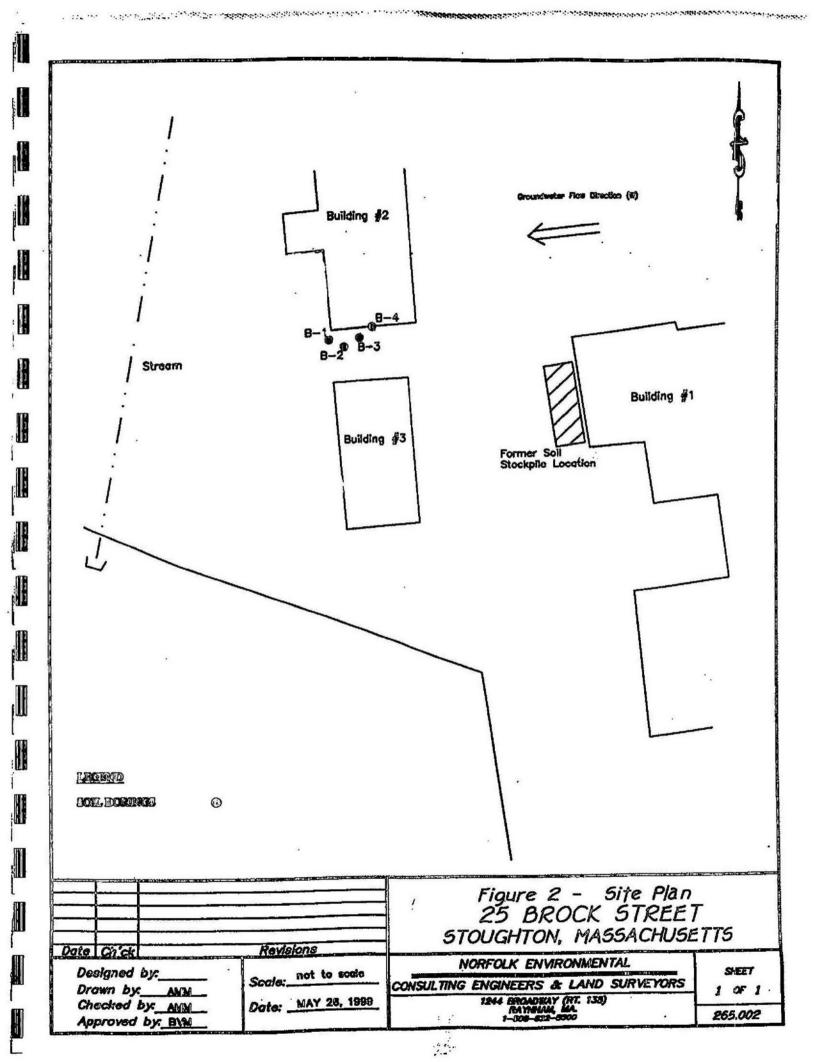
Ailein M' Dayrell Aileen McDonnell

Project Scientist

Brian V. Moran, P.E.

Licensed Site Professional





SCANNED

IMMEDIATE RESPONSE ACTION COMPLETION REPORT/
RESPONSE ACTION OUTCOME
COMMERCIAL PROPERTY
OFF 17 MORTON SQUARE
STOUGHTON, MASSACHUSETTS
RTN 4-13478

SUBMITTED TO:

Mr. David M. Tonaszuck
Bureau of Waste Site Clean-up
DEP-Southeast Region
20 Riverside Drive
Lakeville, Massachusetts 02347

May 22, 1998 Project No. 3866





GEOTECHNICAL ENGINEERING

ENVIRONMENTAL CONSULTING

REGULATORY COMPLIANCE & PERMITTING

May 22, 1998 Project No. 3866

Mr. David M. Tonaszuck Bureau of Waste Site Clean-up DEP-Southeast Region 20 Riverside Drive Lakeville, Massachusetts 02347

RE: Immediate Response Action Completion Report /Response Action Outcome

Commercial Property
Off 17 Morton Square
Stoughton, Massachusetts
RTN 4-13478

Dear Mr. Tonaszuck:

Coneco Engineers and Scientists (CONECO) has been contracted to perform a Immediate Response Action (IRA) and Response Action Outcome (RAO) at the commercial property located at Off 17 Morton Square in Stoughton, Massachusetts, hereinafter, the "Site." The enclosed report was prepared in accordance with the Massachusetts Contingency Plan (310 CMR 40.0000) and is based on the Immediate Response Action (IRA) Plan recently completed at the Site. In summary, it is the opinion of CONECO that the IRA analytical results indicate that a condition of "No Significant Risk" exists for soil and groundwater at the Site. An Immediate Response Action Completion Form (BWSC-105) and Response Action Outcome Form (BWSC-104) are presented as Appendix A (Tab 1).

CONECO's oversight and assessment findings are detailed in the attached report. If there are any questions, please contact the undersigned.

Sincerely,

Coneco Engineers and Scientists

Phomas B. Heyner, Jr.

Project Manager

Nicholas A. Lanney, P.E., L.S.P. Principal

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1.0 Introduction

1.1 Background

Available information related to the release at the Site is as follows:

On November 10, 1997, Mr. David Tonaszuck of the Department of Environmental Protection (DEP) - Southeastern Regional Office (SERO) issued a Notice of Responsibility (NOR) to the owner of the Site for stained areas of soil and improperly stored waste oil. According to the owner of the Site, the stained areas of soil are the result of former equipment storage which has been removed from the Site. As such, the quantity of the motor oil release is unknown and observed to be limited to a 8-foot by 9-foot area of the Site.

1.2 Scope of Services

In accordance with our contract, CONECO has performed an Immediate Response Action and Response Action Outcome (RAO) at the commercial property located at Off 17 Morton Square in Stoughton, Massachusetts. Consistent with applicable guidelines for an "Immediate Response Action" and "Response Action Outcome" as presented in the MCP (310 CMR 40.0000), the objective of this IRA was to remove petroleum-contamination soils impacted by the release of motor oil to background concentrations, remove the improperly-stored waste oil at the Site, and determine whether groundwater had been impacted by the release. To accomplish this objective, CONECO performed the following tasks:

- A Site-specific Health and Safety Plan was updated and implemented for CONECO on-Site investigatory personnel.
- 2. On December 5, 1997, five shallow, hand-dug test holes were performed at the Site to delineate the release as well as obtain soil samples to submit for disposal criteria laboratory analysis. Soil samples from the test holes were composited into a single soil sample for disposal criteria analysis at a Massachusetts-certified laboratory.
- On December 31, 1997, Mr. David Tonaszuck of DEP-SERO granted verbal permission to conduct an IRA which included the removal of up to 10 cubic yards of petroleum contaminated soil and the proper disposal of the waste oil at a licensed disposal facility.
- Contaminated soils were excavated on January 5, 1998 and transported under a Bill of Lading to the Bardon Trimount Facility located in Stoughton, Massachusetts for destruction for asphalt batching.
- 5. Representative soil samples were collected from the bottom and sidewalls of the excavation area. Soil samples were screened in the field for volatile compounds (VCs) utilizing a HNu Model HW-101 10.2 eV photoionization detector (PID) and total petroleum hydrocarbons (TPH) by a Petroflag® Hydrocarbon Analyzer. Select soil samples from the

bottom and sidewalls of the excavation were submitted to a Massachusetts-certified laboratory for analysis of total petroleum hydrocarbons (TPH) as diesel range organics (DRO) by EPA Method 8100.

- 6. The improperly stored waste oil at the Site was transported to a licensed facility on March 18, 1998.
- As determined by the above investigations, the conditions of the Site were evaluated within
 the scope and meaning of the Massachusetts Oil and Hazardous Materials Release
 Prevention and Response Act, Chapter 21E of the Massachusetts General Laws, and the
 MCP (310 CMR 40.0000).

2.0 SITE OVERVIEW

2.1 Site Parameters

The Site is located on Morton Street approximately 600 feet south of the intersection of Perry Street in Stoughton, Massachusetts. A Site Locus Map and Site Plan are provided for reference as Figures 1 and 2, respectively. Site photographs are presented as Appendix B (Tab 2).

Coordinates:

UTM 4,665,050 meters N

UTM 326,175 meters E (Zone 19)

Ownership:

The current Site owner is Murphy Coal Co., Inc.

Structures:

A rectangular, two-story building with a footprint area of approximately 40,000 square feet occupies the western portion of the Site. According to available information, the building was constructed prior to 1960.

Occupancy

& Use:

The Site is utilized as a commercial property. Three 10,000-gallons fuel oil aboveground storage tanks (ASTs) are located at the Site. The building at the Site is leased to M&M Trucking as a vehicle maintenance facility.

Utilities:

No subsurface utilities were identified in the vicinity of the excavation

area at the Site.

Site Access/

Barriers: The Site is accessed from Morton Street which is located to the east of the

Site or from the MBTA station which is located to the north of the Site.

Train tracks for the MBTA adjoin the Site to the west.

Surface Water: There are no surface water bodies on the Site. The closest surface water

body is an unnamed lake located approximately 1,450 feet south of the

Site.

Population: Residential properties are located within a 500-foot radius of the Site.

According to a population density map for the Town of Stoughton, the approximate population within a 500-foot radius of the Site is 25 to 75.

Institutions: No institutions, as defined in 310 CMR 40,0006, were identified within a

500-foot radius of the Site.

2.2 Topography and Drainage

Based upon a review of the 1987 Brockton USGS (7.5 x 15 minute) quadrangle map, the Site is located approximately 226 feet above mean sea level (MSL). Site topography is relatively flat. Regional topography within a 0.5-mile radius of the Site is relatively flat with topographic elevation ranging from 200 to 240 feet above MSL.

According to the June 1, 1982 Federal Emergency Management Agency (FEMA) Flood Insurance Rate Map for the Town of Stoughton, Community Panel Number 250253 0001-B, the Site is designated as being within "Zone C," defined as an area of minimal flooding potential.

2.3 Sensitive Receptors

A Site Scoring Map, prepared by the Massachusetts GIS, was reviewed at the DEP-NERO on February 16, 1998. This map denotes aquifer yields, wellhead protection areas, water supplies, NHESP Estimated Habitats of Rare Wetlands Wildlife & Priority Habitats, Areas of Critical Environmental Concern, and other potentially sensitive receptors located within 500 feet and a 0.5-mile radius of the Site. Potentially sensitive receptors were also identified through the surficial Site inspection.

According to the GIS map, the Site is not located within an environmentally sensitive area. Zone 2 wellhead protection areas are located approximately 1-mile north and west of the Site. A Zone 2, Interim Wellhead Protection Area, Zone A of a Class A surface water body is located approximately 0.5 miles south of the Site. An area depicted as protected open space is located approximately 1,000 feet east of the Site. No additional potentially sensitive receptors were identified on the GIS map and during the Site inspection.

2.4 Geology (Literature Review)

According to the "USGS Bedrock Geologic Map of Massachusetts" (E-an Zen, 1983), Bedrock at the Site consists of the Dedham Granite, described as light grayish-pink to greenish-gray, equigranular to slightly porphyritic granite.

3.0 IMMEDIATE RESPONSE ACTION ACTIVITIES

The objective of the IRA is to removed soil contaminated by the release of motor oil at the Site, remove the improperly-stored waste oil at the Site, and determine whether groundwater has been impacted by the release. Contaminated soil was to be removed to concentrations consistent with Background Conditions at the Site.

Prior to excavation activities, a waste profile of the petroleum-contaminated soil at the Site was submitted for acceptance at Bardon Trimount in Stoughton, Massachusetts. On December 31, 1997, Mr. David Tonaszuck of DEP-SERO granted verbal permission to conduct an IRA which included the removal of up to 10 cubic yards of petroleum contaminated soil and the proper disposal of waste oil at a licensed disposal facility.

3.1 Contaminated Soil Excavation and Disposal

Mr. Thomas Hevner of CONECO arrived at the Site at 8:00 a.m. on January 5, 1998. Weather conditions during the excavation activities was clear with ambient temperatures of 50° F. During the excavation activities, the Site was inspected by Mr. Nicholas A. Lanney, P.E., L.S.P. of CONECO.

Petroleum-contaminated soils were excavated in the area impacted by the release by Hersee Company of Stoughton, Massachusetts, with oversight by Mr. Thomas Hevner of CONECO. Hersee Company personnel utilized a Case 580 backhoe during the excavation of petroleum-contaminated soils. Contaminated soil was directly loaded into a triaxial dump truck for transport to Bardon Trimount in Stoughton, Massachusetts.

The vertical and horizontal extent of the soil impacted by the petroleum release was delineated utilizing visual and olfactory observations as well as an HNu PID and a Petroflag Hydrocarbon Analyzer. The results of the field screening are presented in Section 3.2. Soils impacted by the petroleum release exhibited a dark gray to black-colored petroleum staining.

Overburden stratigraphy within the excavation consisted of field grass and gravel surface underlain by fill to a depth of approximately 1.5 feet below grade. The fill material was comprised of a buff to black-colored gravelly silty sand. Bedrock was not encountered during the IRA excavation activities.

Field and instrument observations indicate that the release had impacted a 9-foot by 8-foot horizontal area which did not extend beyond 1.5 feet below grade. A clear demarcation between contaminated soil and clean soil was evident at the horizontal and vertical extents of the release-impacted soil. Since the water table was observed during the excavation activities to be located at 2.5 feet below grade, it is the opinion of CONECO that the release did not impact the water table.

At the completion of the excavation, confirmatory soil samples were collected for laboratory analysis (See Section 3.3). CONECO departed the Site at 2:30 p.m.

3.3 Field Screening

Representative soil samples collected from the excavation were placed in clean, tightly sealed glass jars with aluminum foil cover liners for in-field screening using a PID and Petroflag Hydrocarbon Analyzer. A discussion of these procedure and standard operating protocols are included in Appendix C (Tab 3). Headspace procedures were performed in accordance with DEP Policy WSC 94-400. Table 1 presents the Field Screening Results.

Table 1 - Field Screening Results - January 5, 1998

S-1	Base	1,5	ND	29
S-1	Base	1.5	ND	29

Note:

ND = Not Detected above the instrument's minimum detection limit of 0.2 parts per million per volume (ppmv).

--- = Field Screening for TPH as Motor Oil not performed.

3.4 Confirmatory Analysis

The two base composite soil samples were composited into a single soil sample and placed in a clean 4-ounce glass jar for laboratory analysis of TPH as DRO by EPA Method 8100. The soil sample was delivered by courier on January 5, 1998, to New England Testing Laboratory located in North Providence, Rhode Island. Sampling locations are shown on Figure 2.

3.5 Remediation Waste

In accordance with 310 CMR 40.0030 (Management Procedures for Remediation Waste) and 310 CMR 30.000 (Massachusetts Hazardous Waste Regulations), the contaminated soil at the Site was removed under a Bill of Lading. A total of 2.68 tons of soil were removed from the Site on January 5, 1998, and transported to the Bardon Trimount located in Stoughton, Massachusetts for asphalt batching. A copy of the Bill of Lading is presented in Appendix D (Tab 4).

In accordance with 310 CMR 30.000 (Massachusetts Hazardous Waste Regulations), the improperly stored waste oil at the Site was disposed at a licensed facility. On March 18, 1998, 165 gallons of waste oil was transported to United Oil Recovery, Inc. by Advance Liquid Recycling. A Uniform Hazardous Waste Manifest is presented in Appendix D (Tab 4).

4.0 ANALYTICAL RESULTS

TPH was not detected above laboratory quantification limits in the composite soil sample from the base of the excavation. Original laboratory data, laboratory QA/QC, methods, and the chain-of-custody forms are included as Appendix E (Tab 5). Figure 2 presents the locations of the confirmatory soil samples and a summary of the analytical results.

5.0 METHOD 1 RISK CHARACTERIZATION

Under the MCP (310 CMR 40.0000), once a property has been classified as a Disposal Site, a risk assessment is necessary to demonstrate that a condition of "No Significant Risk" to health, safety, public welfare, and the environment exists at the Site. Otherwise, further remedial actions are required to achieve a condition of "No Significant Risk."

To determine whether further action is required at the Site, it is first necessary to determine whether a condition of "No Significant Risk" exists using Method 1 Risk Characterization procedures. The following sections present the classifications of soil and groundwater for an MCP Method 1 Risk Characterization, and the applicable threshold concentrations for the contaminants present at the Site.

5.1 Soil Categories

According to the MCP, 310 CMR 40.0933, soil at a given site must be classified as either S-1, S-2, or S-3, based upon exposure potential according to three criteria: frequency of use, intensity of the use, and accessibility. The most stringent classification for each contaminant is then used to determine the level at which contamination poses "No Significant Risk" to affected receptors. The Site soil is described as follows:

Frequency of Use: High. Adults reside at the Site and children may be present as infrequent

visitors.

Intensity of Use: Low. Passive activities, such as walking and bird watching, will not have

the potential to disturb the soil.

Accessibility: The area of soil contamination is located between 0 and 1.5 feet below

surface grade and is considered accessible since it is unpaved.

Using these parameters, soil at the Disposal Site is classified as Category S-2.

5.2 Soil Exposure Point Concentrations and Method 1 Risk Characterization

The MCP, 310 CMR 40.0975(6)(a-c), presents the Method 1 soil category S-1, S-2, and S-3 standards associated with groundwater categories GW-1 through GW-3. The Site does not meet the criteria for GW-1 or GW-2 soil classifications.

The concentrations at the Site are compared to the applicable S-2/GW-2&3 standards to determine whether a condition of "No Significant Risk" currently exists at the Site. To account for foreseeable futures uses of the Site, the concentrations at the Site are compared to the applicable S-1/GW-2&3 standards to determine whether a condition of "No Significant Risk" exists at the Site in the future, if the exposure scenario were altered.

For the purposes of this risk characterization, exposure point concentrations in soil at the Disposal Site consist of the composite soil sample from the base of the excavation. Since TPH was not detected above laboratory quantification limit in the base composite soil sample, one-half of the analyte's detection limit was factored into the calculation of the soil exposure point concentration. Table 2 presents the Method 1 Risk Characterization for the Site soils.

Table 2 - Method 1 Risk Characterization - Soil

Classification	TPH in mg/kg			
S-1/GW-3	800			
S-2/GW-3	2,000			
Exposure Point Concentrations 5				
Notes: Bold - Exceeds applicable Method 1 Risk Ch	naracterization Standard.			

Since the exposure point concentration for TPH is below the applicable TPH Method 1 Risk Characterization Standard, a condition of "No Significant Risk" exists for current and future uses of soil at the Site.

5.3 Groundwater Categories

As listed at 310 CMR 40.0932, groundwater at all locations is classified as category GW-3, based upon its potential to discharge to surface water. Groundwater can also be classified as GW-1 based upon potential to be used as drinking water supply, and as GW-2, based upon the potential for inhalation of vapors of oil or hazardous materials in indoor air. The most stringent classification for each contaminant is then used to determine the level at which contamination poses "No Significant Risk" to affected receptors.

The GW-1 groundwater classification evaluation for the Site, based upon a DEP Priority Resources Map, is presented in Table 3.

Table 3 -	CW-1	CW-2 (Croundwater	Classification	Criteria

	GW-I Criteria	GW-1 Classification
1)	within the Zone II for a public water supply	No
2)	within an Interim Wellhead Protection Area	No
3)	within a Potentially Productive Aquifer	No
	within the Zone A of a Class A surface water body used as a public water supply	No
	at any point located 500 or more feet from a public water supply distribution pipeline	No
6)	at any groundwater sampling point located within 500 feet of a private water supply well	No
	GW-2 Criteria	GW-2 Classification
1)	Located within 30 feet of an occupied building and average annual depth to water is less than 15 feet	No

Under these criteria, the groundwater at the Site is subject to GW-3 groundwater classifications.

5.4 Groundwater Method 1 Risk Characterization

The laboratory results demonstrate that the horizontal and vertical extent of the soil impacted by the release have been delineated at the Disposal Site. TPH as DRO was not detected above laboratory quantification limits. Since the vertical extent of the soil impacted by the release has been delineated at the Site and groundwater was not encountered during the excavation activities, a condition of "No Significant Risk" exists for groundwater at the Disposal Site.

5.5 Summary of Risk

Conditions at the Site were evaluated in respect to the definition of an "Imminent Hazard" as presented in 310 CMR 40.0950. As such, conditions which would represent an "Imminent Hazard" are not present at the Site. Background conditions were not evaluated as part of this investigation.

Since the exposure point concentration for TPH is below the applicable TPH Method 1 Risk Characterization Standard, a condition of "No Significant Risk" exists for current and future uses of soil at the Site. The petroleum release at the Disposal Site did not impact groundwater and as such, a condition of "No Significant Risk" exists for groundwater at the Disposal Site.

6.0 RESPONSE ACTION OUTCOME

Environmental conditions of the Disposal Site were evaluated in a manner consistent with guidelines presented in the "Massachusetts Contingency Plan" (310 CMR 40.0000). As a result of a release of an unknown quantity of motor oil to a limited area at the Site and the observation of improperly stored waste oil at the Site, a RNF was submitted to the DEP and the Site was subsequently listed as DEP File No. 4-13478.

On December 31, 1997, Mr. David Tonaszuck of DEP-SERO granted verbal permission to conduct an IRA which included the removal of up to 10 cubic yards of petroleum contaminated soil and to properly dispose of the waste oil at a licensed disposal facility. The objective of this IRA was to remove petroleum-contamination soils impacted by the release of motor oil to background concentrations and determine whether groundwater had been impacted by the release. Petroleum-contaminated soil was to be removed to concentrations consistent with Background Conditions at the Site.

Immediate Response Action

- On January 5, 1998, 2.68 tons of petroleum contaminated soil were excavated at the Site and transported to Bardon Trimount in Stoughton, Massachusetts for destruction by asphalt batching. On March 18, 1998, 165 gallons of waste oil was transported to United Oil Recovery, Inc. by Advance Liquid Recycling.
- A clear demarcation between contaminated soil and clean soil was evident at the horizontal
 and vertical extents of the release-impacted soil. Field screening of composite soil samples
 at the Site with a PID and Hydrocarbon Analyzer supported this visual observation.
- Overburden stratigraphy within the excavation consisted of field grass and gravel surface underlain by fill to a depth of approximately 1.5 feet below grade. The fill material was comprised of a buff to black-colored gravelly silty sand. Bedrock was not encountered during the IRA excavation activities. Upon further excavation, the water table was determined to be located at a depth of 2.5 feet below grade.

Risk Characterization

- The exposure point concentration for TPH is below the applicable TPH Method 1 Risk Characterization Standard. A condition of "No Significant Risk" exists for current and future uses of soil at the Site.
- The vertical extent of the soil impacted by the release has been delineated at the Site and groundwater was observed at a depth of 1-foot below the base of the excavation. As such, it is the opinion of CONECO that groundwater was not impacted by the release of motor oil at the Site. A condition of "No Significant Risk" exists for groundwater at the Disposal Site.

- Since the TPH concentration in soil at each sampling location are below the applicable Method 1 S-1 standard as specified in 310 CMR 40.0900, background concentrations in soil are considered approached by CONECO. Additionally, since groundwater was not impacted by the release at the Disposal Site, an evaluation of whether background concentrations have been approached in groundwater is not applicable.
- The intent of the IRA was remove petroleum contaminated soils to background concentrations, remove the improperly-stored waste oil at the Site, and determine whether groundwater had been impacted by the release. As such, the objectives of the IRA have been accomplished and an IRA Completion Statement (BWSC-105) is presented as Appendix A (Tab 1).

Response Action Outcome

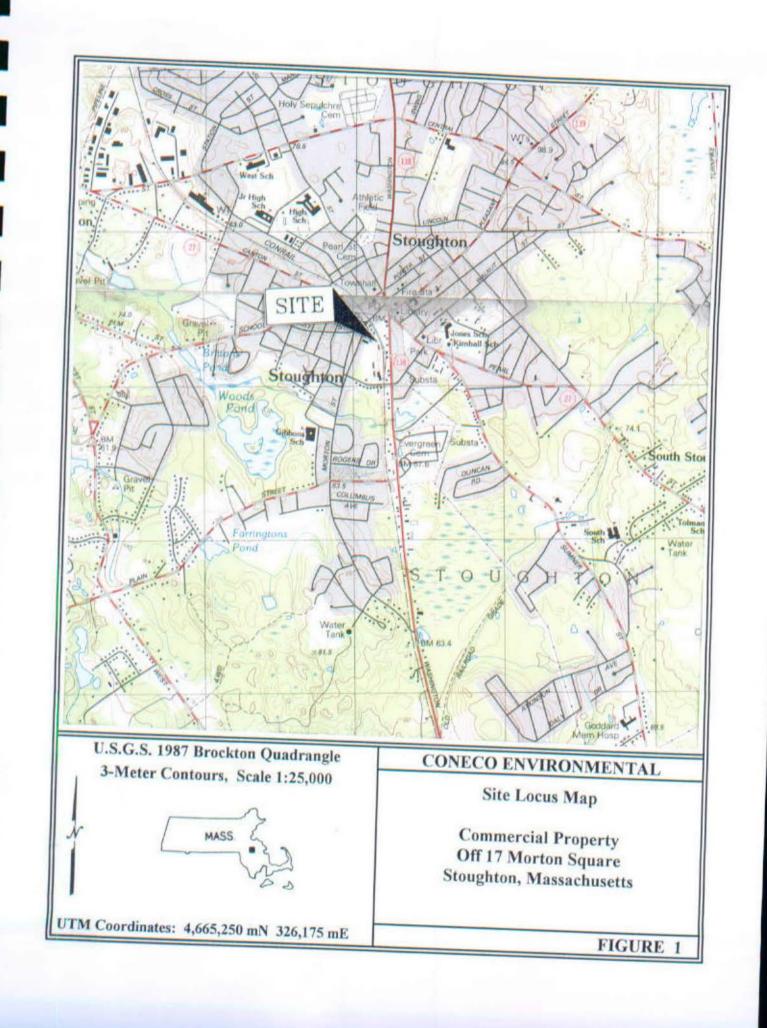
- A Permanent Solution has been achieved and the level of TPH in soil approach background. Groundwater was not impacted by the release of motor oil at the Site.
- A condition of "No Significant Risk" exists for current and future uses of soil and groundwater at the Disposal Site.
- The IRA has eliminated all threats of release (i.e., improperly stored waste oil and exterior equipment storage).
- Conditions for a Class A-1 RAO have been met at the Site in accordance with 310 CMR 40.1035 and 40.1036(1). Copies of public notice requirements, and the original DEP transmittal forms are included in Appendices F (Tab 6) and A (Tab 1), respectively.

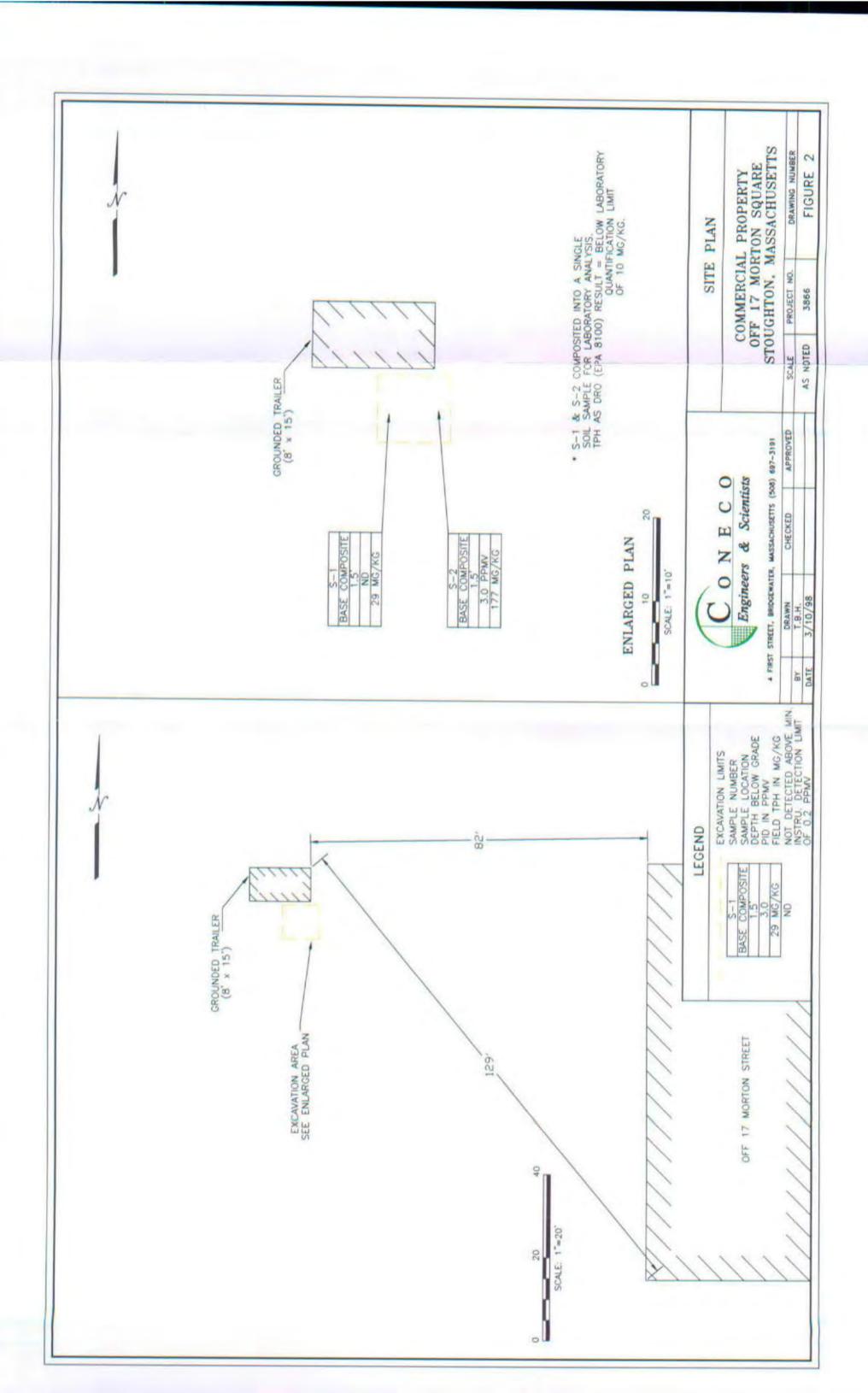
7.0 LIMITATIONS

The conclusions expressed by CONECO in this report are based solely on the references cited. Observations were made under the conditions stated. Information provided by federal, state, and local agencies contacted was relied upon as accurate and complete. The purpose of this study was to establish via a limited scope of work whether there is evidence that a release of oil or hazardous materials has occurred at the Site or that a threat of release exists. This report represents CONECO's opinion relative to such evidence. Unless otherwise specified in the scope of work, CONECO accepts no responsibility for client performance of recommendations as may be offered in this report. No attempt was made to investigate Site owner or operator compliance with federal, state, or local laws and regulations in connection with Site usage.

With specific regard to subsurface explorations, data obtained from the test borings may not be wholly representative of the nature of subsurface conditions at locations other than the actual test location. Variable conditions may only become evident upon further exploration. Should

additional information become available concerning this Site or neighboring properties in the future, that information should be made available to CONECO for review so that the conclusions presented in this report may be modified as necessary.





Site Photographs



Photo 1: View of excavation area from east.



Photo 2: View of excavation area from east.



RESPONSE ACTION OUTCOME (RAO) STATEMENT

GETTY SERVICE STATION 825 WASHINGTON STREET STOUGHTON, MA MADEP RTN 4-11868

Prepared for:

GETTY PETROLEUM CORP MASSASOIT AVENUE & DEXTER ROAD EAST PROVIDENCE, RHODE ISLAND 02914

DECEMBER 11, 1996

Prepared by:

TYREE ORGANIZATION, LTD.
9 OTIS STREET
WESTBOROUGH, MASSACHUSETTS 01581

Matthew J. Lyne

Environmental Scientist

Project Manager

Craig E. Blake, P.E., LSP

The Tyree Organization

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1.0 INTRODUCTION

The following information is provided in support of a Class A-1 Response Action Outcome Statement prepared in accordance with the Massachusetts Contingency Plan (MCP) 310 CMR 40.1000 for the Getty Service Station located at 825 Washington Street, Stoughton, Massachusetts (the "site"). A Site Location Map and a Site Plan are included as Figures 1 and 2, respectively. This statement provides the required information necessary to support a finding that the reported gasoline released to the environment at the site has been reduced to a level of No Significant Risk as defined by (MCP) 310 CMR 40.1036(1).

2.0 BACKGROUND

The subject property is located approximately 200 feet south of the intersection of Washington Street (Route 138) and Park Avenue (Route 27) in Stoughton, Massachusetts. The property contains a one-story building which is used as a service station with one dispenser island. The site maintains four active gasoline underground storage tanks (USTs) located on the north side of the property.

On January 2, 1996, organic vapors were detected in the basement of the Veterans of Foreign Wars (VFW) building, located at 837 Washington Street, Stoughton, Massachusetts. The VFW building is located along the southern property boundary of the site. The source of the vapors has not been determined, but Getty Petroleum Corp. (Getty) voluntarily began a vapor assessment program. The Massachusetts Department of Environmental Protection (DEP) was contacted of the probable release on January 2, 1996, by Michelle Grenier of the Stoughton Environmental Office. Since the origin of the release was believed to be the service station, the DEP issued Getty the release tracking number 4-11868 identifying the service station as a disposal site. On January 4, 1996, Michael Moran of the DEP verbally approved an Immediate Response Action Plan which consisted of installing a soil vapor extraction system (SVES) to recover the organic vapors and conducting additional assessment. On January 18, 1996, DEP issued a Notice of Responsibility (NOR) to Getty for the release.

3.0 VAPOR MONITORING PROGRAM AND SVES OPERATION

On January 2, 1996, Tyree Organization, Ltd. (Tyree) was retained by Getty to assess the reported detection of organic odors in the basement of the VFW building located at 837 Washington Street. A Tyree environmental scientist monitored organic vapor levels in the basement of the VFW building, as well as the Getty Service Station, using a photoionization detector (PID). The area of the basement located along the northern side of the VFW building exhibited the highest PID readings, which were monitored between 58 parts per million (ppm) and 96 ppm. There were no detectable levels of volatile organics in the ground floor of the VFW building or in the Getty Service Station.



From January 2, 1996 through September 24, 1996, the VFW basement was monitored on 46 occasions. PID readings ranged from 86 ppm on January 2, 1996, to below detection limits on September 24, 1996. A summary of the Air Monitoring Data is included on Table 1.

On January 4, 1996, Tyree completed the installation of the SVES and operation of the SVES commenced. The SVES consisted of two vapor extraction wells located on the southern side of the Getty Service Station, adjacent to the VFW basement wall. A Rotron blower was used as the vacuum source to extract VOC vapors from the vadose zone. One 55-gallon drum of granular activated carbon (GAC) was used to treat the vapors prior to discharge to the atmosphere. The SVES was housed in a portable trailer which was surrounded by concrete barriers. Influent and effluent vapors were monitored using a PID. During the monitoring period, influent PID readings ranged from an initial reading of 100 ppm monitored on January 15, 1996 to 1.8 ppm monitored on June 19, 1996. Effluent PID readings ranged from 0 ppm to 40 ppm periodically during the six months that the SVES was in operation. Due to the PID reading of 40 ppm in the SVES effluent on February 23, 1996, the granular activated carbon air treatment vessel was replaced on March 15, 1996. A summary of the Air Monitoring Data is included as Table 1.

Due of the consistently low levels of organic vapors in the influent of the SVES and the non detectable organic vapors in the VFW basement, Tyree shut the SVES off on June 26, 1996. During the period between June 26, 1996, through September 24, 1996, vapors were monitored in the VFW basement on 8 occasions. Organic vapors were not detected during any of the monitoring events. On October 1, 1996, the SVES was removed from the site.

4.0 SAMPLING RESULTS

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4.1 Soil Sampling and Analysis

On January 25, 1996, five soils borings, designated as SB-1, SB-2, SB-3, SB-4, and SB-5 were advanced between the VFW building and the Getty Service Station. The locations of the soil borings are depicted on Figure 3, Soil Boring Location Map.

Soil samples were obtained continously throughout drilling operations to approximately 6 to 8 feet below grade, where refusal was encountered. Groundwater was not encountered at any of the boring locations. Soil samples collected from the split spoon sampler were field screened for volatile organic compounds (VOCs) using a PID. PID readings ranged from below detection limits to 7.2 ppm. PID readings are included on the Boring Logs found in Appendix A.

Soil samples exhibiting the highest PID measurements were submitted to Environmental Testing Laboratories, Inc. (ETL), in Farmingdale, New York, a state certified laboratory for analysis of VOCs plus MTBE by EPA Method 8240 and Total Lead. According to the laboratory analytical report, lead was reported as detected in soil samples SB-1, SB-2, SB-3, SB-4, and SB-5, but



below the MCP Method 1 S-1/GW-1 Soil Standard. All additional compounds analyzed for by the specified analytical methods were reported below detection limits for all soil samples. A summary of the soil analytical data is included as Table 2 and depicted in Figure 4. The laboratory analytical report is included in Appendix B.

4.2 Air Sampling and Analysis

On May 15-16, air samples were collected from the VFW basement and from the SVES influent and effluent. Air samples were collected by passing 2 liters of air through a carbon vial. The carbon vials were submitted to ETL for the analysis of VOCs by EPA Method 8240. Results of the analysis indicated that all the compounds analyzed for by the specified method were below detection limits for all four samples collected. A summary of the air analytical data is included in Table 3 and the laboratory analytical report is included in Appendix B.

5.0 RISK ASSESSMENT

The MCP requires that all feasible means should be taken to mitigate the impacts of any release until a level of "No Significant Risk" has been achieved. The MCP also requires that the remedial actions taken to reduce the risks associated with the release shall reduce, to the extent feasible, the concentrations of oil and hazardous material to "background" levels that would exist in absence of the release. A review of Tables 2 and 3 shows benzene, toluene, ethyl-benzene, total xylenes (BTEX), methyl tert-butyl ether (MTBE) have been reduced to background levels. The concentration of lead in soil samples collected was was below the DEP accepted lead background level of 99 ppm. Therefore, a level of No Significant Risk has been documented as being attained at this site.

6.0 MANAGEMENT OF REMEDIATION WASTE

As a result of drilling activities on January 25, 1996 at the site, three 55-gallon drums containing drill cuttings were generated. The drums were disposed at Environmental Waste Resources, an approved disposal facility in Waterbury, Connecticut. A hazardous waste manifest for this waste is included in Appendix C.

Due to the replacement of GAC for the SVES, 200 pounds of GAC were disposed of at an approved disposal facility. According to the GAC supplier, the GAC is not hazardous and does not require the hazardous waste manifest procedures.



7.0 CONCLUSIONS

Based on site observations and analytical tests performed on confirmatory soil samples, the following conclusions have been reached:

- 1. The reported release of gasoline to the environment that occurred at 825 Washington Street, Massachusetts has been successfully mitigated by implementing soil vapor extraction.
- 2. A permanent solution has been achieved and background levels of contaminants have been achieved.
- 3. The conditions of a Class A-1, Response Action Outcome, as outlined in 310 CMR 40.1036(1) have been met.

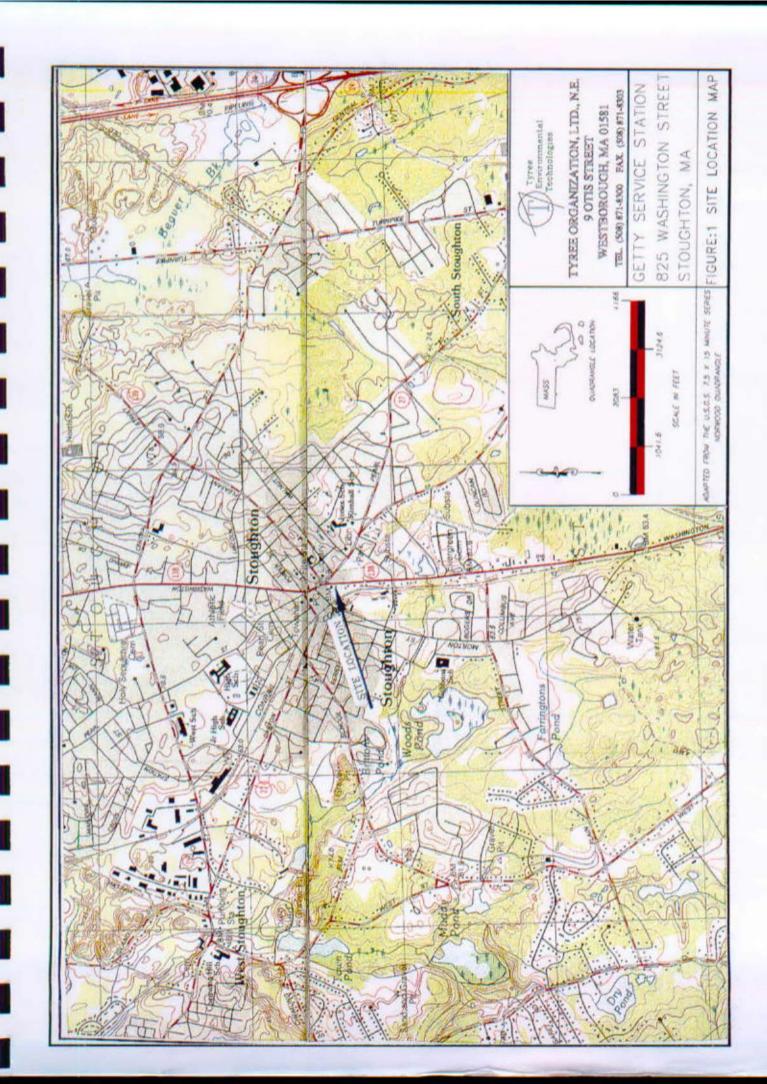
8.0 SUMMARY

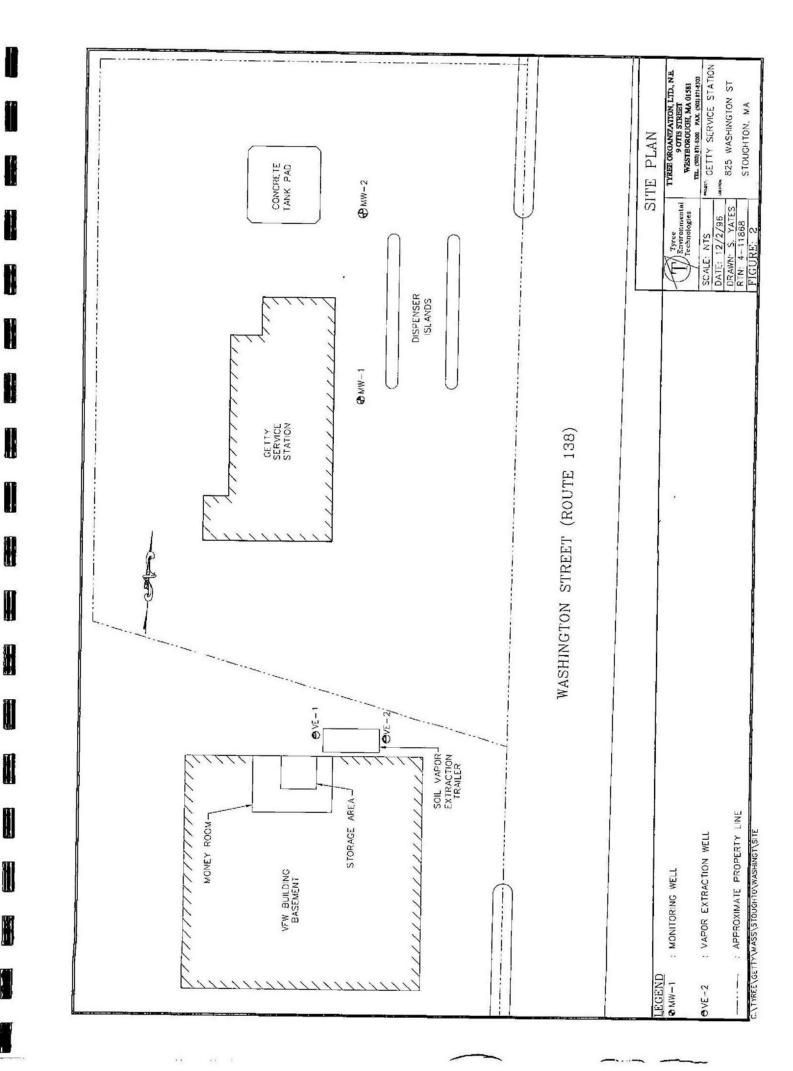
In accordance with the MCP 310 CMR 40.0000, a Class A-1 Response Action Outcome (RAO) Statement is being submitted to MADEP.

9.0 DISCLAIMER

This Response Action Outcome (RAO) Statement has been prepared for the use of Getty Petroleum Corp and/or its designated agents. Reasonable due diligence was exercised by the staff of Tyree Organization, Ltd. in performing field work and writing this document. The conclusions provided by Tyree in this report are based solely on the information reported in this document. Future investigative site information which was not available to Tyree at the time of this statement may result in a modification of the conclusions stated above. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur. This investigation and report has been conducted in accordance with generally accepted practices. No other warranty, expressed or implied, is made.







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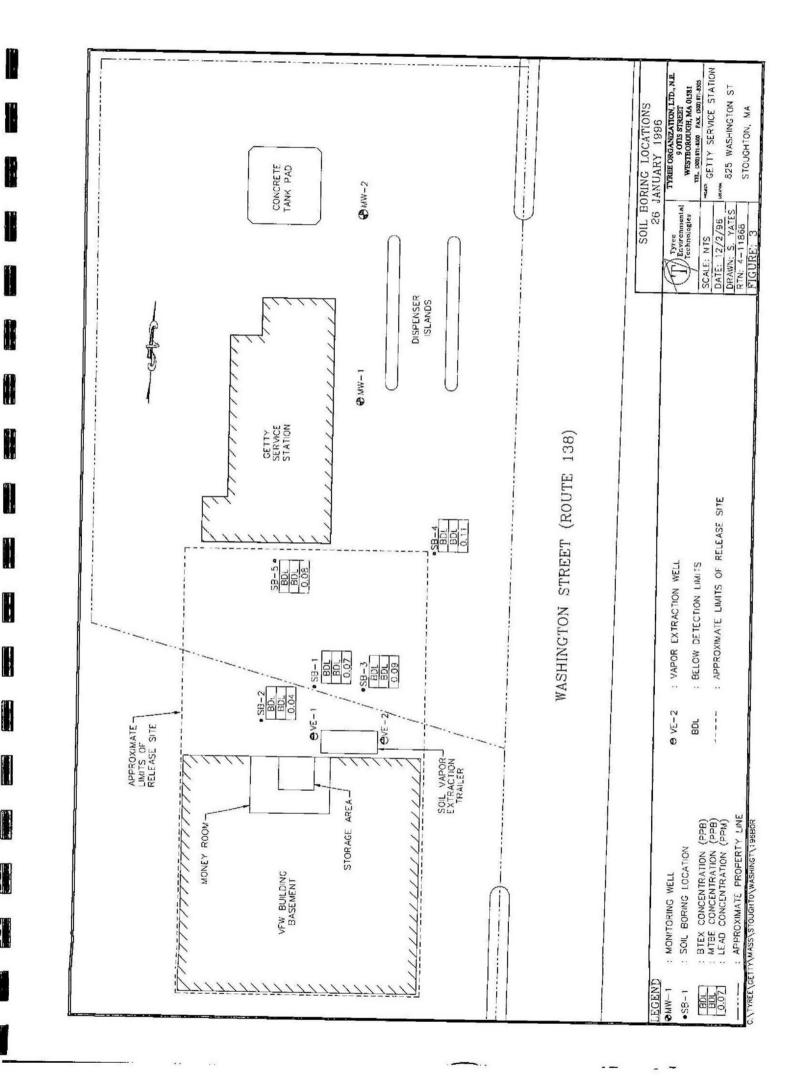


TABLE 1

SUMMARY OF AIR MONITORING

Getty Service Station 825 Washington Street Stoughton, Massachusetts

	PID Influent	PID Influent	PID Influent	PID	VFW Basement	QUEC
Date	(VE-1)	(VE-2)	(Combined)	Effluent	PID	SVES On / Off
2-Jan-96	SVES	NOT	N OPER	ATION	86	Off
15-Jan-96	110	5.0	57.5	20.0	< 1	On
19-Jan-96	100	< 1	50	11.5	<1	On
23-Jan-96	55	< 1	27.5	9.0	< 1	On
25-Jan-96	30	< 1	15	8.8	< 1	On
30-Jan-96	40	< 1 .	20	6.2	< 1	On
2-Feb-96	19	2.0	10.5	7.0	< 1	On
12-Feb-96	25	2.0	13.5	18.0	< 1	On
21-Feb-96	34	< 1	17	29.0	< 1	On
22-Feb-96	105	30.0	67.5	40.0	25	Off
23-Feb-96	100	4.0	52	40.0	< 1	On
27-Feb-96	102	37.0	69.5	30.7	< 1	On
29-Feb-96	38	2.0	20	18.0	<1	On
6-Mar-96	40	4.0	22	20.0	< 1	On
12-Mar-96	44	2.0	23	22.0	< 1	On
15-Mar-96	19	2.0	10.5	0.0	< 1	On
18-Mar-96	52	0.2	26.1	5.6	< 1	On
26-Mar-96	38	1.8	19	14.2	< 1	On
2-Apr-96	20	1.8	10.9	7.2	< 1	On
4-Apr-96	19	2	10.5	I	< 1	On
9-Apr-96	34	< 1	17	9	<1	On
15-Apr-96	10.6	2.2	6.4	6.8	< 1	On
22-Apr-96	8.2	< 1	4	3.8	< 1	Off
23-Apr-96	SVES	NOT I	N OPER	ATION	< 1	Off
25-Apr-96	SVES	NOT I		ATION	< 1	Off
30-Apr-96	SVES	NOTI		ATION	< 1	Off
3-May-96	SVES	NOT I		TION	62	Off
6-May-96	SVES	NOT I			8.8	Off
7-May-96	SVES	NOT I		The same country of the same	20	Off
8-May-96	SVES	NOT I			44	Off
9-May-96	16.2	1	8.6	5.2	< 1	On

All PID readings are in parts per million (ppm).

All PID readings were taken with a HNu PI-101 photoionization detector.



TABLE 1 (Continued)

SUMMARY OF AIR MONITORING

Getty Service Station 825 Washington Street Stoughton, Massachusetts

	PID	PID	PID		VFW	alter C. P. C. Chall
Date	(VE-1)	Influent (VE-2)	Influent (Combined)	PID Effluent	Basement PID	SVES On / Off
15-May-96	7.2	0	3.6	5.8	< 1	On
21-May-96	6.2	0	3.1	0	< 1	On
29-May-96	6.8	0	3.4	0	<1	On
6-Jun-96	3.8	0	1.9	0	< 1	On
13-Jun-96	3.8	0	1.9	0.6	<1	On
19-Jun-96	1.8	0	0.9	0.4	< 1	On
24-Jun-96	2.2	0	1.1	1.4	<1	On
26-Jun-96	SVES	NOT II		ATION	< 1	Off
28-Jun-96	SVES	NOT IN		ATION	<1	Off
3-Jul-96	SVES	NOT IN		ATION	<1	Off
9-Jul-96	SVES	NOT IN		ATION	< 1	Off
17-Jul-96	SVES	NOT IN		ATION	< 1	Off
1-Aug-96	SVES	NOT IN		ATION	< 1	Off
27-Aug-96	SVES	NOT IN		ATION	< 1	Off
24-Sep-96	SVES	NOT IN		ATION	< 1	Off

All PID readings are in parts per million (ppm).

All PID readings were taken with a HNu PI-101 photoionization detector.



TABLE 2 SUMMARY OF SOIL ANALYTICAL DATA

Getty Service Station 825 Washington Street Stoughton, MA

25-Jan-96

ANALYTE	SB-1 S-3 Depth- 4-6'	SB-2 S-5 Depth= 6-8'	SB-3 S-4 Depth- 5-7'	SB-4 S-4 Depth= 5-6'	SB-5 S-3 Depth= 4-6'	MCP Method 1
Benzene (ppb)	< 0.23	< 0.23	< 0.23	< 0.24	< 0.23	10,000
Toluene (ppb)	< 0.22	< 0.22	< 0.22	< 0.23	< 0.22	90,000
Ethylbenzene(ppb)	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	80,000
Xylenes (ppb)	< 0.49	< 0.49	< 0.50	< 0.51	< 0.49	500,000
Total BTEX (ppb)	BDL	BDL	BDL	BDL	BDL	
МТВЕ (ррь)	< 0.65	< 0.64	< 0.66	< 0.67	< 0.64	3,000
Lead (ppm)	0.072	0.043	0.093	0.117	0.079	<u>*300</u>

ppb: parts per billion, micrograms per kilogram (ug/kg).

ppm: parts per million, micrograms per kilogram (mg/kg).

SB: Soil Boring.

MCP Method 1: MCP Method 1 Soil Standards for soil classified as S-1/GW-1.

BDL: Below detection limits.

All additional compounds analyzed for by the specified analytical methods were BDL for all soil samples.

*: DEP accepted background level for lead is 99 ppm.



TABLE 3

SUMMARY OF AIR ANALYTICAL DATA

Getty Service Station 825 Washington Street Stoughton, MA

5/15/96-5/16/96

1		* * * * * * * *		
ANALYTE	VFW-Basement SVES On	VFW-Basement SVES Off	SVES Influent (VE-1)	SVES Effluent
Benzene	< 14	< 14	< 17	< 17
Toluene	< 128	< 128	< 16	< 16
Ethylbenzene	< 29	< 29	< 13	< 13
Xylenes	< 282	< 282	< 36	< 36
Total BTEX	BDL	BDL	BDL	BDL
МТВЕ	< 138	< 138	< 47	< 47
,				

Results reported as micrograms per cubic meter (ug/m³)

VFW: Veterans of Foreign Wars building located adjacent to Getty Service Station.

SVES: Soil Vapor Extraction System.

BDL: Below detection limits.

All additional compounds analyzed for by the specified analytical methods were BDL for

all soil samples.



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1	1	$\Gamma \Lambda$
1		U
	-	7

Depth Sample

Below

Grade

3

5

8

9

10

-11

-12

13

Tyree Environmental Technologies

Blow

Counts

30

25

33 41

63

38

44 55

53

Recov.

(IN.)

24

24

0

CLIENT: GETTY SERVICE STATION PROJECT: 825 WASHINGTON STREET

LOCATION: STOUGHTON, MA

PID

(ppm)

5-1/<1

S-2/3.4

S - 3/7.2

S-4/NA

BORING

BORING LO	G	BORING LOG NAME B-1 PAGE: 1 of 1
Т	LOGGED BY: Matth	MPLETED: <u>1/25/96</u> new Lyne ons/Wayne Atha k_mounted)
Field Description of	Soil	BORE HOLE DATA
Dark brown fill		Method: H.S.A. Hole Dia.: N/A Depth: 6.5 ft
Grey, medium sand with som	ne gravel	WELL DATA Riser Type: N/A Riser Dia.: N/A
Grey, medium sand and grave Sample sent to lab	eI.	Riser Length: N/A Interval: N/A
Auger refusal at 6.5'		Screen Type: N/A Screen Dia.: N/A Screen Length: N/A Slot: N/A Interval: N/A
		FILTER PACK
		Source: N/A Composition: N/A Volume Used: N/A Interval: N/A
		GROUT / SEAL Type: N/A Volume Used: N/A Interval: N/A
		WELL HEAD COMPLETION Manhole: YES X NO Size: N/A Concrete Pad: YES X NO Size: N/A
LEGEND	*************************************	WELL DEVELOPMENT
very fine sand=0.6-0.13mm	pebble=2-4mm	Performed: YES X NO

14 15 -16 LEGEND trace=1-10% very fine sand=0. fine sand=0.13-0.25mm gravel=4-64mm little=10-20% Method: N/A NA = Not Available medium sand=0.25-0.50mm cobble=64-256mm PPM = parts per million some=20-30% course sand=0.5-1mm Amt. Purged: N/A boulder=256mm EOB = end of boring and=30-50% very course sand≈1-2mm groundwater table Date: N/A C:\TYREE\TYREE\LYNE\STOGHBI

1	7
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Tyree Environmental Technologies

BORING LOG

BORING LOG NAME

/	Tec	hnologie	3	DOMING LO	u	B-2 PAGE: 1 of 1
IJ .	NT: GETTY		_		DATE STARTED/COL	MPLETED: 1/25/96
H	ECT: 825			ÆET	LOGGED BY: <u>Matth</u> DRILLER: <u>Sean Lyc</u>	
LOCA	TION: STO	UCHTON.	MA		RIG: CME-55 (true	k mounted)
Depth	Sample	Blow	Recov.	T		
Below Grade	PID (ppm)	Counts	(IN.)	Field Description of	Soil	BORE HOLE DATA
r-0				Dark brown fill		Drilling Method: H.S.A.
_	S-1/<1	-		Dark Grown III		Hole Dia.: N/A
1	-					Depth: 7.5 ft
	78			1		
- 2	S-2/<1	35	18	Grey, coarse sand with some		WELL DATA
		30	10	or tyr course sund with some	gravei	Riser
一 3		30				Type: N/A
		25				Riser Dia.: N/A
4	S-3/<1	27	12	Spoon refusal at 5ft.		Riser Length: N/A
L [30.50				Interval: N/A
5	S-4/NA	24	3			
- 6		50				Screen Type: <u>N/A</u>
F 1	S-5/<1	15	12	Light brown, coarse sand. Au	ger refusal at 7.5ft	
F 7 }		40		Sample sent to lab		Screen Dia.: N/A
		50		ł		Screen Length: N/A
- 8				1		Slot: N/A
H +				1		Interval: N/A
9			100			
- -	1. 11	-		1		FILTER PACK
10		-				Source: N/A
F F		-				Composition: N/A
-11		-				Volume Used: N/A
				1		Interval: N/A
-12				ł		
				1		GROUT / SEAL
13						Type: N/A
-14				ł .		Volume Used: N/A
- 11			Section	İ		interval: N/A
_15						WELL HEAD COMPLETION
16		-+				Manhole: YES X NO
						Size: N/A
-17	-					Concrete Pad: YES X NO
						Size: N/A
- m. 1			*	LEGEND	Chair or to be selected to the control of the contr	
						WELL DEVELOPMENT
			ace=1-10	fine and old out		Performed: YES X NO
A = Not A	pplicable		lle=10-20	medium sand=0.25-0.50mm	gravel=4-64mm cobble=64-256m	Method: N/A
	per million		ne=20-30	course sand=0.5-1mm	boulder=256mm	
B = end	of boring	and	d=30-50%	very course sand=1-2mm	groundwater tab	
VDEEN TVD	EE\LYNE\STO					

1	V
1	
1	
	7

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BORING LOG

BORING LOG NAME

LOCA	TION: STOU			ET	DRILLER: Sean Lyon	w Lyne s/Wayne Atha mounted)
Depth Below Grade	Sample ID PID (ppm)	Blow	10 miles (10 mil	Field Description of	Soil	BORE HOLE DATA
_ o				Dark brown fill		Drilling Method: <u>H.S.A.</u>
_	S-1/<1			Dark brown IIII		Hole Dia.: N/A
_ 1						Depth: 8 ft
— 2	S-2/<1	58	18	Brown, fine sand with some	gravel	WELL DATA
		63		Some	g. avei	Riser
_ 3		50				Type: N/A
4		40				Riser Dia.: N/A
_ 1	S-3/NA	86	0	Spoon refusal at 4.5ft		Riser Length: N/A
- 5						Interval: N/A
	S-4/<1	16	12	Orange, fine sand with some	gravel	Screen
- 6		33	[Sample sent to lab		Type: <u>N/A</u>
- }		44				Screen Dia.: N/A
7	S-5/NA	53	0	Auger refusal at 8ft		Screen Length: N/A
[20 314		Slot: N/A
- 8						
- 9						Interval: N/A
-		\rightarrow				FILTER PACK
-10						Source: N/A
-11		-				Composition: N/A
- -						Volume Used: N/A
-12 -						Interval: N/A
-13						GROUT / SEAL
-		-				Type: N/A .
-14						Volume Used: N/A
						Interval: N/A
-15						WELL HEAD COMPLETION
-16						Manhole: YES X
-17						Size: N/A
						Concrete Pad: YES
						Size: N/A
				LEGEND		WELL DEVELOPMENT
			ce=1-10%	very fine sand=0.6-0.13mm	-	Performed: YES X 1
Not Ap	plicable	litti	le=10-20%	fine sand=0.13-0.25mm medium sand=0.25-0.50mm	gravel=4-64mm	Method: N/A
= parts	per million	som	ie=20-30%	course sand=0.5-1mm	cobble=64-256mm boulder=256mm	Amt. Purged: N/A
= end o	f boring	and	=30-50%	very course sand=1-2mm	groundwater table	

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En	vironmental hnologies		BORING LO	G	BORING LOG NAME B-4 PAGE: 1 of
CLIENT: <u>GETTY</u> PROJECT: <u>B25</u> LOCATION: <u>STOL</u>	WASHINGTON	STREET	ľ	LOGGED BY: Mat	OMPLETED: 1/25/96 Lhew Lyne Cons/Wayne Atha
Depth Sample Below ID Grade PID (ppm)	Blow Reco		Field Description of		BORE HOLE DATA
0 S-1/<1			Dark brown fill		Drilling Method: <u>H.S.A.</u> Hole Dia.: N/A
2 S-2/<1	22 18		Light brown, medium sand w	with come and	Depth: 7 ft WELL DATA
3	25 40 40		Sant W	otti some gravei	Riser Type: <u>N/A</u> Riser Dia.: <u>N/A</u>
4 S-3/<1 5 S-4/<1	22 12 50 24 12	- -	Grey, fine sand with some gr		Riser Length: <u>N/A</u> Interval: <u>N/A</u>
- 6 S-5/NA	24,50	1	Brown clay. Sample sent to l —— Auger refusal at 7ft	lab	Screen Type: <u>N/A</u> Screen Dia.: <u>N/A</u>
8			_		Screen Length: N/A Slot: N/A
9					Interval: <u>N/A</u> FILTER PACK
					Source: <u>N/A</u> Composition: <u>N/A</u> Volume Used: <u>N/A</u> Interval: <u>N/A</u>
12					GROUT / SEAL
14					Type: <u>N/A</u> Volume Used: <u>N/A</u> Interval: <u>N/A</u>
15					WELL HEAD COMPLETION
-16 - -17					Manhole: YES X NO
_ [.,]_					Concrete Pad: YES X NO
			LEGEND		WELL DEVELOPMENT
= Not Appplicable	trace=1	-20%	very fine sand=0.6-0.13mm fine sand=0.13-0.25mm medium sand=0.25-0.50mm	gravel=4-64mm	
d = parts per million d = end of boring	some=20 and=30-		course sand=0.5-1mm very course sand=1-2mm	boulder=256mm groundwater tal	Amt. Purged: N/A

groundwater table Date: N/A

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7

Tyree Environmental

BORING LOG NAME

7	Tecl	hnologies	3	BORING LO	u	B-5	PACE: 1 of 1
PROJ	NT: <u>GETTY</u> ECT: <u>825</u> TION: <u>STO</u> L	WASHING	GTON STRE		DATE STARTED/COMPLETED: 1/25/96 LOGGED BY: Matthew Lyne DRILLER: Scan Lyons/Wayne Atha RIG: CME-55 (truck mounted)		
Below	Sample ID	Blow	Recov.	Field Description of	Soil	BORE	HOLE DATA
Grade 0	(ppm)	Counts	(IN.)	Dark brown fill		Drilling Method: _l Hole Dia.:	I.S.A.
1						Depth: 6	řt.
2	S-2/<1	33 32	18	Brown, medium sand with so	ome gravel	Riser	ELL DATA
3		42 35				Type: N/A Riser Dia.	N/A
- 4 - 5	S-3/<1	23 50	12	Brown, medium sand with so Auger refusal at 6ft. Sample		K	th: N/A
_ 6		100				Screen Type: <u>N/A</u>	
7		-				1	ngth: N/A
8							N/A
— 9 —							LTER PACK
—10 —						Source: <u>N/</u> Composition Volume Us	on: <u>N/A</u>
-12						Interval: <u>N</u>	/A
— — ₁₃						Type: N/A	ROUT / SEAL
14				1		Volume Us Interval: <u>N</u>	sed: <u>N/A</u> /A
—15 —							AD COMPLETION YES X NO
-16 - -17						Size: N/A	
					·	Size: N/A	Pad: YES X NO
			.race=1-1	LEGEND owery fine sand=0.6-0.13m	m pebble=2-4n	D. C.	DEVELOPMENT : YES X NO
nnv.	-t	1	ittle=10-2	fine sand=0.13-0.25mm medium sand=0.25-0.50m	gravel=4-64r m cobble=64-2	Method: N.	/A
PPM = parts per million some=20-30; EOB = end of boring and=30-50%		an govern dented take leastedy	course sand=0.5-1mm boulder=256 very course sand=1-2mm groundwater				

Summary of Historical Site Information

Getty Service Station No. 30646 825 Washington Street Stoughton, Massachusetts MassDEP RTNs: 4-12937, 4-13560 & 4-13682

Site Location

The site at 825 Washington Street, Stoughton, Massachusetts, is located approximately 200 feet south of the junction of Washington Street and Park Street. The Universal Transverse Mercator (UTM) coordinates for the site are 4,665,611 meters north and 326,270 meters east. The latitudinal and longitudinal coordinates of the site are 42°7'24" north and 71°6'6" west, respectively. A Site Location Map is included as **Figure 1**.

Site Description

The site is currently utilized for automobile repair and gasoline dispensing purposes. The property slopes slightly to the south, with an area about 0.33 acres in size. There is a one-story concrete-block building with two service bays, a canopy, and two underground gasoline tanks at the site. The locations of the on-site structures are depicted in **Figure 2**.

The site is located in an area of mixed commercial and residential use. The site is abutted by a residential dwelling to the north, Washington Street to the east, a Veteran's of Foreign Wars (VFW) building to the south, and a train station parking lot to the west. Located across Washington Street to the east are a real estate office and a printing office.

Potential Receptors

According to the Town of Stoughton Health Department records, two private wells are located approximately 400 feet east of the site at 48 Park Street and 31 Walnut Avenue. According to the Town of Stoughton Water Department, both residences are connected to the town water supply.

The identification of natural resources within 500 feet of the site was determined by using the Massachusetts Department of Environmental Protection (MassDEP) Bureau of Waste Site Cleanup (BWSC) Site Scoring Map in conjunction with a confirmatory site reconnaissance. According to the Site Scoring Map, no surface waters, no public drinking water supplies, and no areas of critical concern are located within 500 feet of the site.

A site reconnaissance confirmed that there are no institutions within 500 feet of the site. Based on a database search conducted by New England DataMap Corporation (NEDC) located in Dedham, Massachusetts, the estimated residential population within 0.5 miles of the site is approximately 9,520 persons. The average number of on-site workers at any given time was estimated to be 3 people.

Site History

The current owner of the property is Joe's Shell, Inc. of Stoughton, Massachusetts, who has owned the property since 1976. The site is currently utilized by Getty Properties Corp., who has leased the property since 1990, for gasoline dispensing and automotive repair services. According to records maintained at the Stoughton Building Department, the property has been used as a gasoline station since 1956.

Release History

Tyree was contacted by Getty Properties Corp. (Getty) on January 2, 1996, to respond to a complaint of odors in the basement of the adjacent VFW building located at 837 Washington Street. A Tyree environmental scientist monitored the VFW building, as well as the Getty Station at 825 Washington Street, using a photoionization detector (PID) and an explosion/oxygen meter to detect the presence of volatile organic compound (VOC) vapors. PID readings ranging from 58 parts per million (ppm) to 96 ppm were reported in the VFW basement on the northern side of the building. No explosive or oxygen deficient atmospheres were detected using the explosion/oxygen meter.

Immediate Response Actions for Vapors (RTN: 4-11868)

Michael Moran of the MassDEP Southeast Regional office was notified of the site conditions on January 2, 1996, by Michelle Grenier of the Town of Stoughton Environmental Office. Release Tracking Number (RTN) 4-11868 was assigned to the site. MassDEP granted verbal approval of an Immediate Response Action (IRA), which consisted of the monitoring of VOC vapors within the VFW building and the implementation of a soil vapor extraction system (SVES). Two vapor extraction wells SVE-1 and SVE-2 were installed on the northern side of the VFW building on January 3, 1996. The SVES was started on January 15, 1996. A 1-horsepower Rotron blower was used for the vacuum source to extract vapors from the subsurface and a 55-gallon vapor phase granular activated carbon drum was used for the treatment of vapors prior to discharge to the atmosphere. Additionally, the IRA consisted of the tightness testing of the underground storage tanks (USTs) at the Getty Station. An IRA Plan was submitted to the MassDEP outlining the conditions which were previously verbally approved.

An **IRA Status Report** dated April 24, 1996, was submitted to the MassDEP detailing the monitoring results of the SVES and the vapor levels in the VFW building. The USTs and associated piping at the Getty Station were tested for tank tightness and were found to be tight. In order to determine the source of the VOC vapors in the VFW building, five soil borings were installed in the area between the Getty Station and the VFW. Results of the soil sampling did not indicate the presence of VOCs in soil.

An **IRA Completion Report**, dated October 28, 1996, was submitted to the MassDEP detailing the results of the VOC vapor monitoring program. The IRA Completion Report concluded that VOC vapors were not detected in the VFW building with the SVES off for a period of four months. Therefore, it was determined that an IRA was no longer required at the site.

A **Response Action Outcome** (RAO), dated December 11, 1996, was submitted to the MassDEP. The RAO concluded that a level of "No Significant Risk", as defined by the MCP, had been documented as being attained at the site and that the conditions of a Class A-1 RAO were met. The RAO also documented that attempts to identify the source of the vapors through the advancement of soil borings in the area between the Getty Station and the VFW building were unsuccessful.

Immediate Response Actions for Vapor (RTN: 4-12937)

Tyree was contacted by Mr. Roy Lupino, an official of the VFW, late in the day on January 27, 1997, to respond to a subsequent complaint of organic odors in the VFW building. Mr. Roy Lupino stated that the organic odor was encountered in the morning when an office door in the basement was opened, but the odor very quickly dissipated to a non-detectable level. A Tyree environmental scientist assessed the VFW building, as well as the Getty Service Station, early in the morning on January 28, 1997. Using a PID and explosion/oxygen meter, air in the first floor, basement, outside the VFW building, and inside the Getty Service Station, was monitored for VOC vapors. The area of the basement on the northern side of the VFW building exhibited a PID reading of 14 ppm. Other areas of the VFW building and the Getty Station were monitored with a PID, but all other PID readings were less than 1 ppm. No explosive or oxygen deficient atmospheres were detected using the explosion/oxygen meter. During the inspection of the property, there was no visual evidence of petroleum staining on the pavement. Also, there were no catch basins located near the VFW building or the Getty Service Station.

The purpose of the January 28, 1997, assessment was to determine if an imminent hazard existed and if a notifiable release had occurred in accordance with the Massachusetts Contingency Plan (MCP). Based on the results of the investigation which established that there was no imminent hazard, it was the opinion of the Licensed Site Professional (LSP)-of-Record for the site that no reportable release, as defined by the MCP, had occurred.

Based on the knowledge that the vapor release was not a one time occurrence, as initially thought based on the lack of success in identifying any potential sources, Getty and the LSP-of-Record decided to initiate a more extensive investigation of possible contamination sources. As a voluntary precautionary measure, it was decided to reactivate the on-site SVE system.

On February 12, 1997, the two existing vapor extraction wells on the southern side of the Getty station were reconnected to the SVES. The SVES was installed to maintain non-hazardous conditions at the site until the source of the vapors could be found. A 1 horsepower Rotron blower is used to extract vapors from the vadose zone. One 55-gallon drum of granular activated carbon (GAC) was used to treat the vapors prior to discharge to the atmosphere.

In discussions with Getty, there was a question as to how to define the ongoing remediation activities at the site in accordance with the MCP. A telephone conversation was held with Mr. Robert Kearns of the MassDEP Southeast Regional Office and it was determined by the MassDEP that a new release notification should be made. Mr. Kearns was verbally notified of the new release conditions and verbal approval of an IRA was granted on April 4, 1997. **The Release Notification Form and IRA Plan** was submitted on May 28, 1997. RTN 4-12937 was assigned to the site.

On September 24, 1997, Tyree excavated and removed five USTs from the site. The USTs consisted of one 8,000-gallon gasoline UST, two 4,000-gallon gasoline USTs, one 4,000-gallon diesel UST, and one 550-gallon fuel oil UST. A 550-gallon waste oil UST was abandoned in place with a concrete slurry due to its proximity to the building foundation. One of the 4,000-gallon USTs was made of fiberglass construction, while the other 4 USTs were made of steel construction. No holes were reported in the USTs during removal. During the tank removals, the septic system was removed. The site was later connected to the town sewer system.

Release Notification Form (RTN: 4-13682)

During tank removal activities, excavated soil was monitored with a PID. During the removal of the 4,000-gallon gasoline UST and the diesel UST, PID readings of greater than 200 ppm were reported. Due to the site already being listed due to a release of gasoline, a new notification was not made. As documented in the IRA Completion Report submitted to the MassDEP on February 13, 1998, approximately 921 tons of soil were excavated and later removed from the site for recycling. Also, the **IRA Completion Report** indicated that Polynuclear Aromatic Hydrocarbons (PAHs) were detected in confirmatory soil samples which exceeded the reportable concentrations for soil classified as RCS-1. Therefore, a **Release Notification Form** was submitted to the MassDEP on February 13, 1998, for the 120-day reporting condition. RTN 4-13682 was assigned to the release.

Immediate Response Actions for Separate Phase Hydrocarbons (RTN: 4-13560)

On November 20, 1997, three bedrock monitoring wells, MW-3, MW-4, and MW-5, were installed on-site. During a groundwater gauging event on December 17, 1997, separate phase hydrocarbons (SPH) were reported in well MW-3, at a thickness of 0.92 feet. Mr. Robert Kearns of the MassDEP was notified of the 72-hour reporting condition on December 17, 1997. RTN 4-13560 was assigned to the release and MassDEP granted verbal approval of an IRA to monitor and bail SPH from on-site wells. An **IRA Plan** was submitted to the MassDEP on February 13, 1998, detailing the previously approved IRA.

On April 8, 1998, a **Phase I Initial Site Investigation and Tier Classification** was submitted to the MassDEP. The Phase I Report concluded that the site should be tier classified as Tier II and an imminent hazard was not present at the time of tier classification.

On July 14, 1998, an **IRA Plan Modification** was submitted to the MassDEP for the installation of four additional bedrock monitoring wells and disposal of drill cuttings and well bailings. On October 12, 1998, an **IRA Status Report** was submitted to the MassDEP detailing the status of the site activities. Four bedrock monitoring wells, MW-6, MW-7, MW-8 and MW-9, were installed at the property. The IRA Status Report indicated that monitoring of the new wells would continue on a weekly basis.

On December 16, 1998, a **Release Abatement Measure (RAM) Plan** was submitted to the MassDEP proposing an aquifer pump test on monitoring well MW-8 to determine which monitoring wells were hydraulically connected to one another. The RAM Plan was approved by MassDEP in a letter dated March 8, 1999

On April 8, 1999, an **IRA Status Report** was submitted to the MassDEP detailing the groundwater gauging and sampling activities conducted at the site. Groundwater gauging data indicated that SPH was not detected in on-site monitoring wells from January through March 1999.

An **IRA Plan Modification**, dated April 21, 1999, was submitted to the MassDEP for the proposed monitoring well pump out using a vac-truck. It was proposed that monitoring well MW-3 would be pumped out on a weekly basis using a vac-truck. The weekly pump out would continue for a six-week period, whereby groundwater samples would be collected to determine its effectiveness. Monitoring well MW-3 was pumped out with a vac-truck on a weekly basis for six weeks during May and June of 1999. A total of 125 gallons of a waste gasoline and water mixture were pumped out and transported off site for disposal. Despite the well pump outs, concentrations of gasoline related compounds in MW-3 did not decrease as expected.

A **RAM Completion Report**, dated June 16, 1999, was submitted to the MassDEP, detailing the results of the aquifer pump test performed on monitoring wells, MW-7 and MW-8. Since MW-8 did not recharge sufficiently, the pump test was performed on MW-7 only. It was concluded that MW-8 was hydraulically connected to MW-7. It did not appear that the other wells were hydraulically connected to MW-7.

An **IRA Status Report** was submitted on March 10, 2000. The IRA Status Report indicated that SPH levels in monitoring well MW-3 been reported as non-detectable during the monitoring event on December 15, 1999.

A **Phase II Comprehensive Site Assessment** (CSA), dated August 4, 2000, was submitted to the MassDEP. The Phase II CSA concluded, based on a groundwater model developed by The BIOSCREEN Version 1.3, developed by the Environmental Protection Agency (EPA), that gasoline impacted groundwater is most likely present off-site and downgradient at a distance of approximately 195 feet from the former USTs. Also, soil in the area near the former fuel oil UST is still impacted.

A **Phase III Remedial Action Plan** (RAP), dated September 13, 2000, was submitted to the MassDEP. The Phase III RAP indicated that bioremediation was the selected alternative to remediate the gasoline-impacted groundwater and soil excavation was the selected alternative to remediate the oil-impacted soil.

On October 22, 2001, a **Phase IV Remedy Implementation Plan** (RIP) was submitted to the MassDEP. Due to the multiple sources of oil and hazardous materials (OHM) at the site, a combination of remedial actions was proposed. Excavation of up to 230 cubic yards of soil was proposed to reduce levels of PAH compounds in the vicinity of the former fuel oil UST. A product recovery system was proposed to reduce levels of NAPL detected in monitoring well MW-10, and bioremediation was proposed after NAPL at the site has been reduced to non-detectable levels.

During April 29, 2002 through May 2, 2002, soil excavation activities were undertaken at the site to remove PAH impacted soil in the rear of the property and to install trenching for an automated NAPL recovery system. Approximately 220 tons of impacted soil was removed from the site and stockpiled on-site. On June 10 and 11, 2002, the soil was transported to American Reclamation Corp. in Charlton, Massachusetts, for recycling.

After removal of the impacted soil at the rear of the property, 9 confirmatory soil samples were collected from the excavation sidewalls and submitted to Geolabs, Inc. of Braintree, Massachusetts, a state certified laboratory, for laboratory analysis of Extractable Petroleum Hydrocarbons (EPH) with target analytes by MassDEP Method EPH. Clean backfill material was installed in the excavation area to grade.

According to the laboratory analytical report, numerous PAH compounds were encountered in soil samples, S-33, S-36, and S-37 at concentrations above the site's applicable MCP Method 1 Soil Standards.

On May 2, 2002, trenching activities were completed in order to install a conduit to monitoring well MW-10 for the purpose of installing an automated NAPL recovery system. The conduit is used to allow for the installation of plastic tubing that connects a pneumatic pump in monitoring well MW-10 to a compressor that is located behind the on-site building. The pneumatic pump is used to pump NAPL out of the well on an automated basis. Additionally, the horizontal piping that was installed in the ground during the tank replacement project in 1997 was extended to an area behind the on-site building for possible future use. Monitoring well MW-3 was also connected to the horizontal piping so that it could be used as a future remediation well, if necessary.

The NAPL recovery system commenced operation on October 23, 2002. A pneumatic pump and compressor were connected to monitoring well MW-10. Weekly operation and maintenance visits were made on October 29, 2002, November 5, 2002, November 12, 2002, November 18, 2002, November 25, 2002 and December 2, 2002. Subsequently, operation and maintenance visits were changed to monthly. Operation and maintenance visits continued on a monthly basis until the NAPL recovery system was shutdown on August 20, 2004.

Operation and maintenance of the NAPL recovery system included inspection of the system to assure proper operation, measuring the amount of NAPL removed, and gauging of monitoring wells MW-3 and MW-10. The NAPL recovery system was shut down on August 20, 2004 due to continued non-detect readings for product in monitoring well MW-10. On October 18, 2004, a total of 100 gallons of a NAPL/groundwater mixture was removed from two Department of Transportation (DOT) drums located on-site. A total of approximately 265 gallons of NAPL/groundwater mixture has been removed from the site to date.

Phase V OM&M/IRA Status Reports were submitted to the MassDEP detailing activities at the site on September 30, 2003, March 4, 2004, September 24, 2004 and March 7, 2005.

The IRA for RTN 4-13560 was closed with an IRA Completion Report on March 7, 2005. A ROS Report with a Substantial Hazard Evaluation (SHE) was submitted on April 7, 2005, with a finding that no substantial hazard exists at the site. In accordance with 310 CMR 40.0893 (2)(e), ROS Reports documenting the monitoring of the site conditions will be submitted to the MassDEP every six months until a level of No Significant Risk is achieved at the site.

Following execution of the access agreement to the offsite property located at 820-826 Washington Street on February 1, 2010, additional assessment activities which included the advancement of four (4) soil borings (SB-102, SB-104, SB-105 and SB-106) and two (2) soil gas points (SG-3 and SG-4) were conducted on March 4, 2010, to potentially support submittal of an RAO. Furthermore, additional parameters were collected from select groundwater monitoring wells to support the potential RAO submittal. In addition, Level 1 Soil Gas screening activities were conducted to evaluate potential vapor migration into onsite and offsite occupied structures.

Based on the additional assessment activities conducted during March 2010 it has been concluded that the Average soil concentrations fall within Method 1 risk assessment standards. Soil Gas Screening activities conducted on SG-1 through SG-4 do not indicate that vapor migration into occupied structures is occurring. However, groundwater concentrations relative to MW-10 and MW-11 from the March 12, 2010 sampling effort do not fall within Method 1 risk assessment standards.



PHASE II COMPRHENSIVE SITE ASSESSMENT

VOLUME I OF II

Getty Service Station 825 Washington Street Stoughton, MA

DEP RTNs: 4-12937, 4-13560, & 4-13682

August 4, 2000

Prepared for:

Getty Properties Corp.

Dexter Road and Massasoit Avenue
East Providence, RI 02914

Prepared by:

Tyree Organization, Ltd. 9 Otis Street Westborough, MA 01581



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Figure 2: Site Plan

Figure 3: Disposal Site Boundary

Figure 4: Private Well Location Map

Figure 5: Soil Sample Location Map-UST Removals

Figure 6: Groundwater Elevation and Concentration Map: 6/21/00

Figure 7: Bedrock Contour Map Figure 8: Soil Boring Location Map

TABLES

Table 1: Summary of Soil Analytical Data

Table 2: Summary of Groundwater Gauging Data: 6/21/00 Table 3: Summary of Groundwater Analytical Data: 3/23/00 Table 4: Summary of Groundwater Analytical Data: 6/21/00

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APPENDICES

Appendix A: Summary of Historical Soil Data

Appendix B: Soil Boring/Monitoring Well Logs

Appendix C: Summary of Historical Groundwater Gauging Data

Appendix D: Historical Groundwater Contour Maps

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1.0 INTRODUCTION

Tyree Organization, Ltd. (Tyree) has been retained by Getty Properties Corp. (Getty) to conduct environmental activities at the Getty Service Station, located at 825 Washington Street, Stoughton, Massachusetts (herein, referred to as "the property"). As required by the Massachusetts Contingency Plan (MCP), Getty is required to perform a Phase II Comprehensive Site Assessment (CSA) for the site. The scope of work included: a reconnaissance of the property and surrounding area, a survey of the private water wells in the area, the installation of one groundwater monitoring well, and the subsequent soil and groundwater sampling. Additionally, past soil and groundwater monitoring data were reviewed to determine site hydrogeological characteristics, fate and transport of compounds, nature and extent of impact, exposure assessment, and risk characterization. This Phase II CSA was performed in accordance with 310 CMR 40.0835 through 40.0836 of the MCP and Massachusetts General Law (M,G,L,) Chapter 21-E.

2.0 PROPERTY HISTORY

2.1 Current and Past Use and Ownership

The property is located approximately 200 feet south of the intersection of Washington Street and Park Street in Stoughton, Massachusetts. A Site Location Map is included as Figure 1. The property slopes slightly to the south, with an area approximately 0.33 acres in size. A one-story concrete-block building with two service bays is located on the southern portion of the property. The building has an approximate area of approximately 1,900 square feet. A Site Plan is included as Figure 2. The disposal site is defined as the area having documented petroleum impacted soil and/or groundwater. The disposal site boundary is depicted in Figure 3.

The current owner of the property is Joe's Shell, Inc. of Stoughton, MA, who has owned the property since 1976. The site is currently utilized by Getty Properties Corp., who has leased the property since 1990, for gasoline dispensing and automotive repair services. According to records maintained at the Stoughton Building Department, the property has been used as a gasoline station since 1956.

The property is located in an area of mixed commercial and residential use. The property is abutted to the north by a residential dwelling, to the east by Washington Street, to the south by a Veteran's of Foreign Wars (VFW) building, and to the west by a parking lot for a train station. Across Washington Street are commercial properties including a real estate office and a printing business.



2.2 Release History

Tyree was contacted by Getty on January 2, 1996, to respond to a complaint of odors in the basement of the adjacent VFW building located at 837 Washington Street. A Tyree environmental scientist monitored the VFW building, as well as the Getty Station at 825 Washington Street, using a photoionization detector (PID) and an explosion/oxygen meter to detect the presence of volatile organic compound (VOC) vapors. PID readings ranging from 58 parts per million (ppm) to 96 ppm were reported in the VFW basement on the northern side of the building. No explosive or oxygen deficient atmospheres were detected using the explosion/oxygen meter.

Michael Moran of the DEP-Southeast Regional office was notified of the site conditions on January 2, 1996, by Michelle Grenier of the Town of Stoughton Environmental Office. Release Tracking Number (RTN) 4-11868 was assigned to the site. DEP granted verbal approval of an IRA, which consisted of the monitoring of VOC vapors within the VFW building and the implementation of a soil vapor extraction system (SVES). Two vapor extraction wells SVE-1 and SVE-2 were installed on the northern side of the VFW building on January 3, 1996. The SVES was started on January 15, 1996. A 1 horsepower Rotron blower was used for the vacuum source to extract vapors from the subsurface and a 55-gallon vapor phase granular activated carbon drum was used for the treatment of vapors prior to discharge to the atmosphere. Additionally, the IRA consisted of the tightness testing of the underground storage tanks (USTs) at the Getty Station. An IRA Plan was submitted to the DEP outlining the conditions which were previously verbally approved.

An IRA Status Report dated April 24, 1996, was submitted to the DEP detailing the monitoring results of the SVES and the vapor levels in the VFW building. The USTs and associated piping at the Getty Station were tested for tank tightness and were found to be tight. In order to determine the source of the VOC vapors in the VFW building, five soil borings were installed in the area between the Getty Station and the VFW. Results of the soil sampling did not indicate the presence of VOCs in soil.

An IRA Completion Report, dated October 28, 1996, was submitted to the DEP detailing the results of the VOC vapor monitoring program. The IRA Completion Report concluded that VOC vapors were not detected in the VFW building with the SVES off for a period of four months. Therefore, it was determined that an IRA was longer required at the site.



A Response Action Outcome (RAO), dated December 11, 1996, was submitted to the DEP. The RAO concluded that a level of "No Significant Risk", as defined by the MCP, had been documented as being attained at the site and that the conditions of a Class A-1 RAO were met. The RAO also documented that attempts to identify the source of the vapors through the advancement of soil borings in the area between the Getty Station and the VFW building were unsuccessful.

Tyree was contacted by Mr. Roy Lupino, an official of the VFW, late in the day on January 27, 1997, to respond to a subsequent complaint of organic odors in the VFW building. Mr. Roy Lupino stated that the organic odor was encountered in the morning when an office door in the basement was opened, but the odor very quickly dissipated to a non-detectable level. A Tyree environmental scientist assessed the VFW building, as well as the Getty Service Station, early in the morning on January 28, 1997. Using a PID and explosion/oxygen meter, air in the first floor, basement, outside the VFW building, and inside the Getty Service Station, was monitored for VOC vapors. The area of the basement on the northern side of the VFW building exhibited a PID reading of 14 ppm. Other areas of the VFW building and the Getty Station were monitored with a PID, but all other PID readings were less than 1 ppm. No explosive or oxygen deficient atmospheres were detected using the explosion/oxygen meter. During the inspection of the property, there was no visual evidence of petroleum staining on the pavement. Also, there were no catchbasins located near the VFW building or the Getty Service Station.

The purpose of the January 28, 1997, assessment was to determine if an imminent hazard existed and if a notifiable release had occurred in accordance with the Massachusetts Contingency Plan (MCP). Based on the results of the investigation which established that there was no imminent hazard, it was the opinion of the LSP-of-Record for the site that no reportable release, as defined by the MCP, had occurred.

Based on the knowledge that the vapor release was not a one time occurrence, as initially thought based on the lack of success in identifying any potential sources, Getty and the LSP-of-Record decided to initiate a more extensive investigation of possible contamination sources. As a voluntary precautionary measure, it was decided to reactivate the on-site SVE system.

On February 12, 1997, the two existing vapor extraction wells on the southern side of the Getty station were reconnected to the SVES. The SVES was installed to maintain non-hazardous conditions at the site until the source of the vapors could be found. A I horsepower Rotron blower is used to extract vapors from the vadose zone. One 55-gallon drum of granular activated carbon (GAC) was used to treat the vapors prior to discharge to the atmosphere.



In discussions with Getty, there was a question as to how to define the ongoing remediation activities at the site in accordance with the MCP. A telephone conversation was held with Mr. Robert Kearns of the DEP Southeast Regional Office and it was determined by the DEP that a new release notification should be made. Mr. Kearns was verbally notified of the new release conditions and verbal approval of an IRA was granted on April 4, 1997. The Release Notification Form and IRA Plan was submitted on May 28, 1997. RTN 4-12937 was assigned to the site.

On September 24, 1997, Tyree excavated and removed five USTs from the site. The USTs consisted of one 8,000-gallon gasoline UST, two 4,000-gallon gasoline USTs, one 4,000-gallon diesel UST, and one 550-gallon fuel oil UST. A 550-gallon waste oil UST was abandoned in place with a concrete slurry due to its proximity to the building foundation. One of the 4,000-gallon USTs was made of fiberglass construction, while the other 4 USTs were made of steel construction. No holes were reported in the USTs during removal. During the tank removals, the septic system was removed. The site was later connected to the town sewer system.

During tank removal activities, excavated soil was monitored with a PID. During the removal of the 4,000-gallon gasoline UST and the diesel UST, PID readings of greater than 200 ppm were reported. Due to the site already being listed due to a release of gasoline, a new notification was not made. As documented in the IRA Completion Report submitted to the DEP on February 13, 1998, approximately 921 tons of soil were excavated and later removed from the site for recycling. Also, the IRA Completion Report indicated that Polynuclear Aromatic Hydrocarbons (PAHs) were detected in confirmatory soil samples which exceeded the reportable concentrations for soil classified as RCS-1. Therefore, a Release Notification Form was submitted to the DEP on February 13, 1998, for the 120-day reporting condition. RTN 4-13682 was assigned to the release.

On November 20, 1997, three bedrock monitoring wells, MW-3, MW-4, and MW-5, were installed on-site. During a groundwater gauging event on December 17, 1997, separate phase hydrocarbons (SPH) were reported in well MW-3, at a thickness of 0.92 feet. Mr. Robert Kearns of the DEP was notified of the 72-hour reporting condition on December 17, 1997. RTN 4-13560 was assigned to the release and DEP granted verbal approval of an IRA to monitor and bail SPH from on-site wells. An IRA Plan was submitted to the DEP on February 13, 1998, detailing the previously approved IRA.

On April 8, 1998, a Phase I Initial Site Investigation and Tier Classification was submitted to the DEP. The Phase I Report concluded that the site should be tier classified as Tier II and an imminent hazard was not present at the time of tier classification.



On July 14, 1998, an IRA Plan Modification was submitted to the DEP for the installation of four additional bedrock monitoring wells and disposal of drill cuttings and well bailings. On October 12, 1998, an IRA Status Report was submitted to the DEP detailing the status of the site activities. Four bedrock monitoring wells, MW-6, MW-7, MW-8 and MW-9, were installed at the property. The IRA Status Report indicated that monitoring of the new wells would continue on a weekly basis.

On December 16, 1998, a RAM Plan was submitted to the DEP for the proposed aquifer pump test on monitoring well MW-8. The RAM Plan was approved by DEP in a letter dated March 8, 1999.

On April 8, 1999, an IRA Status Report was submitted to the DEP detailing the groundwater gauging and sampling activities conducted at the site. Groundwater gauging data indicated that SPH was not detected in on-site monitoring wells from January through March 1999.

An IRA Plan Modification, dated April 21, 1999, was submitted to the DEP for the proposed monitoring well pump out using a vac truck. It was proposed that monitoring well MW-3 would be pumped out on a weekly basis using a vac truck. The weekly pump out would continue for a six week period, whereby groundwater samples would be collected to determine its effectiveness. Monitoring well, MW-3 was pumped out with a vac truck on a weekly basis for six weeks during May and June of 1999. A total of 125 gallons of a waste gasoline and water mixture were pumped out and transported off site for disposal. Despite the well pump outs, concentrations of gasoline related compounds in MW-3 did not decrease as expected.

A RAM Completion Report, dated June 16, 1999, was submitted to the DEP, detailing the results of the aquifer pump test performed on monitoring wells, MW-7 and MW-8. Since MW-8 did not recharge sufficiently, the pump test was performed on MW-7 only. It was concluded that MW-8 was hydraulically connected to MW-7. It did not appear that the other wells were hydraulically connected to MW-7.

The latest IRA Status Report was submitted on March 10, 2000. The IRA Status Report indicated that SPH levels in monitoring well MW-3 been reported as non detectable during the monitoring event on December 15, 1999.



3.0 SITE HYDROGEOLOGIC CHARACTERISTICS

3.1 Characterization of Geologic Conditions

On January 25, 1996, Tyree advanced 5 soil borings in the area between the Getty Station and the adjacent VFW building. One soil sample was collected from just above the bedrock interface, which was encountered at depths of 6 to 8 feet. Groundwater was not encountered during drilling operations. The soil above the bedrock layer consisted of coarse sand and gravel. Soil samples, which were not preserved by methanol, were submitted for laboratory analysis of Volatile Organic Compounds (VOCs) by EPA Method 8020. The results of the soil sampling indicated that none of the compounds analyzed for were detected. A summary of the soil analytical data is included in Appendix A and Boring Logs are included in Appendix B.

During September 24 through 25, 1997, soil samples were collected from the site after removal of three gasoline USTs, one diesel UST, one fuel oil UST, and approximately 900 tons of impacted soil. Soil samples were submitted for analysis of VOCs by 8260 (non-methanol preserved), Volatile Petroleum Hydrocarbons (VPH) with target analytes by DEP Method VPH, Extractable Petroleum Hydrocarbons (EPH) with target analytes by DEP Method EPH, and total lead. The results of the soil sampling indicated that none of the compounds were detected at concentrations in excess of the applicable MCP Method 1 soil standards with the exception of the EPH target analyte compounds detected in the vicinity of the fuel oil UST. A summary of the soil analytical results are shown on Table 1 and the laboratory analytical report is included as Appendix I.

On November 20, 1997, three soil borings were advanced and were later converted into groundwater monitoring wells MW-3, MW-4, and MW-5. The soil above the bedrock layer consisted of sand and silt. Groundwater was not encountered in the overburden material, but bedrock was encountered at depths of 4 to 9 feet. The soil borings were advanced until a water bearing fracture was encountered, which was at depths of 18 to 28 feet. A soil sample from just above the bedrock interface was submitted for laboratory analysis of VOCs by EPA Method 8260, PAHs by EPA Method 8270, VPH without target analytes by DEP VPH, and EPH without target analytes by DEP Method EPH. The results of the soil sampling indicated that the none of the compounds that were analyzed for were detected at concentrations in excess of the applicable MCP Method 1 soil standards with the exception of three PAH compounds, benzo(a)anthracene, benzo(b)fluoranthene, and benzo(a)pyrene. A summary of the soil analytical results are shown on Table 1 and the laboratory analytical is included as Appendix I.



During August 18 through August 20, 1998, four soil borings were advanced and were later converted into monitoring wells MW-6, MW-7, MW-8, and MW-9. The soil above the bedrock layer consisted of sand and gravel. Groundwater was not encountered in the overburden material, but bedrock was encountered at depths of 5 to 9 feet. The soil borings were advanced until a water bearing fracture was encountered, which was at depths of 16 to 20 feet. A soil sample from just above the bedrock interface in boring MW-6 was submitted for laboratory analysis of VOCs by EPA Method 8260, PAHs by EPA Method 8270, VPH without target analytes by DEP VPH, and EPH without target analytes by DEP Method EPH. A sample from MW-7, MW-8, and MW-9 was not submitted for laboratory analysis due to the lack of recovery in the split spoon. The results of the soil sampling indicated that the none of the compounds that were analyzed for were detected at concentrations in excess of the applicable MCP Method 1 soil standards. A summary of the soil analytical results are shown on Table 1 and the laboratory analytical is included as Appendix I.

On June 6, 2000, five borings (SB-20, SB-21, SB-22, SB-23, MW-10) were advanced and one of the borings was later converted into monitoring wells MW-10. The location of the soil borings are depicted on Figure 8. The soil above the bedrock layer consisted of sand and gravel. Groundwater was not encountered during drilling activities, but bedrock was encountered at depths of 5 to 9 feet. The soil boring for MW-10 was advanced until a water bearing fracture was encountered, which was at a depth of 19 feet. A soil sample from just above the bedrock interface in all five borings were submitted for laboratory analysis of EPH with target analytes by DEP Method EPH and an extra sample was collected from MW-10 and submitted for analysis of VPH by DEP Method VPH. The results of the soil sampling indicated that PAHs were detected in SB-20, SB-21, and SB-23 at concentrations the exceed the applicable MCP Method 1 soil standards. All other compounds that were analyzed for were not detected at concentrations in excess of the applicable MCP Method 1 soil standards. A summary of the soil analytical results are shown on Table 1 and the laboratory analytical is included as Appendix I. The soil boring logs are included in Appendix B.

A sample from the three soil borings SB-20, SB-21, and SB-23 were also submitted to Severn Trent Laboratories in Billerica, Massachusetts for analysis of wood and coal ash. The laboratory report indicated that wood ash or coal ash was not identified in any of the three samples. A copy of the laboratory analytical report is included in Appendix I.



3.3 Characterization of Hydrogeologic Conditions

3.3.1 Groundwater Gauging Results

Groundwater monitoring wells were gauged on 109 occasions from December 1997 to June 2000. Due to the lack of groundwater in the overburden, all wells monitored are considered bedrock monitoring wells. Depth to groundwater ranged from approximately 11 to 16 feet below grade during this period. During this period, separate phase hydrocarbons (SPH) were detected in monitoring well MW-3 on many occasions, ranging from non detectable levels to 3.35 feet February 11, 1998. SPH was also detected in MW-4 at a thickness of 0.32 feet on March 23, 2000 and in MW-10 on June 21, 2000 at a thickness of 0.04 feet. SPH was not detected in any other well during this period. The most recent groundwater gauging event performed on June 21, 2000, indicates that groundwater flows to the north and east with a hydraulic gradient of 0.05 feet per foot, which is consistent with historical flow patterns. A summary of the most recent gauging event conducted on June 21, 2000, is depicted on Figure 6. A summary of historical groundwater gauging data is included as Appendix C.

3.3.2 Seasonal Groundwater Flow Variations

According to groundwater gauging data, groundwater elevations beneath the property fluctuate approximately 4 feet during the year. Groundwater elevations are highest during the later winter/early spring months and are lowest during the fall months. In general, groundwater at the property flows to the north and east. A summary of historical groundwater elevation data is included in Appendix C.

3.3.3 Determination of Hydraulic Conductivity

The hydraulic conductivity of the aquifer underlying the property was estimated based on physical characterization of soil properties presented in the soil boring logs. The boring logs indicate that the soil consists of sand and silt to a depth of approximately 5 feet, where bedrock was encountered. Since groundwater has never been encountered in the overburden, the hydraulic conductivity of groundwater in the bedrock aquifer can be evaluated using Table 5.2-1 of the DEP Publication # WSC-310-91 Standard References for Monitoring Wells. The bedrock material consists of shale and fractured rock which corresponds to an estimated hydraulic conductivity of approximately 10⁻⁴ gallons per day per square foot (10⁻⁵ cm/sec), which is relatively low. A copy of the soil boring logs are included as Appendix B.



3.4 Description of the Potential for Flooding

According to the USGS topographic map for the site and surrounding area (Figure 1), the site is located at approximately 72 feet above mean sea level and is at a higher elevation than most of the surrounding area. Additionally, the closest wetlands area is approximately 0.5 miles downgradient of the site. Due to these conditions, the potential for flooding at the site is unlikely.

4.0 ENVIRONMENTAL FATE AND TRANSPORT OF OIL AND/OR HAZARDOUS MATERIALS

The primary compounds of concern consist of gasoline related compounds, such as benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene, and VPH fractions. By volume, gasoline is generally made up of 1-3% benzene, 10-25% total BTEX, and 10-15% MTBE. EPH fractions and PAH compounds have also been detected in soil and/or groundwater samples in the area of the former fuel oil UST at the site and are considered compounds of concern. Properties such as mobility, stability, volatility, and bioaccumulative potential are evaluated in this section.

4.1 Benzene

Due to its solubility and organic partition coefficient (Koc), benzene is highly soluble and resistant to sorption, as compared to the other BTEX compounds. Koc reflects the tendency of an organic compound to be adsorbed onto the organic fraction of other soils and is generally independent of other soil properties. This value is expressed as the ratio of the amount of a compound adsorbed per unit weight of organic carbon, to the concentration of the compound in solution at equilibrium. Compounds with a high Koc (greater than 1,000 ml/g) may exhibit high sorption potential in soils and are less likely to leach into groundwater. Koc values less than 100 ml/g, such as benzene, suggest that the compound has a higher potential to leach into groundwater and are considered less stable in the environment

The volatility of a compound can be evaluating by reviewing its Henry's Law Constant. The Henry's Law Constant are quite similar for all the BTEX compounds and therefore benzene has an affinity to change from the liquid phase to the vapor phase. With these characteristics, benzene exhibits high volatility, moderate mobility in soil and groundwater, and limited sorption to soils. The potential for bioaccumulation is considered to be relatively low for this compound.



4.2 Toluene

When compared to benzene, toluene is less soluble and has more potential for sorption. Therefore, toluene is less mobile than benzene and is considered more stable, but is still considered highly mobile when compared to the other compounds of concern. Like benzene, toluene is also highly volatile. The potential for bioaccumulation is considered to be relatively low for this compound.

4.3 Ethylbenzene

When compared to the BTEX group, ethylbenzene has a lower water solubility and high sorption potential. Ethylbenzene represents the least mobile and most stable of the BTEX group, but due to its high Henry's Law constant, it is also highly volatile. The potential for bioaccumulation is considered to be relatively low for this compound.

4.4 Xylenes

The characteristics of xylenes are very similar to that of ethylbenzene. Xylenes exhibits low mobility, high sorption potential, and high stability. Consistent with the other BTEX compounds, xylenes are also highly volatile. The potential for bioaccumulation is considered to be relatively low for this compound.

4.5 MTBE

Methyl tert butyl ether (MTBE) is an organic ether used as an oxygenated octane additive and is found in gasoline at approximately 10% by volume. MTBE is a synthetic chemical and commercially produced to be almost 100% pure. MTBE is relatively mobile and unstable in soils, migrating more rapidly to groundwater than the BTEX group. MTBE exhibits a low potential to sorb to soils and due to its low Henry's Law Constant, MTBE does not exhibit a high potential to change from liquid phase to vapor phase in the environment. Also, due to its man-made production, MTBE is resistant to biodegradation. With respect to the other compounds of concern, MTBE is highly mobile and persistent in the environment. The potential for bioaccumulation is considered to be relatively low for this compound.



4.6 Naphthalene

With respect to the BTEX group, naphthalene exhibits low water solubility and high sorption potential. Therefore, naphthalene has low mobility and high stability in the environment. Due to its low Henry's Law Constant, naphthalene has a low affinity to move from the liquid phase to the vapor phase and is therefore less volatile than the BTEX group. The potential for bioaccumulation is considered to be relatively low for this compound.

4.7 VPH fractions

The VPH fractions are generally mobile, slightly soluble in water, volatilize easily, and have relatively low stability. These compounds do exhibit some influence to biodegradation, but are usually dependent on site specific conditions. VPH fractions are not considered persistent and their potential for bioaccumulation is low.

4.8 EPH fractions, PAHs

EPH fractions and the target analytes of 2-methylnaphthalene and fluoranthene are generally hydrophobic with low water solubility and should biodegrade over time. EPH compounds do not generally migrate as readily as VPH compounds and are more stable due to their hydrophobic properties and higher molecular weights. EPH compounds are not considered persistent and their bioaccumulation potential is very low.

5.0 NATURE AND EXTENT OF PETROLEUM IMPACT

As a result of the reported releases of gasoline and fuel oil from the former USTs on the property, monitoring gives emphasis to VOCs, especially benzene, toluene, ethylbenzene, xylenes, and methyl-tertiary butyl ether. Additionally, laboratory analysis for dissolved metals, EDB, VPH, and EPH has been performed for more recent soil and groundwater sampling events.

5.1 Results of Groundwater Analytical Data

Available groundwater monitoring wells were sampled on March 23, 2000. Samples were collected from each well and submitted for laboratory analysis of VPH/EPH with target analytes by DEP Method VPH/EPH, EDB by EPA Method 504, and dissolved RCRA 8 Metals. Results of the laboratory analytical report indicate that gasoline related compounds were detected in many of the monitoring wells, but exceeded the applicable MCP Method I Groundwater Standards in MW-3 and MW-4 only. All other compounds



analyzed were not detected in excess of the applicable MCP Method 1 groundwater standards. A summary of the groundwater sampling data from the March 23, 2000 sampling event is shown on Table 3 and the laboratory analytical reports can be found in Appendix I.

Available groundwater monitoring wells were sampled on June 21, 2000. Samples were collected from each well and submitted for laboratory analysis of VPH with target analytes by DEP Method VPH. Results of the laboratory analytical report indicate that gasoline related compounds were detected in many of the monitoring wells, but exceeded the applicable MCP Method 1 Groundwater Standards in MW-3 and MW-10 only. All other compounds analyzed were not detected in excess of the applicable MCP Method 1 groundwater standards. A summary of the groundwater sampling data from the March 23, 2000 sampling event is shown on Table 4 and the laboratory analytical reports can be found in Appendix I. A groundwater elevation and concentration for the June 21, 2000 sampling event is depicted on Figure 6.

Available groundwater monitoring wells were sampled on 12 occasions from December 1997 through June 2000. Groundwater samples collected from the monitoring wells indicate that compound concentrations have remained relatively consistent since sampling began in December 1997. The highest level of impact has been reported in the samples collected from MW-3 and the most recently installed well, MW-10. The summary of historical groundwater analytical data is included as Appendix E.

5.1.1 Horizontal Extent of Impact in Soil and Groundwater

By evaluating the most recent soil analytical data, it is documented that the horizontal extent of impacted soil was present in the immediate area surrounding the former USTs and in all perimeter borings advanced since 1997. The horizontal extent of impacted soil encompasses these soil sample locations. The horizontal extent of impact in soil is depicted on Figure 3 and is referred to as the disposal site boundary.

The determination of the horizontal extent of impacted groundwater is usually performed by installing downgradient wells until the plume is delineated. Due to the high levels of gasoline related compounds near the property boundary (MW-3 and MW-10), off-site access was attempted. An access agreement was delivered to the owners of the property downgradient of the site at 23 Park Street and 830 Washington Street (Lots 252 and 254 on Figure 4). The owner of the property at 23 Park Street did not approve the access agreement and the owner of the property at 830 Washington Street was reportedly out of the country and was not returning for a few months. Attempts to get approval to install the wells on town property were unsuccessful. A street opening permit to install the wells in the road was denied by the town because the town does not allow the installation



of monitoring wells on town property. Therefore, a groundwater model was used to predict the concentrations of the compounds of concern that exceeded the applicable MCP Method 1 Standards (VPH fractions only) downgradient of the site. The model that was used was BIOSCREEN Version 1.3, developed by the Environmental Protection Agency (EPA). The BIOSCREEN model is based on the Domenico analytical transport model. The model was used to predict the dissolve contaminant plume if no engineered controls of further source reduction measures are implemented.

By evaluating the most recent groundwater analytical data, it is documented that impacted groundwater is present on the northeast portion of the property and most elevated in the areas of MW-3 and MW-4. Using the former UST area as the source area with distance equal to zero, the downgradient distances to wells MW-3, MW-4, MW-5, and MW-6 were used to set up the model. The downgradient distances are 20 feet, 60 feet, 80 feet, and 100 feet, respectively. The exposure point concentrations at these locations were used and their values are shown on the data input form. The first set of data refers to the C5-C8 Aliphatics, the second set of data refers to the C9-C12 Aliphatics, and the third set of data refers to the C9-C10 Aromatics. A discussion of the model inputs can be found in the Groundwater Modeling Report, which is included as Using the exposure point concentrations for the VPH fractions in groundwater and the aquifer characteristics, the model predicts that the concentration of the VPH fractions will be less than the applicable MCP Method 1 standard at a distance of approximately 105 feet downgradient of the source area. Additionally, the model predicted that the levels of the VPH fractions would be below laboratory detection limits at a distance of approximately 195 feet from the source area. The distance of 195 feet from the source area, as well as the existing known site concentrations, was defined as the disposal site boundary and is depicted on Figure 3.

5.1.2 Vertical Extent of Gasoline Impact in Groundwater & Soil

The vertical extent of impacted groundwater was determined by evaluating the monitoring wells logs and groundwater gauging data. The deepest monitoring well is approximately 28 feet and the depth to water has been detected at 11 to 16 feet below grade. Therefore, the vertical extent of groundwater impact is defined as the area from the water table, which is present at a depth of approximately 11 feet below grade, to a depth of 28 feet below grade.

The vertical extent of impacted soil was determined by reviewing the well logs from the installation of the monitoring wells. Since bedrock has been encountered at depths from 4 to 8 feet, soil sampling at depth has been limited. PID readings were reported at depths from 5 to 7 feet in MW-3 and MW-5. In the boring with the highest PID reading (MW-3), it was reported that PID readings decreased at a greater depth. Therefore, the vertical extent of impacted soil is estimated as the area from 5 to 7 feet below grade.



5.1.3 Results of Indoor Air Sampling

On April 15, 1996, a 24-hour indoor air sampling study was conducted in the basement of the VFW building where PID readings had previously been detected. The study was done with the SVES in operation and then later with the SVES turned off. Air samples were collected using a tedlar bag and submitted for laboratory analysis of benzene, toluene, ethylbenzene, xylenes, and MTBE by NIOSH Method 1501. Results of the air sampling indicated that none of the compounds analyzed for were detected. A summary of the air sampling data is included in Appendix F and the laboratory analytical report is included in Appendix I.

During September and October 1997, a second indoor air sampling study was conducted in the basement of the VFW building. The air sampling study consisted of collecting a 24-hour air sample on a weekly basis for four weeks. The samples were collected using a summa cannister and submitted for laboratory analysis of VOCs by NIOSH 1501. The results of the air sampling study indicated that many petroleum compounds and many non-petroleum compounds were detected in the samples. Although, it appeared that these compounds were detected at trace levels and at concentrations much lower than the Occupational Safety and Health Act Permissible Exposure Limit (OSHA PEL). A summary of the air sampling data is included in Appendix F and the laboratory analytical report is included in Appendix I.

Based on the air sampling studies performed to date, the detection of the trace levels of the petroleum related compounds are most likely not attributable to any of the reported releases.

5.2 Release Site Definition

Based on the documented extent of petroleum-impacted soil and groundwater at the site and the groundwater modeling conducted, the release site is defined as the northern and eastern portion of the Getty property located at 825 Washington Street and a portion of the adjacent properties across Washington Street (23 Park Ave, 820-826 & 830 Washington Street) in Stoughton, Massachusetts, which is depicted in Figure 3.



6.0 REGULATORY FILE REVIEW

A file review of federal, state, and local environmental records and databases was conducted for the property and surrounding properties to determine possible nearby releases and their impact. An environmental database search conducted by New England DataMap Technology Corporation (NEDTC) of Dedham, Massachusetts was used as the basis of the federal and state file review. A copy of the NEDTC report is included as Appendix J.

6.1 Federal and State File Review

Federal and state files which were reviewed were: MADEP Master List of State Hazardous Waste Sites, Comprehensive Environmental Response, Compensation, and Liability Index System (CERCLIS), Emergency Response Notification System (ERNS), Resource Conservation Recovery Index System (RCRIS), National Priority List (NPL), Solid Waste Landfills (SWL), Registered USTs, and the State Spills List.

6.1.1 MADEP File Review

The MADEP Master List of State Hazardous Waste Sites was reviewed for properties located within 0.25 miles of the subject property.

According to the New England DataMap Report, the subject property is listed on the MADEP List of Hazardous Waste Sites for the release of petroleum, which was described in Section 2.2 of this report. Four other properties, all approximately 0.25 miles from the site, were also listed on the MADEP list.

Site Name: Citgo/Mutual Service Station

724 Washington Street

Stoughton, MA

DEP Site No. 4-0480

Located approximately 0.25 miles north of the subject property.

This site was listed due to a release of gasoline and given LTBI status in 1988. A groundwater treatment system was in operation at the site during 1990-1992 due to the presence of NAPL in overburden groundwater monitoring wells. No bedrock wells were installed on site. In 1996, a RAM was undertaken to implement bioremediation at the site. Response actions are ongoing at the site.



Site Name: Fragas Brothers Market

105 Porter Street Stoughton, MA DEP Site No. 4-0791

Located approximately 0.25 miles north of the subject property.

This site was listed as LTBI in 1990. The site is currently under Phase II status.

Site Name: J.F. Corcoran Shoe Co.

2 Canton Street Stoughton, MA

DEP Site No. 4-0875

Located approximately 0.25 miles northwest of the subject property.

The site was listed as LTBI in 1990 due to the release of petroleum. The site is currently under Phase II status.

Site Name: Former Service Station

990 Washington Street

Stoughton, MA

DEP Site No. 4-0265

Located approximately 0.25 miles south of the subject property.

The site was listed as LTBI in 1987 due to the release of gasoline. A RAO statement was submitted to the DEP in 1994.

6.1.2 CERCLA Sites

According to the database search conducted by NEDTC, there are no properties listed in the CERCLIS database within 0.5 miles of the subject property. The subject property is not included in the CERCLIS database.

6.1.3 ERNS Sites

According to the database search conducted by NEDTC, there are 2 properties within 0.25 miles of the subject property in the ERNS database. The subject property is not included in the ERNS database.

Site Name: NYNEX 862 Washington Street

Stoughton, MA Case No.: 511346

Located approximately 500 feet south of subject property.

This site was listed in the ERNS database due to a UST replacement in 1996. No other information was available.



Site Name: Not Given

Wyman Street and Washington Street

Stoughton, MA Case No.: D60146

Located approximately 500 feet north of subject property.

This site was listed in the ERNS database due to a spill of 50 gallons of diesel fuel in 1995. No other information was available.

6.1.4 RCRA Sites

According to the database search conducted by NEDTC, there are 5 properties within 0.25 miles of the subject property in the RCRIS database. The subject property is not included in the RCRIS database.

Site Name: Alpha Chemical Services

46 Morton Street Stoughton, MA

ID No. MAD051782316

Located approximately 500 feet southwest of the subject property.

This property is listed in the RCRA database for the generation of 100 to 1,000 kilograms of hazardous waste per month.

Site Name: Ruggiero and Son, Inc.

931 Washington Street

Stoughton, MA

ID No. MAD051775047

Located approximately 1,000 feet south of the subject property.

This property is listed in the RCRA database for the generation of less than 100 kilograms of hazardous waste per month.

Site Name: Stoughton Dye House, Inc.

20 Freeman Street

Stoughton, MA

ID No. MAD045913381

Located approximately 500 feet north of the subject property.

This property is listed in the RCRA database for the generation of less than 100 kilograms of hazardous waste per month.



Site Name: Stoughton Town Hall

10 Pearl Street Stoughton, MA

ID No. MAD075365692

Located approximately 1,000 feet north of the subject property.

This property is listed in the RCRA database for the generation of less than 100 kilograms of hazardous waste per month.

Site Name: Doctor's Office

85 Park Street Stoughton, MA

ID No. MAD981212103

Located approximately 500 feet east of the subject property.

This property is listed in the RCRA database for the generation of less than 100 kilograms of hazardous waste per month.

6.1.5 NPL Sites

According to the database search conducted by NEDTC, there are no properties identified within 0.5 miles of the subject property that are included in the NPL database. The subject property is not listed in the NPL database.

6.1.6 SWL Sites

According to the database search conducted by NEDTC, there are no properties located within 0.50 miles of the subject property that are included in the SWL database. The subject property is not listed in the SWL database.

6.1.7 Registered UST Sites

According to the database search conducted by NEDTC, there are two properties within 0.25 miles of the subject property in the Registered UST database. The subject property is also listed in the Registered UST database. The description of the USTs at the property is included in Section 2.2 of this report.

Site Name: New England Telephone Co.

862 Washington Street

Stoughton, MA

Facility ID: 0-012647

Located approximately 500 feet south of the subject property.

This site is listed in the Registered UST database for having a 1,000 gallon UST installed in 1976. No other information was available.



Site Name: Ruggiero and Son, Inc.

931 Washington Street

Stoughton, MA

Facility ID: 0-012635

Located approximately 0.25 miles south of the subject property.

This site is listed in the Registered UST database for the removal of a 3,000 gallon gasoline UST. No other information was available.

6.1.8 State Spills List

According to the database search conducted by NEDTC, there were 2 spill incidences since 1980 within 500 feet of the subject property that are included in the State Spills List database. The subject property was listed in the State Spill List database, which was described in Section 2.2 of this report.

Spill Name: Alpha Chemical Services, Inc.

46 Morton Street

Stoughton, MA

Spill ID: 4-11611

Located approximately 500 feet west of the subject property.

This site was listed in the State Spills database for the release of an 72 pounds of an unknown hazardous material in 1995. No further information was available.

Spill Name: Unlisted
35 Walnut Avenue
Stoughton, MA
Spill ID: 4-13443

Located approximately 500 feet east of the subject property.

The site was listed in the State Spills database for the release of No. 2 fuel oil during the assessment of the UST in 1997. No further information was available.



7.0 RISK ASSESSMENT

A risk characterization for soil and groundwater was conducted using the MCP Method I approach. The Method I approach was used because only soil and groundwater impact have been documented at the site and all the compounds of concern have MCP Method I Standards. The site is defined in the risk assessment as the location where compounds of concern have been detected above background levels. The site encompasses a portion of the Getty property and a portion of the adjacent properties located across Washington Street, as shown on Figure 3. The risk characterization and results are included in Appendix H.

The risk assessment indicates that a level of "No Significant Risk" has not been achieved at the site.

8.0 CONCLUSIONS

A Phase II CSA was conducted by Tyree in order to determine the extent of the reported release of gasoline and fuel oil. Due to the reported release of gasoline and fuel oil from the former USTs at the site during 1995 and 1997, soil and groundwater beneath the site has been impacted. Petroleum related compounds have not yet been reduced to levels below the applicable MCP Method 1 Standards.

The horizontal extent of petroleum impact has been defined as a portion of the Getty property and a portion of the two adjacent properties across Washington Street. The vertical extent of petroleum impact has been defined as the area immediate below grade where PAH compounds have been detected to a depth of 28 feet where gasoline related compounds have been detected.

A Phase II Comprehensive Site Assessment was completed by Tyree pursuant to 310 CMR 40.0000. Based on the information presented within this report, Tyree concludes that:

- Subsurface soils, to a depth of 9 feet below grade, has been impacted from the reported release of petroleum occurring in 1995 and 1997.
- Groundwater beneath the site, to a depth of 28 feet below grade, has been impacted from the reported release of gasoline.
- Soil and groundwater sampling conducted in June 2000, indicated petroleum impact is still present on the Getty property.



- Groundwater at the property is classified as GW-3. Groundwater is also classified as GW-2 in some parts of the site.
- 5. Based on a Method 1 Risk Assessment, a level of "No Significant Risk", pursuant to 310 CMR 40.0973(7) has not been achieved. Additionally, the requirements of a Response Action Outcome pursuant to 310 CMR 40.1000 have not been achieved. Therefore, further response actions pursuant to 310 CMR 40.0840(1)(a) are required at the site. Further response actions are to be conducted using a Phase III Remedial Action Plan. The Phase III Remedial Action Plan shall be submitted within 30 days of this report.



9.0 DISCLAIMER

This report was been prepared for the use of Getty Properties Corp. Reasonable due diligence was exercised by the staff of Tyree Organization, Ltd. in conducting the research and investigations necessary for the development of this report.

Results of future subsurface investigations may result in a modification of the conclusions stated above. The conclusions presented herein are based upon the current regulatory climate and may require revision if future regulatory changes occur. This investigation and the preparation of this report have been conducted in accordance with generally accepted practices. No other warranty, expressed or implied, is made.

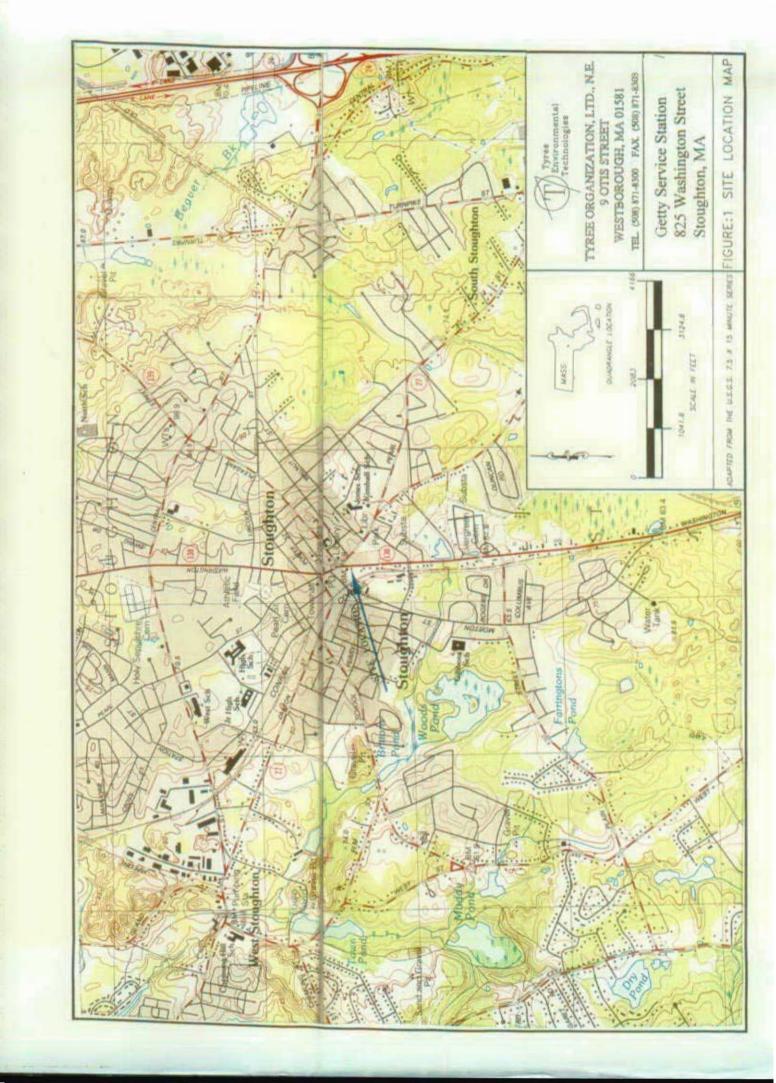
Respectfully Submitted,

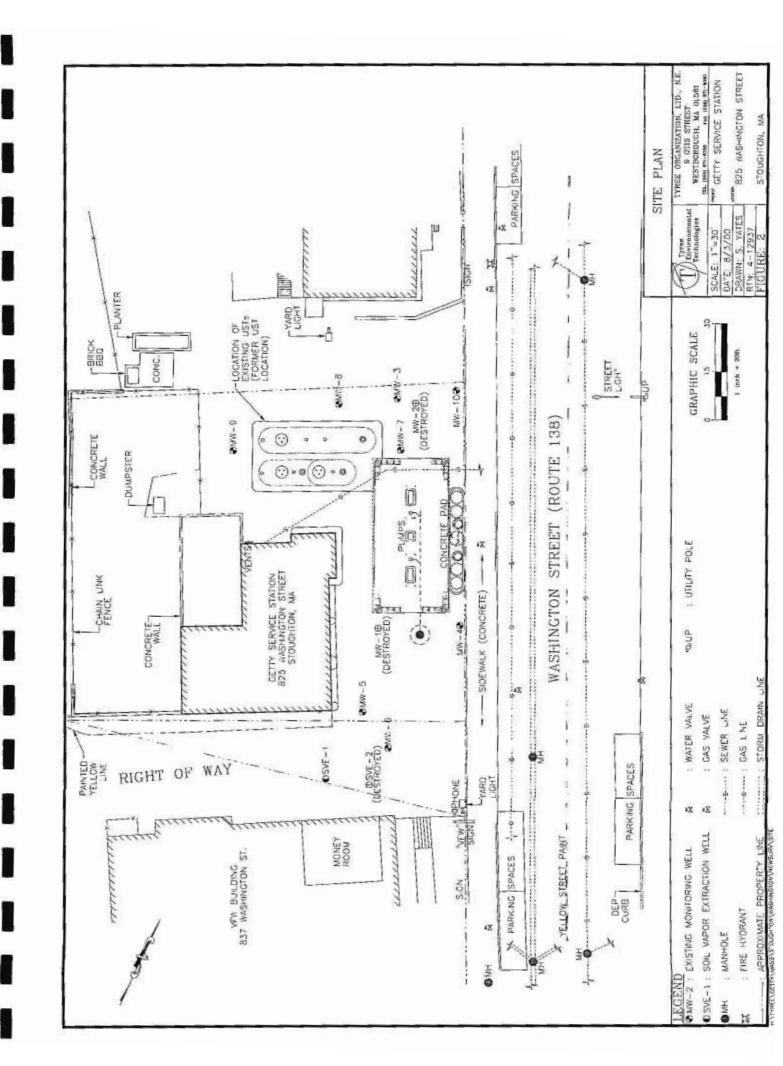
Tyree Organization, Ltd.

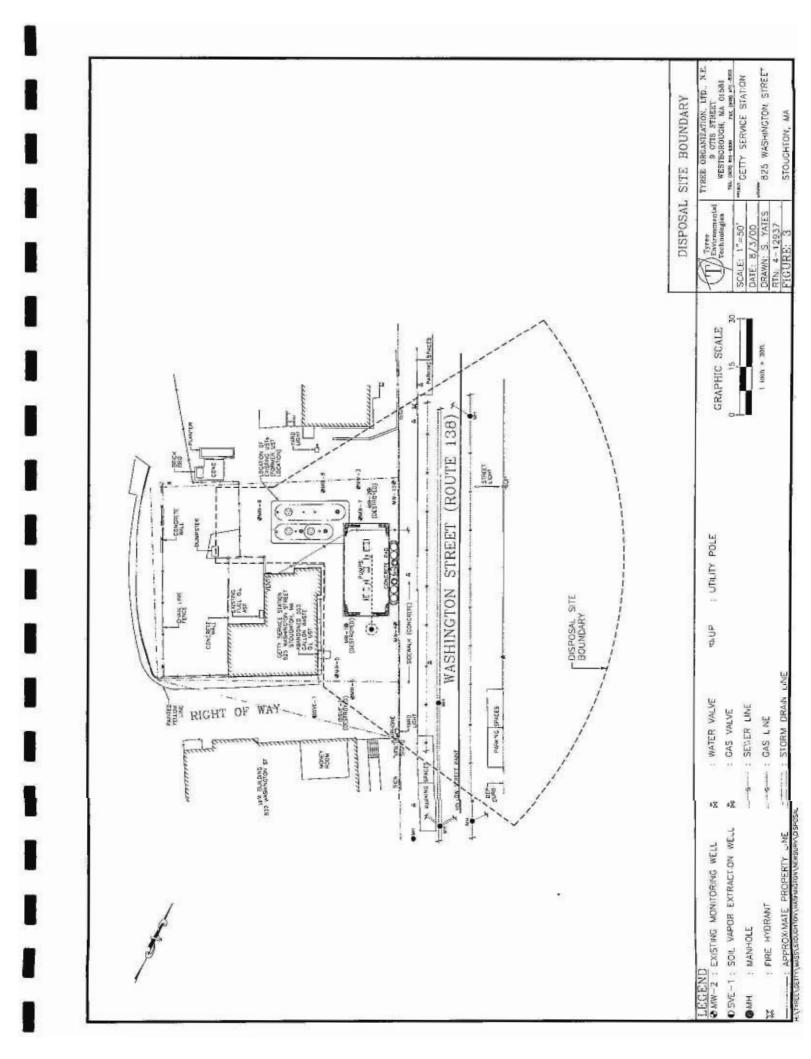
Matthew J. Lyne

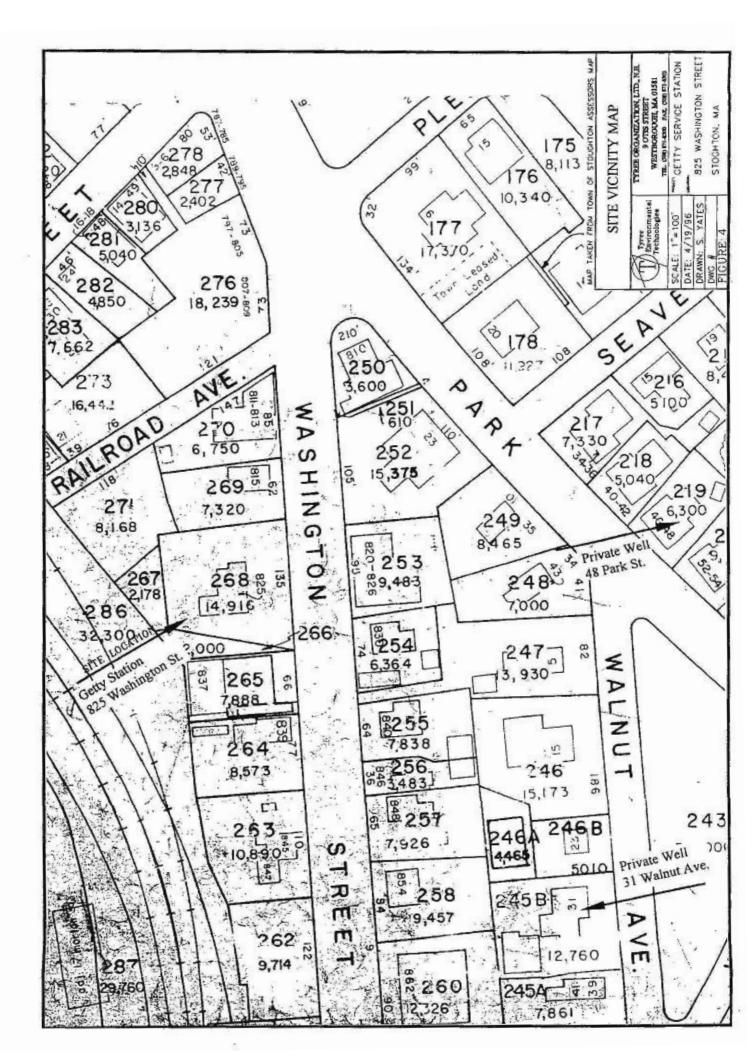
Environmental Project Manager

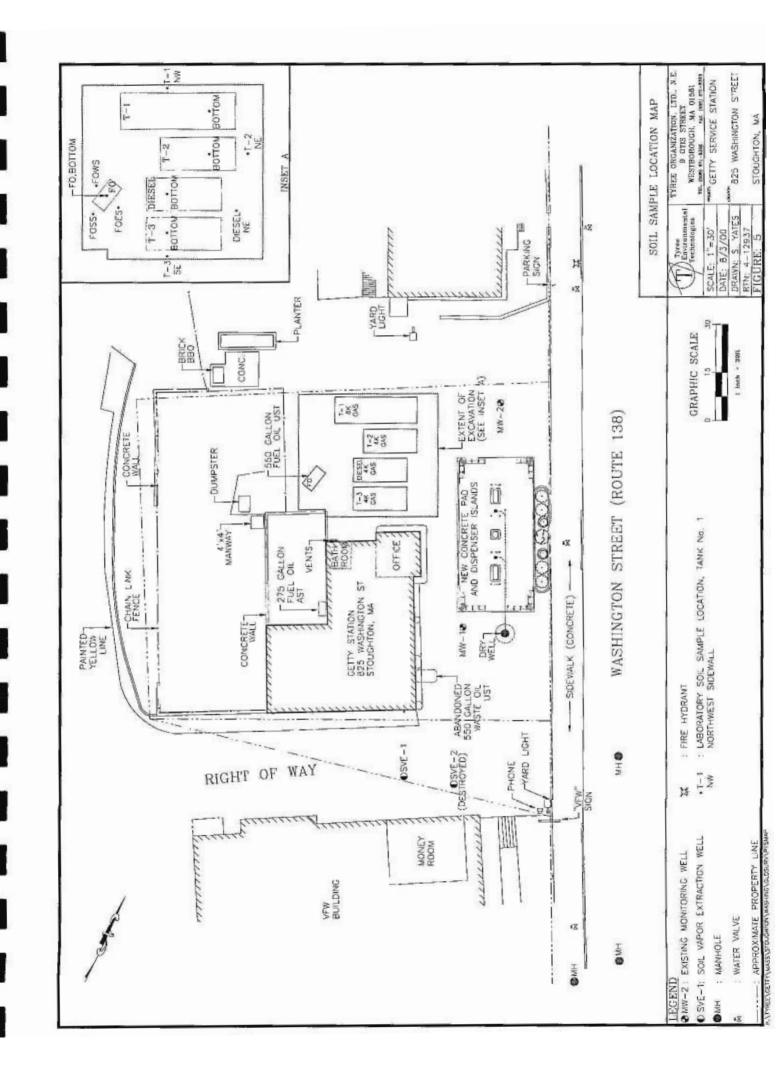
The Tyree Organization **FIGURES**

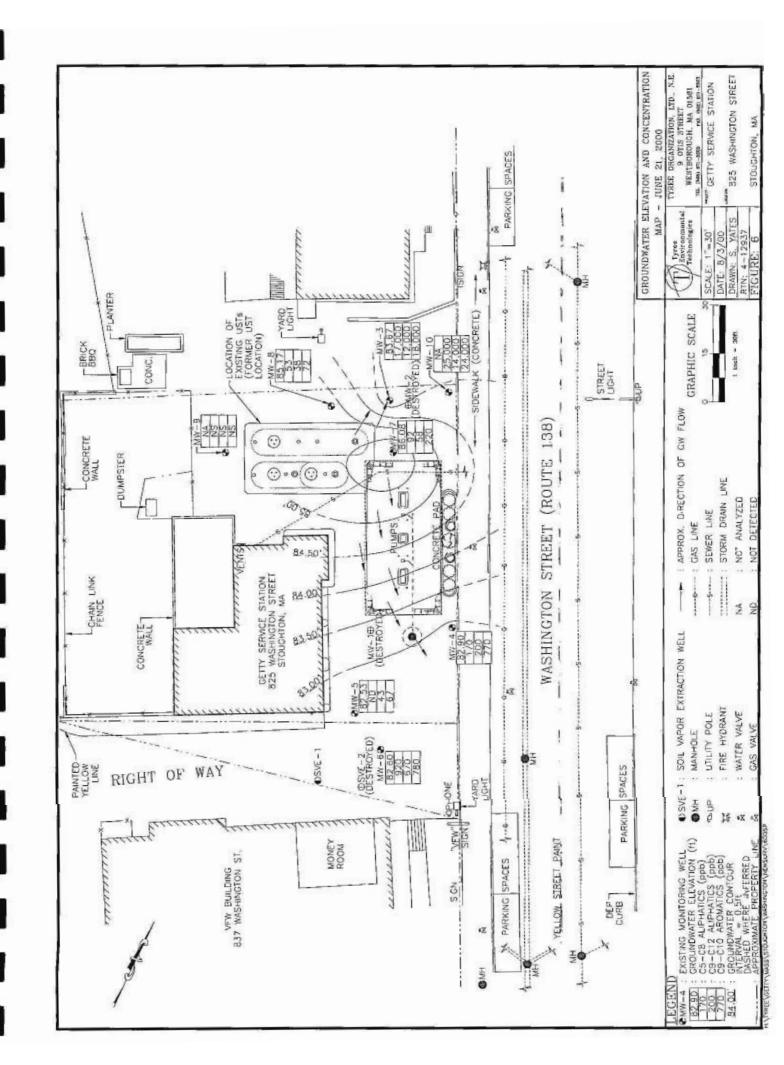


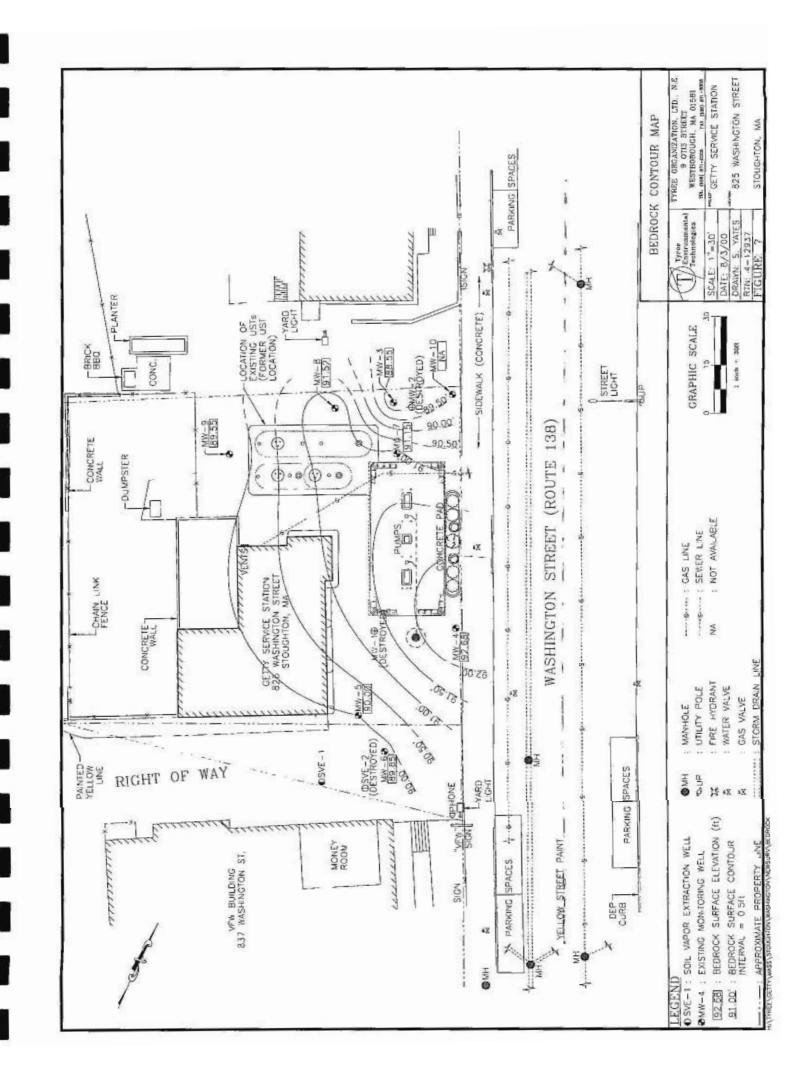


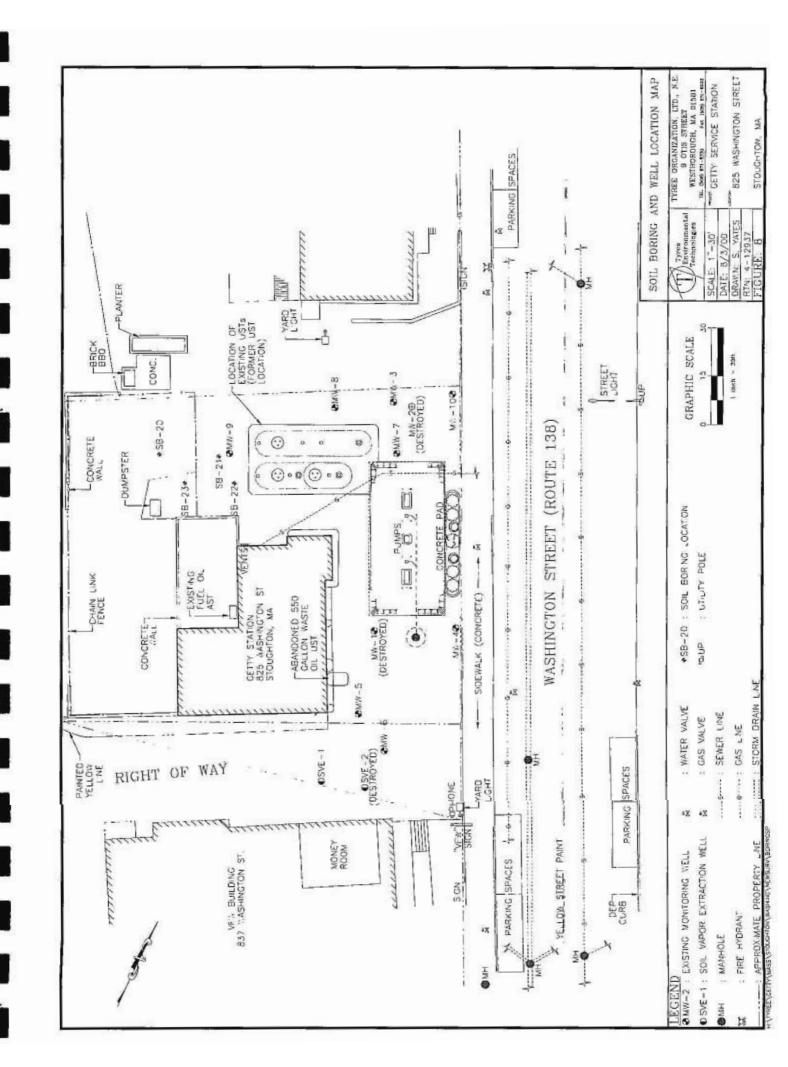












TABLES

TABLE 1
SUMMARY OF SOIL ANALYTICAL DATA

Getty Service Station 825 Washington Street

Stoughton, MA

			14	Stoughton, MA				
SAMPLE	DEPTH	DATE	C5-C8	C9-C12	C9-C10	C9-C18	C19-C36	C11-C22
			Aliphatics	Aliphatics	Aromatics	Aliphatics	Aliphatics	Aromatics
- 1000 - ALIA - 10 p. 10			(ppb)	(ppb)	(ppb)	(ppm)	(ppm)	(ppm)
SOIL BORINGS/MON	TORING WELL	INSTALLATION	125		24 (4)			
MW-3	5-7	11/20/97	NS	NS	NS	NS	NS	NS
MW-4	3-4	11/20/97	3,300	8,300	3,200	24	320	300
MW-5	5-7	11/20/97	1,300	1,100	740	< 1	7	8
MW-6	4-5'	8/18/98	< 4.1	< 2.9	537	< 3.92	24	27
MW-10	3-5'	6/6/00	< 2,500	< 500	< 250	< 1	39	23
SB-20	5.7	6/6/00	NS	NS	NS	9	1,500	430
SB-21	3.5	6/6/00	NS	NS	NS	110	12,000	2,500
SB-22	7.9	6/6/00	NS	NS	NS	7	200	78
SB-23	3-5'	6/6/00	NS	NS	NS	< 10	700	720
OIL EXCAVATION O	CONFIRMATOR	Y SAMPLES						
Gas T-1 Bottom	8'	9/24/97	NS	NS	NS	< 1	1	< 2
Gas T-1 Northwest	7	9/24/97	NS	NS	NS	<1	< 1	< 2
Gas T-2 Bottom	8"	9/24/97	NS	NS	NS	<1	< 1	< 2
Gas T-2 Northeast	7	9/24/97	990	< 500	560	< 1	2	9
Cas T-3 Southeast	7	9/24/97	1,100	1,000	1,500	2	44	35
Gas T-3 Bottem	8'	9/24/97	2,200	1,900	2,000	<1	29	15
Diesel Bottom	8'	9/24/97	560	< 500	550	5	120	50
Diesel Northeast	7	9/24/97	3,600	3,900	2,100	3	25	10
Fuel Oil East Side	7	9/24/97	1,100	15,000	12,000	100	550	340
Fuel Oil West Side	7	9/24/97	1,200	730	2,000	32	350	530
Fuel Oil South Side	7	9/24/97	2,400	< 500	1,600	30	390	270
Puel Oil Bottom	8.	9/24/97	2,800	810	2,000	110	370	590
Exposure Point Concent	tration;		1,868	4,092	2,399	39	926	349
S-I/GW-2 Method 1 So	il Standard:		100,000	1,000,000	100,000	1,000	2,500	800
S-1/GW-3 Method 1 So	il Standard:		100,000	1,000,000	100,000	1,000	2,500	800

Method 1 S-1/GW-2: Method 1 Cleanup Standard for soil classified as S-1/GW-2.

NS: Not Sampled.

Method 1 S-1/GW-3: Method 1 Cleanup Standard for soil classified as S-1/GW-3.

All additional compounds analyzed for by the specified analytical methods were below laboratory detection limits for all samples.

Exposure Point Concentration equals the average concentration of a compound detected,

TABLE 1 (cont'd.)

SUMMARY OF SOIL ANALYTICAL DATA

Getty Service Station 825 Washington Street Stoughton, MA

SAMPLE	DEPTH	DATE	Anthracene (ppm)	Benzo(b) fluoranthene (ppm)	Indeno(1,2,3) pyrene (ppm)	Benzo(s) anthracene (ppm)	Benzo(s) pyrene (ppm)	Benzo(g,h,i) perylene (ppm)	Chrysene (ppm)	Fluoranthene (ppm)	Phenanthrene (ppm)	Pyrene (ppm)
SOIL BORINGS/M	ONTORIN	G WELL INS	TALLATIONS						- 60 Cr - 6		-1/6 s - 150	
MW-3	5-7	11/20/97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-4	3-4'	11/20/97	< 0.0033	1.87	0.679	1.35	1.16	0.738	1.2	2.36	1.39	1.99
MW-S	5.7	11/20/97	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-6	4-5	8/18/98	0.102	0.584	0.252	0.407	0.468	0.244	0.518	0.823	0.488	0.667
MW-10	3-5	6/6/00	<1	< 0.7	< 0.7	< 0.7	< 0.7	<1	<1	<1	<1	< 1
SB-20	5-7	6/6/00	<1	14	8	11	8.7	7	11	23	13	21
SB-21	3-5	6/6/00	48	140	57	120	86	68	130	270	210	270
SB-22	7.9	6/6/00	< 1	< 0.7	< 0.7	< 0.7	< 0.7	< 1	< 1	<1	<1	<1
SB-23	3-5	6/6/00	< 10	44	<7	39	35	<10	37	80	60	82
OIL EXCAVATION	ON CONFIR	MATORY SA	MPLES									
Gas T-1 Bottom	8"	9/24/97	<1	<4	<4	<1	<1	< 1	< 1	<1	<1	<1
Gas T-1 Northwest	7	9/24/97	<1	<4	<4	< 1	< 1	<1	< 1	<1	< 1	<1
Gas T-2 Bottom	8'	9/24/97	<1	< 4	<4	< 1	< 1	<1	<1	<1	<1	<1
Gas T-2 Northeast	7	9/24/97	< 1	<4	<4	< 1	< 1	<1	< 1	<1	<1	<1
Gas T-3 Southeast	7	9/24/97	< 1	<4	<4	<1	<1	<1	< 1	< 1	< 1	<1
Gas T-3 Bottom	8	9/24/97	<1	<4	< 4	<1	< 1	<1	<1	<1	< 1	<1
Diesel Bottom	8'	9/24/97	< 1	<4	<4	< 1	<1	<1	< 1	<1	<1	<1
Diesel Northeast	7	9/24/97	< 1	<4	<4	< 1	<1	<1	<1	<1	<1	<1
Puel Oil East Side	7	9/24/97	< 2	10	5	6	6	3	7	15	10	13
Puel Cil West Side	7	9/24/97	8	50	27	27	27	20	31	59	35	56
Puel Oil South Side	7	9/24/97	2	19	12	10	11	8	11	22	10	22
Puel Oil Bottom	g.	9/24/97	7	42	22	24	25	16	27	53	31	52
xposure Point Con	centration.		48	140	57	120	86	58	130	270	210	270
-1/GW-2 Method	1 Soil Stand	and:	1,000	0.7	0.7	0.7	07	1,000	7	1,000	1,000	700
-1/GW-3 Method	1 Sail Stands	and!	1,000	0.7	0.7	0.7	07	1,000	7	1,000	100	700

Method 1 S-1/GW-2: Method 1 Cleanup Standard for soil classified as S-1/GW-2.

Method 1 S-1/GW-3: Method 1 Cleanup Standard for soil classified as S-1/GW-3.

All additional compounds analyzed for by the specified analytical methods were below laboratory detection limits for all samples.

NS: Not Sampled.

Exposure Point Concentration equals the maximum concentration of a compound detected.

TABLE 2
SUMMARY OF GROUNDWATER GAUGING DATA

Getty Service Station 825 Washington Street Stoughton, MA

21-Jun-00

CONTRACTOR OF THE PARTY OF THE					
WELL	TOC	DEPTH TO	DEPTH TO	SPH	GROUNDWATER
IDENTIFICATION	ELEVATION	WATER	SPH	THICKNESS	ELEVATION
MW-3	97.55	13.88	ND	ND	83.67
MW-4	96.68	13.78	ND	ND	82.90
MW-5	96.50	13.97	ND	ND	82.53
MW-6	95.85	13.25	ND	ND	82.60
MW-7	97.15	11.07	ND	ND	86.08
MW-8	97.52	12.35	ND	ND	85.17
MW-9	97.55	DRY	ND	ND	DRY
MW-10	NA	13.85	13.81	0.04	NA

Well elevations based on a survey conducted by Tyree on Sept. 10, 1998 are based on an arbitrary datum of 100 feet (fire hydrant).

All measurements are presented in feet.

TOC: Top of casing.

ND: Not detected.

SPH: Separate Phase Hydrocarbon.

SUMMARY OF GROUNDWATER ANALYTICAL DATA TABLE 3

825 Washington Street Getty Service Station Stoughton, MA.

						23-Mar-00		500	
	MW-3*	MW-4*	MW-5	9-MW	MW-7*	-8-MW	*6-WM	Method 1	Method 1
	385					Section Control	And the second of the second of the second	GW-2	GW-3
VPH by DEP Method VPH (ppb)						æ	61 52 51		
Benzene	1,800	200	01>	S >	< 5	< >	<.5	2,000	7,000
Toluene	17,000	10,000	< 10	< >	<5>	< >	<\$	000'9	50,000
Ethylbenzene	4,200	1,200	20	< 5	< >	< >	< 5	30,000	4,000
Xylenes	36,000	006'9	< 30	<15	<15	<15	<15	000'9	50,000
MTBE	< 5,000	120	18	< 5	< 5	7	<5	20,000	50,000
Naphthalene	< 5,000	< 100	< 10	< >	<>	< 5	< > <	6,000	6,000
C5-C8 Aliphatics	77,000	6,400	320	< 50	16	< 50	< 50	1,000	4,000
C9-C12 Aliphatics	22,000	700	140	<10	30	13	< 10	1,000	20,000
C9-C10 Aromatics	48,000	3,200	410	12	80	15	<\$	5,000	4,000
EPH by DEP Method EPH (ppb)									
Naplithalene	390	29	<15	<15	<15	<15	SN	000'9	6,000
2-Methylnaphthalene	630	57	<15	<15	<15	<15	SN	10,000	3,000
Phenanthrene	<75	17	<15	<15	<15	< 15	NS	NA	50
C9-C18 Aliphatics	15,000	2,000	18	<15	<15	<15	NS	1,000	20,000
C19-C36 Aliphatics	1,000	1,500	<15	<115	<15	120	NS	NA	20,000
C11-C22 Aromatics	1,600	2,000	< 30	<30	< 30	<30	NS	20,000	30,000
RCRA 8 Metals (ppm)									
Barium	0.18	0.04	0.14	0.22	0.10	90'0	NS	NA	30,000
Cadmium	0.019	< 0.001	0.005	8000	< 0.001	< 0.001	NS	NA	10
Lead	0.011	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	NS	NA	30
EDB by EPA Method 504	18	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	ю	50,000

*: GW-2 Method 1 Standard does not apply.

ppm: Parts per million. NS: No Standard ppb: Parts per billion NA: Not Available.

Method 1 GW-2, GW-3: MCP Method 1 Groundwater Standards for groundwater classified as GW-2 and GW-3. All additional compounds analyzed for by the specified analytical methods were ND for all samples.

TABLE 4
SUMMARY OF GROUNDWATER ANALYTICAL DATA

Getty Service Station 825 Washington Street Stoughton, MA

2000 m		1000000				21-Jun-00			Control of the State of the Sta	
	MW-3*	MW-4*	WW-5	MW-6	MW-7*	WW-8*	*6-WW	MW-10*	Method 1	Method 1
VPH by DEP Method VPH (ppb)						1			7.50	Curo
Benzene	950	< 10	< 5	9	< 5	< >	SN	< 2,500	2,000	7,000
Toluene	8,900	32	< >	9	< 5	< 5	SN	7,700	000'9	50,000
Ethylbenzene	2,300	33	<5>	39	< 5	< >	SN	<2,500	30,000	4,000
Xylenes	17,800	861	<15	15	42	<15	SN	15,900	9000'9	50,000
MTBE	< 500	< 10	< 5	31	< 5	< ×	SN	< 2,500	20,000	50,000
Naphthalene	096	18	< >	< > S	9	< > <	SN	<2,500	6,000	0000'9
C5-C8 Aliphatics	17,000	170	< 50	920	92	53	NS	< 25,000	1,000	4,000
C9-C12 Aliphatics	12,000	200	43	029	28	38	SN	14,000	1,000	20,000
C9-C10 Aromatics	18,000	770	19	780	220	72	SN	24,000	2,000	4,000

*; GW-2 Method I Standard does not apply.

ppb: Parts per billion ppm: Parts per million.

NA: Not Available. NS: No Standard

Method I GW-2, GW-3: MCP Method I Groundwater Standards for groundwater classified as GW-2 and GW-3.

All additional compounds analyzed for by the specified analytical methods were ND for all samples.

TABLE 5
BEDROCK ELEVATION DATA

Getty Service Station 825 Washington Street Stoughton, MA

WELL	WELL	DEPTH TO	BEDROCK
IDENTIFICATION	ELEVATION	BEDROCK	ELEVATION
MW-3	97.55	9.00	88,55
MW-4	96.68	4,00	92.68
MW-5	96.50	6.50	90,00
MW-6	95.85	6.00	89.85
MW-7	97.15	6.00	91.15
MW-8	97.52	6.00	91.52
MW-9	97.55	8.00	89.55

All measurements are presented in feet.

Elevations are based on an arbitrary one hundred foot (100') datum.

ND: Not detected.

Depth of Bedrock was estimated from soil boring logs.

APPENDIX A

SUMMARY OF SOIL ANALYTICAL DATA- SOIL BORINGS

Getty Service Station 825 Washington Street Stoughton, MA

25-Jan-96

ANALYTE	SB-1 S-3	SB-2 S-5	SB-3 S-4	SB-4 S-4	SB-5 S-3	Method 1	Method 1
	Depth= 4-6	Depth= 6-8'	Depth= 5-7	Depth= 5-6'	Depth= 4-6'	S-1/GW-2	S-1/GW-3
Benzene (ppb)	< 0.23	< 0.23	< 0.23	< 0.24	< 0.23	40,000	40,000
Toluene (ppb)	< 0.22	< 0.22	< 0.22	< 0.23	< 0.22	200,000	500,000
Ethylbenzene(ppb)	< 0.18	< 0.18	< 0.18	< 0.18	< 0.18	800,000	500,000
Xylenes (ppb)	< 0.49	< 0.49	< 0.50	< 0.51	< 0.49	200,000	200,000
MTBE (ppb)	< 0.65	< 0.64	>0.66	< 0.67	< 0.64	100,000	100,000

ppb: parts per billion, micrograms per kilogram (ug/kg).

SB; Soil Boring,

Method 1 S-1/GW-2: MCP Method 1 Standards for soil classified as S-1/GW-2.

Method 1 S-1/GW-3: MCP Method 1 Standards for soil classified as S-1/GW-3,

All additional compounds analyzed for by the specified analytical methods were below detection limits for all soil samples.

SUMMARY OF SOIL ANALYTICAL DATA-GASOLINE AND DIESEL USTS

825 Washington Street Getty Service Station Stoughton, MA

		20000	1750	2,000	24-Sep-97	16-	2	8		
SAMPLE LOCATION	I T-2	T-2	Til	T-1	Diesel	Diesel	T-3	T-3	Meth. 1	Meth. 1
ANALYTE	Bottom	NE	Вощош	WW	Bottom	NE Side	SE	Bottom	S-1/GW-2	S-1/GW-3
VOCs by EPA Method 8260										
Benzene (ppb)	< 0.29	< 0.31	< 0.29	< 0.28	< 0.31	< 0.29	< 0.29	< 0.29	40,000	40,000
Tolttene (ppb)	< 0.34	< 0.36	<0.34	< 0.33	< 0.36	< 0.35	< 0.34	< 0.34	900,000	500,000
Ethylbenzene (ppb)	< 0.35	< 0.37	< 0.35	< 0.34	< 0.37	< 0.36	< 0.35	< 0.35	200,000	500,000
Xylenes (ppb)	<0.95	< 1.00	< 0.93	< 0.92	< 1.00	< 0.95	< 0.95	< 0.93	200,000	500,000
MTBE (ppb)	< 0.7	< 0.74	< 0.68	<0.68	< 0.74	< 0.7	< 0.7	< 0.68	100,000	100,000
Methylene Chloride (ppb)	< 0.61	< 0.65	9.0 >	9'0>	< 0.65	< 0.62	< 0.61	9.0>	100,000	100,000
Tetrachloroethene (ppb)	< 0.29	< 0.31	< 0.29	< 0.28	< 0.31	< 0.29	< 0.29	<0.29	20,000	20,000
n-Propylbenzene (ppb)	< 0.43	< 0.45	< 0.42	< 0.41	< 0.45	< 0.43	< 0.43	< 0.42	SN	SN
1,3,5-Trimethylbenzene(ppb)	< 0.31	< 0.33	< 0.31	< 0.3	26.5	< 0.32	< 0.31	2.7	NS	SN
2-Chlorotoluene (ppb)	< 0.27	< 0.29	< 0.27	< 0.26	< 0.29	< 0.27	< 0.27	< 0.27	SN	SN
4-Isopropyltoluene (ppb)	<0.37	< 0.4	< 0.37	< 0.36	5.0	< 0.38	< 0.37	< 0.37	SN	SN
1,2,4-Trimethylhenzene (ppb)	< 0.43	< 0.45	< 0.42	< 0.41	2.2	< 0.43	< 0.43	1.5	SN	NS
1,3-Dichlorobenzene (pph)	< 0.33	< 0.35	< 0.33	<0.32	< 0.35	<034	< 0.33	< 0.33	100,000	100,000
1,4-Dichtorobenzene (ppb)	< 0.33	< 0.35	< 0.33	<0.32	< 0.35	< 0.34	< 0.33	< 0.33	40,000	40,000
n-Butylbenzene (ppb)	< 0.41	< 0.43	< 0.4	< 0.39	< 0,43	< 0.41	< 0.41	< 0.4	NS	NS
1,2-Dichlorobenzene (ppb)	< 0.28	< 0.3	< 0.28	< 0.27	< 0.3	< 0.28	< 0.28	< 0.28	100,000	100,000
Naphthalene (ppb)	<0.57	< 0.61	< 0.56	< 0.56	1.6	< 0.58	< 0.57	< 0.56	100,000	100,000
Semi-volatiles by GC/MS										
Naphthalene (ppb)	< 69.2	< 73.4	9'29>	9.79>	< 42.2	< 40.1	<39.7	< 39.1	100,000	100,000
2-Methylnaphthalene (ppb)	< 57.8	< 61.3	< 56.4	< 56.4	< 30.5	< 29.0	<28.6	< 28.2	500,000	500,000
Phenanthrene (ppb)	< 39.4	135	<38.5	<38.5	446	< 51.7	144	< 50,3	1,000,000	100,000
Lead (ppm)	6.83	97.6	4.01	NA	NA	NA	6.69	7.8.7	300	300

[.] Analyte detected in blank.

NE: Northeast Sidewall, NW: Northwest Sidewall, SE: Southeast Sidewall, ES: East Sidewall, WS: West Side, SS: South Side,

Method 1 S-1/GW-2: MCP Method 1 foil Standard for soil classified as S-1/GW-2.

Method 1 S-1/GW-3: MCP Method 1 foil Standard for soil classified as S-1/GW-3. VPH: Volatile Petroleum Hydrocarbon, EPH: Extractable Petroleum Hydrocarbon,

MTBE: Methyl-tert butyl ether.

NA: Not Available.

NS: No Standard.

All additional compounds analyzed for by the specified analytical methods were not detected for all samples.

SUMMARY OF SOIL ANALYTICAL DATA-GASOLINE AND DIESEL USTS

825 Washington Street Getty Service Station Stoughton, MA

SAMPLE LOCATION	T-2	T-2	T-1	T-1	Diesel	Diesel	T-3	T-3	Meth. 1	Meth. 1	Meth. 1
ANALYTE	Bottom	NE	Bottom	WW	Bottom	NE Side	SE	Bottom	S-1/GW-1	S-1/GW-2	S-1/GW-3
EPH by MADEP-EPH								20			
EPH: C9-C18 Aliphatics (ppm)	~	·	7	~	8	33	7	~		1,000	1,000
EPH: C19-C36 Aliphatics(ppm)	~	7	П	1>	120	25	4	29		2,500	2,500
EPH: C11-C22 Aromatics (ppm)	<2	6	<2	2>	20	10	35	15		800	800
Anthracene (ppm)	7	- -	-	7	v	7	7	v		1,000	1,000
Benzo(b,k)fluoranthene (ppm)	4>	4	4 >	<4	*	4>	× 4	4>		SN	NS
Indeno(1,2,3-cd)pyrene*(ppm)	44	4>	× ×	4	4>	4	2	V		0.7	0.7
Benzo(a)anthracene (ppm)	· 1	v	<1	<u>-</u>	~	- V	· 1	<		0.7	0.7
Benzo(a)pyrene (ppm)	<u>-</u>	~	~	7	V	~	v	^		0.7	2.0
Benzo(g,h,i)perylene (ppm)	~	~	~	· 1	~	~	ī	1>		1,000	1,000
Chrysene (ppm)	V	<u>~</u>	^	7	$\overline{\lor}$, ,	٧ ا	- - -		7	7
Fluoranthene (ppm)	V	~	· ·	7	∇	v	<1	۲×		1,000	1,000
Phenandurene (ppm)	· ·	<u></u>	< 1 < 1	V	~	v	ī	- v		1,000	100
Pyrene (ppm)	~	~	7	1	V	1>	<u>-</u>	1>		700	700
VPH by MADEP-VPH											
VPH: C5-C8 Aliphatics (ppb)	NA	066	NA	NA	999	3,600	1,100	2,200		100,000	100,000
VPH: C9-C12 Aliphatics (ppb)	NA	< 500	NA	NA	< 500	3,900	1,000	1,900		1,000,000	1,000,000
VPH: C9-C10 Aromatics(ppb)	NA	260	NA	NA	550	2,100	1,500	2,000		100,000	100,000
Benzene (ppb)	NA	< 250	NA	NA	< 250	< 250	<250	<250		40,000	40,000
Toluene (ppb)	N.	< 250	NA	NA	< 250	< 250	< 250	580		500,000	500,000
Ethylbenzene (ppb)	NA	<250	Y.A	NA	< 250	<250	< 250	<250		500,000	500,000
Xylenes (ppb)	NA	<750	NA	VV	< 750	<750	<750	590		500,000	500,000
MTBE (ppb)	NA	< 250	NA	NA	< 250	< 250	< 250	< 250		100,000	100,000
Naphthalene (ppb)	NA	< 250	NA	Y.Y.	< 250	< 250	< 250	< 250		100,000	100,000
1.2.4-Trimethylbenzene (nob)	AN	< 250	NA	AZ	< 250	< 250	< 250	330		NG	NG

^{*:} Includes Dibenzo(a,h)anthracene.

NE: Northeast Sidewall, NW: Northwest Sidewall, SE: Southeast Sidewall, ES: East Sidewall, WS: West Side, SS: South Side.

Method 1 S-1/GW-2: MCP Method 1 Soil Standard for soil classified as S-1/GW-2.

Method I S-I/GW-3: MCP Method I Soil Standard for soil classified as S-I/GW-3. VPH: Volatile Petroleum Hydrocarbon. EPH: Extractable Petroleum Hydrocarbon.

Compounds which exceed standards are noted in bold print. NA: Not Available. NS: No Standard.

MTBE: Methyl-text butyl ether.

All additional compounds analyzed for by the specified analytical methods were not detected for all samples.

SUMMARY OF SOIL ANALYTICAL DATA-FUEL OIL UST

825 Washington Street Getty Service Station Stoughton, MA

	200		9/24/97-9/25/97	79,25/97		
SAMPLE LOCATION	FO	FO	FO	FO	Meth. 1	Meth. 1
ANALYTE	ES	WS	SS	Bottom	S-1/GW-2	S-1/GW-3
VOCs by EPA Method 8260	10000	0.0000				
Benzene (ppb)	< 0.61	< 0.29	< 0.29	< 0.29	40,000	40,000
Toluene (ppb)	< 0.72	< 0.35	< 0.34	< 0.34	200,000	500,000
Ethylbenzene (ppb)	< 0.74	< 0.36	< 0.35	1.3	200,000	500,000
Xylenes (ppb)	10.2	< 0.95	2.8	6,8	200,000	500,000
MTBE (ppb)	<1.5	< 0.7	< 0.7	< 0.68	100,000	100,000
Methylene Chloride (ppb)	<1.3	< 0.62	21.1*	9.0 >	100,000	100,000
Tetrachloroethene (ppb)	< 0.61	< 0.29	< 0.29	2.8	20,000	20,000
n-Propylbenzene (ppb)	28.7	< 0.43	< 0.43	1.5	SN	SN
1,3,5-Trimethylbenzene(ppb)	4.0	< 0.32	1.3	7.5	SN	NS
2-Chlorotoluene (ppb)	43.8	< 0.27	<0,27	58.8	NS	NS
4-Isopropylteluene (pph)	< 0.78	< 0.38	< 0.37	4.6	SN	NS
1,2,4-Trimethylbenzene (ppb)	8.0	< 0.43	2.2	1,4	SN	NS
1,3-Dichlorobenzene (ppb)	252	< 0.34	< 0.33	8.1	100,000	100,000
1,4-Dichlorobenzene (ppb)	45.2	< 0.34	< 0.33	< 0.33	40,000	40,000
n-Butylbenzene (ppb)	< 0.85	< 0.41	< 0.41	1.8	SN	SN
1,2-Dichlorobenzene (ppb)	8.6	< 0.28	< 0.28	3.7	100,000	100,000
Naphthalene (ppb)	6.4	< 0.58	3.0	< 0.56	100,000	100,000
Semi-volatiles by GC/MS						
Naphthalene (ppb)	<416	1,130	961>	975	100,000	100,000
2-Methylnaphthalene (ppb)	<300	< 579	< 574	< \$66	500,000	500,000
Phenanthrene (ppb)	2,460	30,900	16,900	20,400	1,000,000	100,000
Lead (ppm)	NA	NA	NA	NA	300	

^{.;} Analyte detected in blank.

NE: Northeast Sidewall, NW: Northwest Sidewall, SE: Southeast Sidewall, ES: East Sidewall, WS: West Side, SS: South Side.

Method 1 S-1/GW-2: MCP Method I Soil Standard for soil classified as S-1/GW-2.

Method I S-1/GW-3: MCP Method 1 Soil Standard for soil classified as S-1/GW-3. VPH: Volatile Petroleum Hydrocarbon, EPH: Extractable Petroleum Hydrocarbon,

NA: Not Available. NS: No Standard.

All additional compounds analyzed for by the specified analytical methods were not detected for all samples.

MTBE: Methyl-tert butyl ether.

SUMMARY OF SOIL ANALYTICAL DATA-FUEL OIL UST

825 Washington Street Getty Service Station Stoughton, MA

SAMPLE LOCATION	FO	FO	FO	FO	Meth. 1	Meth. 1
ANALYTE	ES	WS	SS	Bottom	S-1/GW-2	S-1/GW-3
EPH by MADEP-EPH						
EPH: C9-C18 Aliphatics (ppm)	100	32	30	110	1,000	1,000
EPH: C19-C36 Aliphatics(ppm)	550	350	390	370	2,500	2,500
EPH: C11-C22 Aromatics (ppm)	340	530	270	290	008	800
Anthracene (ppm)	<2	pć	2		1,000	1,000
Benzo(b,k)fluoranthene (ppm)	10	20	61	42	NS	SN
Indeno(1,2,3-cd)pyrene*(ppm)	w	7.2	12	22	0.7	0.7
Benzo(a)anthracene (ppm)	9	7.7	10	24	0.7	0.7
Benzo(a)pyrene (ppm)	9	7.2	=	25	0.7	0.7
Benzo(g,h,i)perylene (ppm)	ю	20	00	16	1,000	1,000
Chrysene (ppm)	7	31	=	27	7	7
Fluoranthene (ppm)	15	59	22	53	1,000	1,000
Phenanthrene (ppm)	10	35	10	31	1,000	100
Pyrene (ppm)	13	56	22	52	200	700
VPH by MADEP-VPH						
VPH: C5-C8 Aliphatics (ppb)	1,100	1,200	2,400	2,800	100,000	100,000
VPH: C9-C12 Aliphatics (ppb)	15,000	730	< 500	810	1,000,000	1,000,000
VPH: C9-C10 Aromatics(ppb)	12,000	2,000	1,600	2,000	100,000	100,000
Benzene (ppb)	< 250	< 250	< 250	< 250	40,000	40,000
Toluene (ppb)	< 250	< 250	< 250	< 250	200,000	500,000
Ethylbenzene (ppb)	<250	< 250	<250	< 250	200,000	500,000
Xylenes (ppb)	<750	<750	<750	<750	200,000	500,000
MTBE (ppb)	<250	< 250	<250	<250	100,000	100,000
Naphthalene (ppb)	290	440	370	370	100,000	100,000
1.2.4-Trimedivibenzene (nob)	< 250	< 250	<250	< 250	57	

^{*:} Includes Dibenzo(a,h)anthracene.

NE: Northeast Sidewall, NW: Northwest Sidewall, SE: Southeast Sidewall, ES: East Sidewall, WS: West Side, SS: South Side.

Method 1 S-1/GW-2: MCP Method 1 Soil Standard for soil classified as S-1/GW-2.

Method I S-L/GW-3: MCP Method I Soil Standard for soil classified as S-I/GW-3. VPH: Volatile Petroleum Hydrocarbon. EPH: Extractable Petroleum Hydrocarbon.

Compounds which exceed standards are noted in bold print.

MTBE: Methyl-tert butyl ether.

NS: No Standard.

NA: Not Available.

All additional compounds analyzed for by the specified analytical methods were not detected for all samples.



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BORING LOG

BORING LOG NAME

B-2	PAGE:	1	of	1
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PROJ		WASHING	E STATION STON STRE		DATE STARTED/COMPLETED: 1/25/96 LOGGED BY: _Matthew Lyne DRILLER: Sean Lyons/Wayne Atha RIG: _CME-55 (truck mounted)			
Depth Below Grade	Sample ID PID	Blow	Recov.	Field Description of	Soil	BORE HOLE DATA		
diade	(ppm)	counts	(314.)			Drilling Method: <u>H.S.A.</u>		
0 -1 -2 -3 -4 -5 -6 -7 -8 -9 -10 -11	S-1/<1 S-2/<1 S-3/<1 S-4/NA	35 30 30 25 27 30,50 24 50	18	Grey, coarse sand with some Spoon refusal at 5ft Light brown, coarse sand. At Sample sent to lab		Hole Dia.: N/A Depth: 7.5 ft WELL DATA Riser Type: N/A Riser Dia.: N/A Riser Length: N/A Interval: N/A Screen Type: N/A Screen Dia.: N/A Screen Length: N/A Siot: N/A Interval: N/A FILTER PACK Source: N/A Composition: N/A Volume Used: N/A Interval: N/A		
-13		1910				GROUT / SEAL Type: N/A		
14	-					Volume Used: N/A Interval: N/A		
15						WELL HEAD COMPLETION		
—16 — —17						Menhole: YES X NO Size: N/A Concrete Pad: YES X NO Size: N/A		
		9	-	LEGEND	2 1	WELL DEVELOPMENT		
PPM = p	t Applicable arts per mill nd of boring	llan :	trace=1- little=10- some=20- and=30-6	very fine sand=0.6-0.13 fine sand=0.13-0.25mm medium sand=0.25-0.50 course sand=0.5-1mm	gravel=4-64mm mm cobble=64-256mm boulder=256mm	Performed: YES X NO Method: N/A Amt. Purged: N/A		

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BORING LOG

BORING LOG NAME

B-3 PAGE: 1 of 1

PROJ	ECT: 825	WASHING	GTON STRE	ET I	DATE STARTED/COMPLETED: 1/25/96 LOGGED BY: Matthew Lyne DRILLER: Sean Lyons/Wayne Atha RIG: CME-55 (truck mounted)		
Depth Below Grade	Sample ID PID	Blow Counts	Recov.	Field Description of S	oil	BORE HOLE DATA	
-	(ppm)					Method: H.S.A.	
	S-1/<1			Dark brown fill		Hole Dia.: N/A	
- 1				1		Depth: 8 ft	
_				1		WEST DAMA	
2	S-2/<1	58	18	Brown, fine sand with some gr	ravel	WELL DATA	
70		63				Riser	
- 3		50				Type: N/A	
-		40				Riser Dia.: N/A	
- 4	S-3/NA	86	0	Spoon refusal at 4.5ft		Riser Length: N/A	
-3			-			Interval: N/A	
5	S-4/<1	16	12	Orange, fine sand with some	gravel	Screen	
_ _ 6		33		Sample sent to lab		Type: N/A	
_ 6		44				Screen Dia.: N/A	
- 7		53		<u> </u>		appen seam removed a seam of	
_ `	S-5/NA	50	0	Auger refusal at 8ft		Screen Length: N/A	
- 8						Slot: N/A	
_ ~					1	Interval: N/A	
— 9 —				1		FILTER PACK	
-10					The state of the s	Source: N/A	
_				1		Composition: N/A	
11					1	Volume Used: N/A	
-		-	-			Interval: N/A	
—12 -		-		13	2	GROUT / SEAL	
-13		-				Type: N/A	
4						Volume Used: N/A	
-14						Interval: N/A	
- -15						WELL HEAD COMPLETION	
- 15		-					
16						Manhole: YES X NO	
-		-				Size: N/A	
-17						Concrete Pad: YES X NO	
-	L .	-		1		Size: N/A	
3.	V	-	-	LEGEND		WELL DEVELOPMENT	
			trace=1-1	0% very fine sand=0.6-0.13mr	n pebble=2-4mm	Performed: YES X NO	
				fine sand=0.13-0.25mm	gravel=4-64mm	Method: N/A	
	Applicable		little=10-	medium sand=0.25-0.50mr		Amt. Purged: N/A	
	eris per mil	3.830	some=20-	course dama are imm	boulder=256mm		
E08 = e	nd of boring		and=30-5	0% very course sand=1-2mm	groundwater table	Date: N/A	

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BORING LOG

BORING LOG NAME

B-4 PAGE: 1 of 1

				errormonius in	70				
	ED: 1/25/96	E STARTED/COMPLET		CLIENT: GETTY SERVICE STATION					
	ayne Atha			PROJECT: 825 WASHINGTON STREET					
		CME-55 (truck mo		LOCATION: STOUGHTON, MA					
ATA	BORE HOLE DATA		Field Description of Soil	Recov.		Sample/ ID	Below		
	Drilling Method: <u>H.S.A.</u>				Counts	(ppm)	Grade		
74 572-1	Hole Dia.: N/A		k brown fill	D		S-1/<1			
	Depth: 7 ft						- 1		
'A	WELL DATA	1							
			t brown, medium sand with	18 L	22	S-2/<1	_2		
	Riser Type: <u>N/A</u>				25		- 3		
-	Riser Dia.: N/A			100 10	40		_ 3		
	Riser Length: N/A	1	,	10000	40				
	Interval: N/A		y, fine sand with some gravel	12 G	-	S-3/<1	- "		
			STATES AND STATES		50		- 5		
27	Screen		wn clay. Sample sent to lab	12 B	24 24,50	S-4/<1	-		
	Type: N/A Screen Dia.: N/A		er refusal at 7ft	0 A	24,50	S-5/NA	- 6		
		1					-7		
	Screen Length: N/A				-		-		
	Slot: N/A Interval: N/A						— в		
							_ 9		
ACK	FILTER PACK						-		
	Source: N/A						10		
	Composition: N/A						-		
	Volume Used: N/A	1.0					11		
	Interval: N/A	1					-12		
SEAL	GROUT / SEA	1		 			F		
- H - H - C	Type: N/A						13		
	Volume Used: N/A						-14		
	interval: N/A				_		- 14		
PLETION	WELL HEAD COMPLET						_15		
s X No	Manhole: YES						-16		
YES X NO	Concrete Pad: YES			-	W 3270- 1	<u> </u>	-17		
ca ac	Size: N/A						_		
PMENT	WELL DEVELOPME		LEGEND	and the state of			100		
ES X NO	Performed: YES	pebble=2-4mm	very fine sand=0.6-0.13mm	trace=1-10%	9				
	Method: N/A	gravel=4-64mm	fine sand=0.13-0.25mm	little=10-20%		t Appplicable	NA = No		
	Amt. Purged: N/A	boulder=256mm	course sand=0.5-1mm	some=20-30%	llon 5	oarts per mill	PPM = 1		
	Date: N/A	groundwater table	very course sand=1-2mm	and=30-50%	9	nd of boring	EOB = e		
PES	Size: N/A Concrete Pad: Y Size: N/A WELL DEVELOP Performed: YES Method: N/A Amt. Purged: N/A	gravel=4-64mm cobble=64-256mm boulder=256mm	very fine sand=0.6-0.13mm fine sand=0.13-0.25mm medium sand=0.25-0.50mm course sand=0.5-1mm	little=10-20% some=20-30%	llon 2	erts per mill	NA = No PPM = 1 EOB = 4		

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Tyree Environmental

BORING LOG

BORING LOG NAME

CLIEN	r. CPTTV	SEDVIC	E STATION		DATE STARTED/COM	IPLETED: 1/25/96
					LOGGED BY: Matth	
						ns/Wayne Atha
LOCA.	TION: STOL	IGHTON.	MA		RIG: CME-55 (true	k mounted)
Below	Sample ID	Blow	Recov.	Field Description of	of Soil	BORE HOLE DATA
rade	(ppm)	Counts	(IN.)			Drilling Method: <u>H.S.A.</u>
- 0	S-1/<1	1		Dark brown fill		Hole Dia.: N/A
- 1						Depth: 6 ft
- 2						WELL DATA
4	5-2/<1	-	18	Brown, medium sand with	some gravel	Riser
3		32				Type: N/A
٠		42				Riser Dia.: N/A
4	-	35				Riser Length: N/A
	S-3/<1	50	12	Brown, medium sand with a Auger refusal at 6ft. Samp	-	Interval: N/A
5		100				
6	min.					Type: N/A Screen Dia.: N/A
7	- 25					Screen Length: N/A
8						Slot: N/A
O						Interval: N/A
9	-					
10						Source: N/A
				1		Composition: N/A
11	-	71		4		Volume Used: N/A
		-				Interval: N/A
2						GROUT / SEAL
13						Type:_N/A
	-					Volume Used: N/A
14						Interval: N/A
15						WELL HEAD COMPLETION
-16						Manhole: YES X NO
200		_	-			Size: N/A
-17						Concrete Pad: ☐YES ☒ NO
_	77		_	LEGEND		WELL DEVELOPMENT
			trace=1-	10% very fine sand=0.6-0.13	3mm pebble=2-4m	Performed: YES X NO
				fine sand=0.13-0.25mm	[HTM] (10 HTM)	
1 = 1	oarts per mil		little=10- some=20-	medium sand=0.25-0.50	TO 1000 TO THE PARTY OF THE PAR	6mm Amil Burgadi N/A
	nd of boring		and=30-5	00% very course sand=1-2n	m groundwater	table Date: N/A

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MONITORING WELL LOG

PAGE: 1	of
	PAGE: 1

*****		2700 (100)	W. 120000.0			DATE STARTED/COMPLET	TED: 11/20/02
1000	T: Getty	ED: 11/20/97					
5004-00404				et		DRILLER: AM Drilling	
LOCA	HON: Stot	ignton. N	4A			RIG: NA	
Depth Below Grade	F	Blow	Recov.	Well Completion	Field Descri	ption of Soil	BORE HOLE DATA Drilling
F 0	S-1/0	NA	0		8" rood box. 0-2' Grey, fine	e to medium sond.	Method: Air Rotary Hole Dia.: 2* Depth: 19.5*
2							WELL DATA
4	S-2/0	NA	0				Casing Type: PVC Sch. 40 Dia.: 2" Length: 14.5'
-6	*S-3/200	8 8 7 6	6		5-7' Grey, fine and silt.	e to medium sand	Interval: 0-14.5' Sereen Type: PVC Sch. 40
-8	S-4/0	2 2	4		7-9' Peastone		Screen Dia.; 2" Screen Length: 5' Slot: 0.020"
F				* × ×	9' Bedrock.		Interval: 14.5-19.5
10				* * * * *			FILTER PACK
12				<pre></pre>			Source: N/A Composition: N/A Volume Used: N/A
-				< x x x x x x x x x x x x x x x x x x			Interval: 0-9'
-14				* * * * * * * *			Type: Grout Volume Used: N/A
16				* * * * *			Interval: junc. screen/riser WELL HEAD COMPLETION
_18				* * * * \ * * * * \	Note: fracture in	n rock at 17.5°.	Manhole: X YES NO
_20				×B×	EOB @ 19.5°		Concrete Pad: X YES NO Size: 2' x 2'
PPM = 5	earts per milli lot available	on • =	sent to la	LEGEN	1D	(0)3 (0)3 (0)	WELL DEVELOPMENT
∇	water tab	le			sand=0.6-0.13mm	n pebble=2-4mm gravel=4-64mm	Performed: X YES NO
	cobbles, b			nd medium s	and=0.25-0.50mm nd=0.5-1mm		Amt. Purged: N/A
لمـما	competent	Tank parameters		very cour	se sand=1-2mm	groundwater table	Date: 12/17/97

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MONITORING WELL LOG

MW-4	PAGE:	1	10	1
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PROJ	IT: Getty ECT: 825 FION: Stor	Washingto	on Stree			DATE STARTED/COMPL LOGGED BY: D. Wood DRILLER: AM Drilling RIG: NA	
Depth Below Grade	/ m. v.m.	Blow	Recov.	Well Completion		iption of Soil	BORE HOLE DATA Drilling Method: Air Rotary
3	S-1/0 *S-2/0	NA NA	0		2-4' Brown, fir	ne to medium sand	Hole Dia.: 2" Depth: 28.5' WELL DATA
6				× × ×	ond silt. 4* Bedrock.		Casing Type: PVC Sch. 40 Dia.: 2"
- 9				* x * x * x * x * x * x * x * x * x * x			Length: 23.5 Interval: 0-23.5
-12						e	Type: PVC Sch. 40 Screen Dia.: 2" Screen Length: 5'
_ 15				* * * * * * * * * * * * * * * * * * *	10		Slot: 0.020" Interval: 23.5-28.5
_ 				* * * * * * * * * * * * * *			Source: N/A Composition: N/A
- 21				× × × × × × × × × × × × × × × × × × ×		*	Volume Used: N/A Interval: 0-4' GROUT / SEAL
- 24				× × × × × × × × × × × × × × × × × × ×	Note: fracture in	n rock at 23'.	Type: Grout Volume Used: N/A Interval: junc. screen/riser
-27				* * * * * * * * * * * * * * * * * * *			WELL HEAD COMPLETION Manhole: X YES NO Size: 8"
	parts per milli	on •-	sent to lab	× × ×	EOB @ 28.5'		Concrete Pad: X YES NO
N/A = 1	water tab			1000	sand=0.6-0.13m		WELL DEVELOPMENT Performed: X YES NO
	cobbles, b			nd medium	=0.13-0.25mm sand=0.25-0.50m ind=0.5-1mm	gravel=4-64mm cobble=64-256m boulder=256mm	Amt. Purged: N/A
XX	competent	bedrock		very cour	se sand=1-2mm	groundwater tab	le Date: 12/17/97

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MONITORING WELL LOG

Technologies		TO WELL	_MW-	5 PAGE: 1 of 1
CLIENT: Getty Station No. PROJECT: 825 Washington: LOCATION: Stoughton, MA	Street	t	OGGED BY: D. Wood	
Below ID	ecov. Well (IN.) Completion	Field Descripti	ion of Soil	BORE HOLE DATA
		8" road box, 0-2" Light brown sand and silt.	, fine to medium	Method: Air Rotary Hole Dia.: 2" Depth: 18"
_2 S-2/0 NA (0	2-4* Brown, fine	sand and silt.	WELL DATA Casing Type: PVC Sch. 40
*S-3/10 25 38 60/3"		5-7' Light ton, f	ine sand and silt.	Dia.: <u>2"</u> Length: <u>13'</u> Interval: <u>0-13'</u>
	× × × ×	6.5' Bedrock.		Screen Type: PVC Sch. 40 Screen Dia.: 2* Screen Length: 5'
8	* * * * * * * * * * * * * * * * * * *			Slot: <u>0.020"</u> Interval: <u>13-18'</u>
10	* * * * * * * * * * * * * * * * * * *			FILTER PACK Source: N/A Composition: N/A
_14	* * * *		8	Volume Used: N/A Interval: 0-6,5' GROUT / SEAL
16				Type: Grout Volume Used: N/A Interval: junc, screen/riser
		Note: bedrock from	ture at 17".	WELL HEAD COMPLETION Manhole: X YES NO
20	k × × ×			Size: 8" Concrete Pad: X YES NO Size: 2' x 2'
PPM = parts per million * = sent N/A = Not available	LEGEN	D	-	WELL DEVELOPMENT
water table cobbles, boulders, and	fine sand= d sand medium sa	sand=0.6-0.13mm 0.13-0.25mm and=0.25-0.50mm	pebble=2-4mm gravel=4-64mm cobble=64-256mm boulder=256mm	Performed: X YES . NO Method: Bailing Amt. Purged: N/A
x x competent bedrock	100 100 100 100 1 100 100 100 100 100 1	e sand=1-2mm	groundwater table	Date: 12/17/97

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MONITORING WELL LOG

MW-6	PAGE:	1 0	f 1

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PROJ	T: Getty ECT: 825	Washin.	gton St	rp	LA D	DGGED BY: D. Wood	ETED: 8/18/98 - 8/20/98
	Sample	Blow	Recov.	Well Construction	Field Descrip	AND SERVICES	BORE HOLE DATA
	S-1/0	NA	NA		(Hand dug to 5') 0-2' Dark brown, fin and silt.	e to medium sand	Method: Air Rotary Hole Dia.: 6 1/4" Depth: 18'
	S-2/0	NA	NA		2—5" Dark brown, fin and silt.	e to medium sond	WELL DATA Riser Type: PVC Sch. 40 Riser Dia.: 4" Riser Length: 12.5"
6	NA .	NA	NA	* * * * * * * * * * * * * * * * * * * *	5-18' No samples to	aken.	Interval: 0-13' Screen Type: PVC Sch. 40
-8				x x x x x x x x x x x x x x x x x x x			Screen Dia.: 4" Screen Length: 5' Slot: 0.02" Interval: 13-18'
-10				* * * * * * * * * * * * * * * * * * * *			FILTER PACK Type: Morie Sand
-12				** **			Composition: <u>NA</u> Volume Used: <u>NA</u> Interval: <u>0-5</u>
<u>-14</u>				* * * * * * * * * * * * * * * * * * * *			GROUT / SEAL Type: Bentonite Volume Used: NA
—16 —					Note: fracture at 16'		Interval: 5-6' WELL HEAD COMPLETION
-18					E08 at 18'		Manhole: X YES NO
20	arts per mili	ion NA	= not and	plicable			Concrete Pad: X YES No Size: 2' x 2'
be sc	nd of boring ple ment to to drock ter sand reen ter table	tra liti son an	taken from ace=1- tle=10- me=20- d=30-5	10% very fi 20% fine se -30% medium 50% course	GEND ine sand=0.6-0.13mm and=0.13-0.25mm m sand=0.25-0.50mm sand=0.5-1mm ourse sand=1-2mm	pebble=2-4mm gravel=4-64mm cobble=64-256mm boulder=256mm	WELL DEVELOPMENT Performed: X YES NO Method: Bailing Amt. Purged: NA Date: 8/20/98

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Tyree Environmental

MONITORING WELL LOG

MW-7	PAGE: 1 of 1

7	Techn	ologies				<u>MW</u>	-7 PAGE: 1 of 1
CLIEN	IT: Getty	Propert	ties Co	ср			STED: 8/18/98 - 8/20/98
PROJ	ECT: 825	Washing	ton St	reet		LOGGED BY: D. Wood	illing
LOCA'	TION: Stot	ighton.	МА			RIG: NA	imog
Depth Below Grade	Sample ID PID (ppm)	865000000	Recov.	Well Construction	Field Desc	eription of Soil	BORE HOLE DATA
0	S-1/0	NA	NA		(Hand dug to 5') 0–2' Grey, sond o	and gravel. (Fill)	Method: Air Rotary Hole Dia.: 6 1/4" Depth: 17.5
-2	S-2/0	NA	NA		2—5° Grey, sand o	and gravel. (Fill)	WELL DATA
-4							Type: PVC Sch. 40 Riser Dia.: 4" Riser Length: 12.5'
-6	S-3/0	12 6 8 3	12	x x x x	5-7° Grey, sand o	and grovel. (Fill)	Interval: 0-12,5° Screen Type: PVC Sch. 40
				* * * * *			Screen Dia.: 4"
-8				* * * *			Screen Length: 5'
F				* * * *			Interval: 12.5-17.5'
-10				x x x x x			FILTER PACK
				* * * *	İ		Type: Morie Sand Composition: NA
12		-	10	* * * *			Volume Used: NA
				* *			Interval: 0-5'
—14							GROUT / SEAL
_							Type: <u>Bentonite</u> Volume Used: <u>NA</u>
-16							Interval: 5-6'
							WELL HEAD COMPLETION
—18				* * * * *	EOB at 17.5'		Manhole: X YES NO
							Concrete Pad: X YES NO Size: 2' x 2'
ppm - p	narts per mil	ion NA	not app	om flights LE	GEND		WELL DEVELOPMENT
· = sam	ple sent to h	sboratory	ice=1-		ne sand=0.6-0.13mm	n pebble=2-4mm	Performed: X YES NO
	ter sand	litt	ie=10- ne=20-	20% fine sa	nd=0.13-0.25mm nd=0.13-0.25mm n sand=0.25-0.50mm	gravel=4-64mm	Method: Bailing Amt. Purged: NA
_	reen	an	me=20- d=30-5	The Author Control of the Control	sand=0.25-0.50mm	boulder=256mm	i National Colors of the Color
-	ter table				ourse sand=1-2mm	2011	Date: 8/20/98

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MONITORING WELL LOG

MW-8	PAGE: 1	rof.	1
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	TED: 8/18/98 - 8/20/98	
S-1/0 NA NA NA	BORE HOLE DATA	
S-2/0 NA NA S-3/0 6 7 12 9 5 S-4/0 12 6 18 S-4/0 12 6 18 10 11 12 14 16 18	Method: <u>Air Rotary</u> Hole Dia.: <u>6 1/4"</u> Depth: <u>20"</u>	
S-3/0 6 7 12 9 5 S-4/0 12 6 18 -8 -10 -12 -14 -16 -18	WELL DATA Riser Type: PVC Sch. 40	
S-4/0 12 6 18 S-4/0 12 6 18 5 9	Riser Dia.: 4" Riser Length: 12.5' Interval: 0-15'	
-10	Screen Type: PVC Sch. 40	
-10 -12 -14 -16 -18	Screen Dia.: <u>4"</u> Screen Length: <u>5'</u> Slot: <u>0.02"</u>	
	Interval: 15-20' FILTER PACK	
	Type: <u>Morie Sand</u> Composition: <u>NA</u> Volume Used: <u>NA</u>	
	Interval: 0-5' GROUT / SEAL	
	Type: <u>Bentonite</u> Volume Used: <u>NA</u> Interval: <u>5-6'</u>	
	WELL HEAD COMPLETION Manhole: X YES NO	
	Size: 9" Concrete Pad: XYES NO Size: 2' x 2'	
ppm = parts per million NA = not applicable EOB = end of boring TFF = taken from flights * = sample sent to laboratory	WELL DEVELOPMENT	
bedrock	Performed: X YES NO Method: Bailing Amt. Purged: NA Date: B/20/98	

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MONITORING WELL LOG

MW-9	PAGE: I of 1
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DECIFICATION STREET		LOGGED BY: D. Wood	TED: 8/18/98 - 8/20/98
LOCATION: Stoughton, MA		RIG: NA	
Below ID	truction	ription of Soil	BORE HOLE DATA
0 S-1/0 NA NA	(Hand dug to 5') 0-2' Grey, sand a	and grovel. (Fill)	Method: Air Rotery Hole Dia.: 6 1/4" Depth: 13'
-2 S-2/0 NA NA	2-5' Grey, sand o		WELL DATA Riser Type: PVC Sch. 40 Riser Dia.: 4" Riser Length: 8' Interval: 0-8'
8 NA NA NA NA NA NA NA NA NA NA NA NA NA		token.	Screen Type: PVC Sch. 40 Screen Dia.: 4" Screen Length: 5' Slot: 0.02" Interval: 8-13'
	Note: frocture of 1	0,	FILTER PACK Type: Morie Sand Composition: NA Volume Used: NA Interval: NA
	EOB ot 13'		
			GROUT / SEAL Type: Bentonite Volume Used: NA Interval: 0-8'
	}		WELL HEAD COMPLETION
-18			Manhole: X YES NO
_20			Concrete Pad: X YES NO Size: 2' x 2'
ppm = parts per million NA = not applicable EOB = end of boring TFF = taken from flight - sample sent to laboratory bedrock trace=1-10% little=10-20% some=20-30% and=30-50%	very fine sand=0.6-0.13mm fine sand=0.13-0.25mm medium sand=0.25-0.50mm course sand=0.5-1mm very course sand=1-2mm	gravel=4-64mm	WELL DEVELOPMENT Performed: X YES NO Method: Bailing Amt. Purged: NA Date: 8/20/98

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Environmental MONITORING WELL LOG NAME

	S: 825	Washing	ton St			LOGGED BY: C. Goguer	TED: 6/6/00 n illing
Depth Below Grade	Sample ID PID (ppm)	Blow Counts	. 1	Well Construction	Field Desc	ription of Soil	BORE HOLE DATA Drilling Air Rotary/ Method: Air Hammer
- 0	S-1/0	NA	NA		*0-5" Hond dug to dry sand with a los sample sent to lab	to 5' consisting of ton t of rock. Soil oratory,	Hole Dia.: 6 1/4" Depth: 19'
—г -					L5		WELL DATA Riser Type: PVC Sch. 40
<u>—4</u>							Riser Dia.: 2" Riser Length: 9' Interval: 0-9'
6	S-2/0	18 60/5"	5		5-7' Tan dry san rock.	d with pulverized	Screen Type: PVC Sch. 40
- в				X	7-19.5', Refusol o to 19.5',	t 7'. Air hommered	Screen Dia.: 2" Screen Length: 10" Slot: 0.02"
							Interval: 9-19'
—12							Type: Morie Sand Composition: NA Volume Used: NA Interval: NA
_ 14							GROUT / SEAL Type: Bentonite
— —16							Volume Used: <u>NA</u> Interval: <u>B-9</u> '
- 18							MELL HEAD COMPLETION Manhole: X YES N Size: 8"
					EOB at 20"		Concrete Pad: X YES N
= samp	orts per mill d of boring ble sent to le drock er sand	TFF = t aboratory trac fittl som		0% very fir 20% fine san 30% medium	GEND ne sand=0.6-0.13mm nd=0.13-0.25mm n sand=0.25-0.50mm	gravel=4-64mm	WELL DEVELOPMENT Performed: X YES N Method; Bailing Amt. Purged: NA

Tyree

26 Town Forest Road, Webster, MA 01570 · Fax: 508-640-0301 · Phone: 508-640-0300

April 13, 2012

Massachusetts Department of Environmental Protection Southeast Region Main Office 20 Riverside Drive Lakeville, Massachusetts 02347

RE: Remedy Operation Status Report

Former Getty Station No. 30646 825 Washington Street Stoughton, Massachusetts MassDEP RTN 4-12937; 4-13560 & 4-13682

To Whom It May Concern:

On behalf of Getty Properties Corp. (GPC), Tyree is submitting the following Remedy Operation Status (ROS) Report for Former Getty Station No. 30646 located at 825 Washington Street in Stoughton, Massachusetts (the site). The following Report submittal has been prepared pursuant to 310 CMR 40.0893 of the Massachusetts Contingency Plan (MCP).

Please note that GPC is considered the Potentially Responsible Party (PRP) for the disposal site related to Release Tracking Numbers (RTNs) 4-12937, 4-13560 and 4-13682. The Licensed Site Professional (LSP) of record is Mr. Robert Berger (LSP No. 7565). Massachusetts Department of Environmental Protection (MassDEP) Bureau of Waste Site Cleanup (BWSC) Forms (BWSC-108) has been filed via eDEP for the above-referenced location.

Should you have any questions regarding this project or to request copies of the report submittal, please feel free to contact Tyree at (508) 640-0300.

Sincerely,

Tyree

cc:

Jeff G Helgerson

Environmental Scientist

Jett- Ithe Confar

Michael Farrell, LSP Env. Group Manager

Mr. Kevin Shea, Getty Properties Corp.

Tyree

26 Town Forest Road, Webster, MA 01570 · Fax: 508-640-0301 · Phone: 508-640-0300

REMEDY OPERATION STATUS REPORT

Former Getty Station No. 30646 825 Washington Street Stoughton, Massachusetts

MassDEP RTNs: 4-12937; 4-13560 & 4-13682

April 13, 2012

Prepared for:

Getty Properties Corp. 125 Jericho Turnpike Jericho, New York 11753

Prepared by:

Tyree

26 Town Forest Road Webster, Massachusetts 01570

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FIGURES

Figure 1: Site Location Map

Figure 2: Site Plan

Figure 3: Groundwater Contour Map (December 8, 2011)

TABLES

Table 1: Summary of Groundwater Gauging Data

Table 2: Summary of Groundwater Analytical Results: Volatile Petroleum HydrocarbonsTable 3: Summary of Groundwater Analytical Results: Extractable Petroleum Hydrocarbons

Table 4: Summary of Soil Gas Survey Results: Air Phase Hydrocarbons

Table 5: Summary of Groundwater Analytical Results: Monitored Natural Attenuation

APPENDICES

Appendix A: Getty Limited Agency Agreement

Appendix B: Summary of Historical Site Information Appendix C: DEP Field Audit (December 7, 2011)

Appendix D: Access Agreement Letters (December 16, 2011 and January 4, 2012)

Appendix E: Email Correspondences (January 4 and January 30, 2012)

Appendix F: Offsite Access Agreement

Appendix G: Goldman Environmental Consultants, Inc. Phase I Environmental Site

Assessment Report (February 16, 2012)

Appendix H: Copy of Groundwater Laboratory Analytical Report (December 8, 2011)

Appendix I: Public Notification (March 20, 2012)

1.0 INTRODUCTION

On behalf of Getty Properties Corp. (GPC), Tyree is submitting this Remedy Operation Status (ROS) Report for the property located at 825 Washington Street in Stoughton, Massachusetts (the site). Getty is required to submit a ROS Report for the aforementioned site as continual operation, maintenance and/or monitoring of the Comprehensive Remedial Action (CRA) necessary to achieve a Response Action Outcome (RAO) pursuant to 310 CMR 40.1000 of the Massachusetts Contingency Plan (MCP). This ROS Report documents the on-going operation, maintenance, and monitoring activities conducted at the site since the submittal of the October 18, 2011, ROS Status Report.

This report submittal addresses activities conducted at the site between September 30, 2011 and April 1, 2012, along with supporting data that demonstrates the site meets the criteria for ROS. Bureau of Waste Site Cleanup (BWSC) Transmittal Form 108 has been filed concurrently with the submittal of this report via eDEP. A copy of the Getty Limited Agency Agreement is included as **Appendix A**. A Site Location Map and Site Plan are included as **Figures 1 and 2**, respectively. A Summary of Historical Site Information is included as **Appendix B**.

2.0 STATUS OF COMPREHENSIVE RESPONSE AND REMEDIAL ACTIONS

On October 22, 2001, a Phase IV Remedy Implementation Plan (RIP) was submitted to the Massachusetts Department of Environmental Protection (MassDEP). Due to the multiple sources of oil and hazardous materials (OHM) at the site, a combination of remedial actions was proposed which included excavation, enhanced fluid recovery (EFR), product recovery system and bioremediation. Excavation of up to 230 cubic yards of soil was proposed to reduce levels of polycyclic aromatic hydrocarbon (PAH) compounds in the vicinity of the former fuel oil underground storage tank (UST). EFR activities and a product recovery system were proposed to reduce levels of Non-Aqueous Phase Liquid (NAPL) detected in monitoring well MW-10. As a final step to reduce dissolved gasoline-related compounds in groundwater, bioremediation was chosen as the final remedial action.

Between April 29, 2002 and May 2, 2002, soil excavation activities were undertaken at the site to remove PAH impacted soil in the rear of the property and to install trenching for an automated NAPL recovery system. The NAPL recovery system commenced operation on October 23, 2002. A pneumatic pump and compressor were connected to monitoring well MW-10. Operation and maintenance visits continued until the NAPL recovery system was shutdown on August 20, 2004. Because of naturally decreasing concentrations of Volatile Petroleum Hydrocarbons (VPH) in groundwater following the successful removal of the NAPL, bioremediation has not been implemented as a remedial option to date.

The initial ROS submittal, dated April 7, 2005, supported continued groundwater monitoring. In anticipation of possible site closure, additional assessment activities were scheduled in March 2010, which included the advancement of soil borings across the site. Although soil concentrations supported a condition of No Significant Risk, increasing groundwater concentration trends in June and December 2010 delayed RAO submittal.

On July 15, 2010, Tyree submitted a Release Abatement Measure (RAM) Plan to the MassDEP, which described planned activities for the monitoring and management of soils potentially generated as a result of construction activities consisting of the removal of the UST system and associated dispenser and vent piping. On July 20, 2010, Tyree oversaw the removal of one (1) 12,000-gallon double-walled fiberglass gasoline and one (1) 11,000-gallon double-walled fiberglass "split-tank" containing both diesel and gasoline, on behalf of Getty Petroleum Marketing Inc. (GPMI). The two (2) USTs and associated product and vent lines were removed by Getty as gasoline operations are no longer being conducted at the site. Following UST removal activities, a RAM Completion was submitted on October 1, 2010.

During the UST removal activities, soil representative of previous releases was excavated. Confirmatory soil samples collected following UST removal activities will be utilized to support a condition of No Significant Risk for RTN 4-12937.

3.0 SIGNIFICANT MODIFICATIONS AND/OR PROBLEMS NOTED

3.1 DEP Field Audit

On December 7, 2011, Mr. Elliott Jacobs of MASSDEP met with site LSP, Mr. Robert Berger, on the property located at 825 Washington Street in Stoughton, Massachusetts (the project site). Mr. Jacobs was present for the purpose of performing a site inspection as part of a DEP Field Audit. Following the site inspection, Mr. Jacobs requested that Tyree conduct indoor air sampling for volatile organic compounds (VOC's) and air phase hydrocarbons (APH) at the neighboring residence (815 Washington Street). A copy of the DEP Field Audit is included in **Appendix C**.

In response to the conclusions of the DEP Field Audit, Tyree has made several attempts to contact the property owner, Mr. Daniel S. Silva, in hopes of gaining permission to access the residence at 815 Washington Street. Tyree sent an Offsite Access Agreement letter to Mr. Silva on December 16, 2011 and a certified letter containing an Offsite Access Agreement on January 4, 2012. On January 25, 2012, a Tyree representative conducted a site visit to personally inquire about gaining access to the residence. While on site, the Tyree representative observed that the rental units within the residence were occupied; however Mr. Silva's unit appeared unoccupied and unclaimed mail was observed. Consequently, on January 30, 2012, Tyree received a notice that the certified letter had been unclaimed. Copies of the Offsite Access Agreement letters are included in Appendix D. In response to not being able to reach the property owner, Tyree notified Mr. Jacobs via email on January 4, 2012 and January 30, 2012 of the efforts to contact Mr. Silva. Copies of the email correspondences with Mr. Jacobs are included in **Appendix E**. Tyree subsequently obtained additional contact information for the property owner and was able to get in contact with Mr. Silva. Tyree prepared an access agreement letter for the property owner, Mr. Daniel S. Silva, to gain permission to access the residence at 815 Washington Street. On March 29, 2012, Mr. Silva signed the access agreement. A copy of the offsite access agreement is included in **Appendix F**.

3.2 Property Transfer

The site, 825 Washington Street, is currently undergoing a property transfer. As a result, Goldman Environmental Consultants, Inc. (GEC) conducted an ASTM Phase I Environmental

Former Getty Station No. 30646 825 Washington Street Stoughton, Massachusetts MassDEP RTN 4-12937; 4-13560 & 4-13682 Site Assessment and issued a report dated February 16, 2012. GEC recommended a peer review of Tyree's MCP response actions, a subsurface investigation, removal of the onsite in-ground lifts, a physical investigation of a capped pipe and vent pipe located on property, ground penetrating radar (GPR) survey and testing of building materials. A copy of GEC's Phase I Environmental Site Assessment is included in **Appendix G**.

4.0 REMEDIATION WASTE, REMEDIAL WASTEWATER AND/OR REMEDIAL ADDITIVES

No remediation waste, remedial wastewater and/or remedial additives were generated or used during this monitoring period.

5.0 MONITORING DATA

5.1 Monitoring Well Gauging

Prior to collecting groundwater samples, depth-to-groundwater was measured utilizing an interface probe (IP). This probe was also used to assess if NAPL was encountered in any of the monitoring wells. NAPL was not detected (ND) in any of the on-site monitoring wells. After a Tyree representative recorded the fluid level in each groundwater monitoring well, the probe was decontaminated by rinsing the probe with water, liquinox and methanol.

Depth-to-groundwater ranged from 9.83 feet in monitoring well MW-8 to 15.47 feet in monitoring well MW-101 during this monitoring period. The groundwater elevations obtained from the December 8, 2011 groundwater sampling event was used to produce the Groundwater Contour Maps included as **Figure 3**. Based on the Groundwater Contour Maps, apparent groundwater flow is to the east. Groundwater gauging and elevation data for this monitoring period is summarized on **Table 1**.

The hydraulic gradient was calculated to be 0.044 on December 8, 2011. The hydraulic gradient was determined by the difference in groundwater elevations between monitoring wells MW-8 and MW-101 divided by the distance (115 feet) separating both monitoring wells.

5.2 Monitoring Well Sampling and Analytical Results

Groundwater monitoring events have previously been conducted both quarterly and annually to evaluate groundwater conditions. During each groundwater monitoring event, after calculating the volume of water to be removed from each monitoring well, a 1.5-inch disposable bailer was used to purge approximately three (3) to five (5) well volumes from each monitoring well.

On December 8, 2011, groundwater samples were collected from selected monitoring wells. Groundwater samples were submitted under standard chain-of-custody procedures to Accutest Laboratories of New England located in Marlborough, Massachusetts, a state certified laboratory facility (M-MA136), for analysis of volatile petroleum hydrocarbons (VPH) with target analytes, extractable petroleum hydrocarbons (EPH) with target PAH's, and ethanol. Laboratory analytical results reported the following concentrations above applicable Method 1 GW-2 and/or GW-3 Groundwater Standards:

 VPH C5-C8 aliphatics, VPH C9-C10 aromatics and EPH C9-C18 aliphatics collected from MW-10.

> Former Getty Station No. 30646 825 Washington Street Stoughton, Massachusetts MassDEP RTN 4-12937; 4-13560 & 4-13682

A summary of groundwater analytical results have been included as **Table 2** (VPH) and **Table 3** (EPH). Ethanol was not detected in samples collected from MW-3, MW-4 and MW-8. A copy of the December 8, 2011, Groundwater Laboratory Analytical Report is included as **Appendix H**.

5.3 Soil Gas Screening

On December 8, 2011, what is referred to as Level 1 Soil Gas screening activities in the MassDEP Policy #WSC-02-411, 2002, were conducted by purging soil gas points SG-1 through SG-4 of three (3) well volumes prior to vapor collection in a tedlar bag. The vapor was then screened using a photoionization detector (PID) equipped with a 10.6 electron volt (eV) lamp and calibrated to an isobutylene response and reported as parts per million by volume (ppmv). Level 1 soil vapor screening results are presented in **Table 4** and compared to Soil Gas PID/FID Screening Levels for Evaluating Indoor Air Impacts (Table 4-9) as outlined in the above guidance document.

Although Level 1 soil vapor screening results have historically been below MassDEP guidance document levels, Level 2 soil vapor sampling activities have been conducted in the past (December 23, 2010), in accordance with MassDEP Policy WSC 02-411 to support a Method 3 Risk Characterization with actual concentrations rather than modeling using Level 1 soil vapor screening values. Results of the Air Phase Petroleum Hydrocarbon (APH) sampling are included in **Table 4** and compared to Soil Gas GC Screening Levels for Evaluating Indoor Air Impacts as outlined in MassDEP guidance documents (MassDEP Policy #WSC-02-411, 2002, Table 4-10). Level 2 soil gas sample results from December 23, 2010, indicate concentrations below applicable Soil Gas GC Screening Levels for Evaluating Indoor Air Impacts as collected from SG-1 through SG-4.

5.4 Monitored Natural Attenuation

Monitoring wells have been identified as either located hydraulically "upgradient/background", located within the "target" area and/or located hydraulically "downgradient/background" of the dissolved-phase petroleum impacted area. Specifically, monitoring well MW-8 has been considered to represent "upgradient/background" conditions, monitoring wells MW-4, MW-10 and MW-11 have been considered representative of the "target" area and monitoring wells MW-100 and MW-101 have been considered representative of the "downgradient/background" area.

During the December 8, 2011, sampling event, Monitored Natural Attenuation (MNA) field parameters; Dissolved Oxygen (DO), Oxygen Reduction Potential (ORP), temperature, conductivity and pH were collected from monitoring wells MW-8, MW-10, MW-11 and MW-101. MNA laboratory parameters; alkalinity, nitrate, nitrite, sulfate, sulfide, dissolved iron and dissolved manganese were not collected during sampling activities on December 8, 2011. A summary of historic MNA field and laboratory parameters collected has been included as **Table** 5.

6.0 CONCLUSIONS/RECOMMENDATIONS

During this monitoring period, groundwater sampling, laboratory analysis, and Level 1 soil gas screening were conducted at the Site. The results of the sampling and screening were as follows:

- **Groundwater:** VPH and EPH concentrations detected in MW-10 on December 8, 2011 exceed the applicable GW-2 and GW-3 standards;
- Soil Gas: Level 1 Soil Gas Screening activities conducted on SG-1 through SG-4 indicated PID readings ranging from 0.0 to 0.4 ppmv, and therefore are less than the Soil Gas PID/FID screening levels. Level 2 Soil Gas Screening activities previously conducted on SG-1 through SG-4 indicated concentrations below applicable Soil Gas GC Screening Levels for Evaluating Indoor Air Impacts.

A vapor point will be installed in the earthen basement floor located at 815 Washington Street. Additionally, an indoor air sample will be collected from the basement, the first floor, and an ambient exterior location for laboratory analysis of Air Phase Petroleum Hydrocarbons (APH). This activity is per the DEP field audit conducted on December 7, 2011 and in regards to the VPH and EPH concentrations above GW-2 standards in groundwater samples collected from MW-10 and MW-11, which are in close proximity to the neighboring residence at 815 Washington Street. Although Level 1 Soil Gas Screening results on SG-1 and SG-2, located on the 815 Washington Street property, do not indicate that vapor migration is occurring at the residence; Tyree will perform indoor air sampling for APH in light of the recent MassDEP Interim Final Vapor Intrusion Guidance (WSC#-11-435).

Due to groundwater concentrations of VPH C5-C8 aliphatics, VPH C9-C10 aromatics and EPH C9-C18 aliphatics above Method 1 GW-2 standards from samples collected from monitoring well MW-10; additional monitoring wells will be installed to delineate the downgradient extent of the groundwater impact. Based upon apparent groundwater flow to the east, additional monitoring wells will be installed downgradient of monitoring well MW-10 within Washington Street (Route 138). If monitoring wells are unable to be placed within Washington Street, Tyree will asses the possibility of installing downgradient monitoring wells at the properties located across the street from the service station at 825 Washington Street (the site).

A permanent solution has not yet been achieved. However, the performance standards for ROS have been met; the site poses No Substantial Hazard, and the original source has been removed and/or controlled. In accordance with 310 CMR 40.0893 (2)(e), ROS Reports documenting the monitoring of site conditions will be submitted to the MassDEP every six (6) months until a level of No Significant Risk is achieved at the Site. The next ROS report will be submitted on or before October 7, 2012, unless conditions support the submittal of an RAO Statement.

7.0 LSP OPINION

In the opinion of Mr. Robert Berger, Licensed Site Professional (LSP) of Record, No. 7565, the current response actions are being performed in accordance with the requirements of 310 CMR 40.0893 of the MCP. The next ROS Report is due in October 2012, unless conditions support the submittal of a RAO Statement.

8.0 PUBLIC NOTIFICATION

Pursuant to 310 CMR 40.1403 of the MCP, public notification is required to Mr. Daniel S. Silva (MW-11, SG-1 and SG-2) for monitoring wells and/or soil gas points located on the 815

Washington Street property which were sampled on both December 8, 2011. A copy of the public notification letter to Mr. Daniel S. Silva has been included as **Appendix I**.

9.0 DISCLAIMER

This ROS Report has been prepared for the use of Getty Properties Corp. (GPC) and/or its designated agents. The staff of Tyree exercised reasonable due diligence during the investigation for and the preparation of this document. The conclusions provided by Tyree in this document are based solely on the information reported in this document. Future site investigative information that was not available to Tyree at the time of this document may result in a modification of the previously stated conclusions. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur. This investigation and document have been conducted in accordance with generally accepted practices. No other warranty, expressed or implied is made.

Sincerely,

Tyree

Jeff G. Helgerson

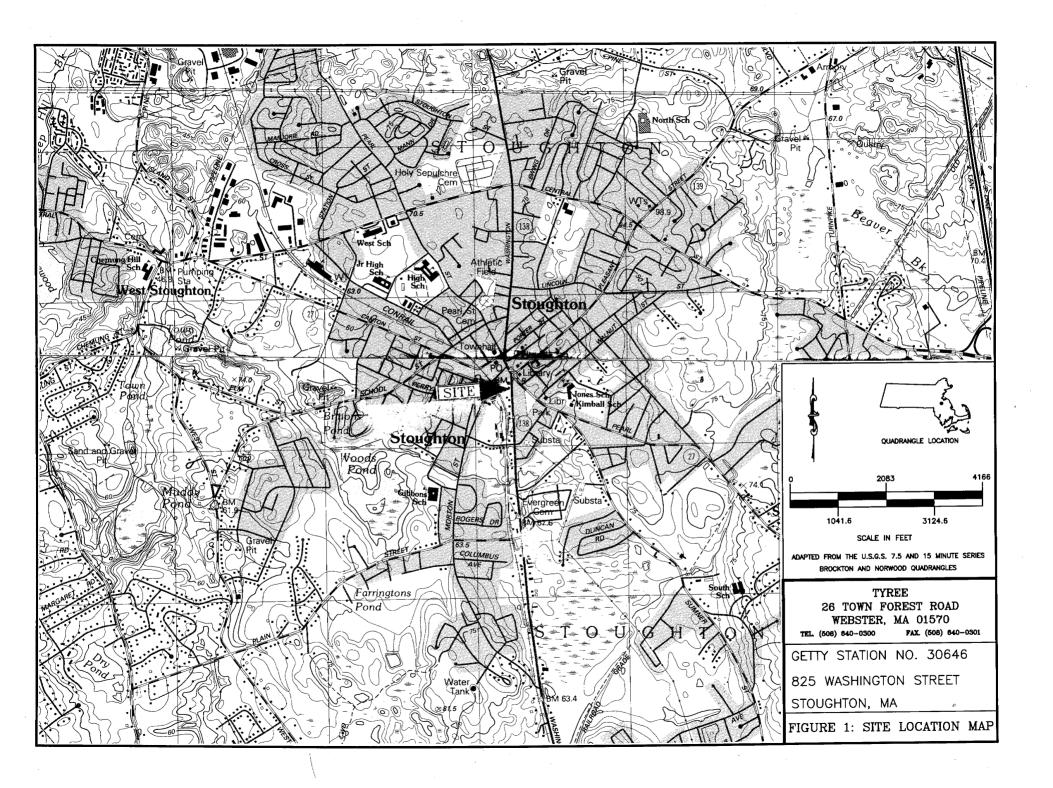
Environmental Scientist

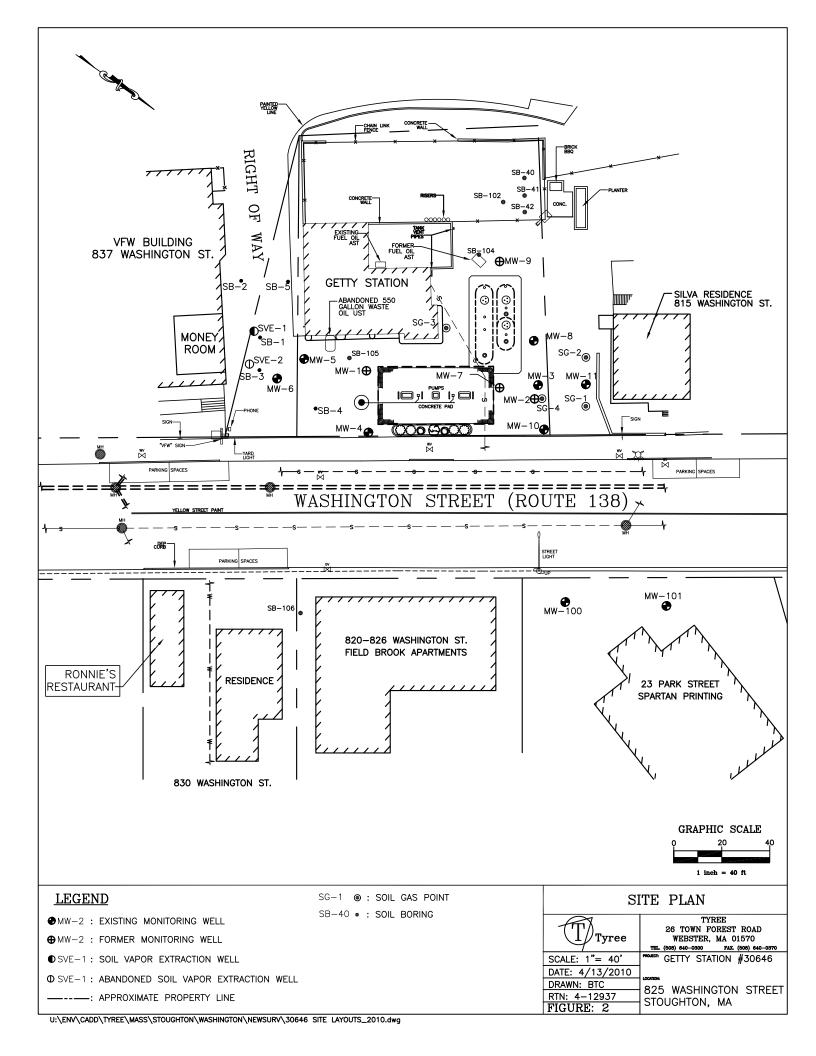
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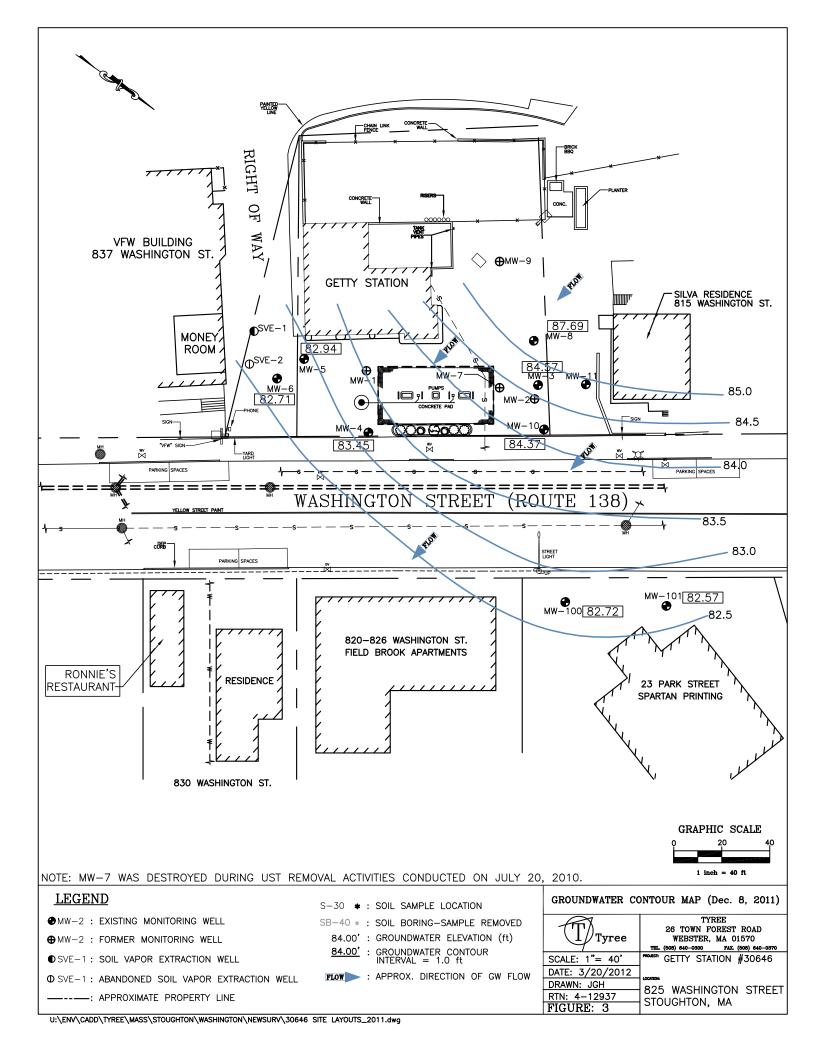
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Michael Farrell, LSP Env. Group Manager





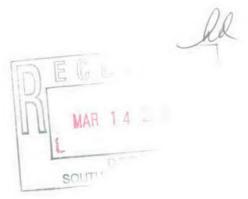


SCANNED



March 14, 2003

Mr. Dan Crafton
Bureau of Waste Site Cleanup
Commonwealth of Massachusetts
Executive Office of Environmental Affairs
Department of Environmental Protection
Southeast Regional Office
20 Riverside Drive
Lakeville, Massachusetts 02347



RE: Response Action Outcome (RAO) Statement, RTN 4-17655

STOUGHTON, Massachusetts – 26 Porter Street "Sudden Release" of Diesel Fuel

Potentially Responsible Party (PRP): Quality Beverage

525 Myles Standish Boulevard Taunton, Massachusetts 02780

Theodore Audet, Vice President of Finance

P(508) 822-6200; F(508) 823-9092

Owner(s): John Negro c/o

26 Porter Street Pub & Restaurant

26 Porter Street

Stoughton, Massachusetts 02072

Town of Stoughton c/o

Stoughton Department of Public Works

950 Central Street

Stoughton, Massachusetts 02072 Lawrence J. Barrett, Director (781)341-1300, ext. 312

United States Postal Service c/o

Stoughton, Massachusetts US Post Office, Main Office

31 Porter Street

Stoughton, Massachusetts 02072 Michael Watson, Postmaster

(781) 344-5867

Dear Mr. Crafton:

The purpose of this submittal is to supply the Massachusetts Department of Environmental Protection (MADEP) with a Response Action Outcome (RAO) Statement report package for the above referenced site. This package has been prepared by Cyn Environmental Services (Cyn) on behalf of Quality Beverage to finalize the site's compliance with the Massachusetts Contingency Plan (MCP), 310 CMR 40.0000. This package has been provided as an attachment to an original Release Notification Form (RNF) (BWSC-103) and an original RAO Statement Transmittal Form (BWSC-104). A copy of each is provided in **Appendix A**. Refer to **Figure 1**, the Site Locus, for the regional location of the site, and **Figure 2**, the Site Plan, for site details and other pertinent information.

Information required for an RAO Statement, as specified in Section 310 CMR 40.1056, is contained in this document as a whole. This RAO Statement report package applies only to the January 9, 2003, reported "Sudden Release" of diesel fuel at the referenced site. Additionally, the package only applies to the disposal site as described in section "I. Disposal Site Definition and Site Activity and Use [Current and Foreseeable]" of this report, and as referenced in Figure 2, the Site Plan.

History

A tractor-trailer combination vehicle operated by Quality Beverage was in the process of making a routine delivery at the 26 Porter Street Pub & Restaurant on January 9, 2003. While exiting the property via alley at approximately 2:45 PM, the diesel fuel storage tank for the refrigeration unit of the trailer struck an existing fire hydrant, puncturing the tank and causing a release of diesel fuel to the snow and ice covered asphalt ground surface of alley. Unaware of the damage/release, the operator continued to exit the vehicle across Porter Street and into the parking lot of the Stoughton, Massachusetts US Post Office, located at 31 Porter Street. Diesel fuel was released to the snow and ice covered asphalt surface of the roadway and the parking lot. Due to the grade of the roadway, diesel fuel also migrated along the road gutter, and into a number of nearby storm drain catch basins. Within the parking lot, the operator of the vehicle observed the release and parked the vehicle back within the alley.

Quality Beverage contacted the Town of Stoughton Fire Department (SFD) and Cyn to respond to the release. The SFD immediately responded and applied absorbent materials to the impacted surface areas and also applied absorbent boom into a number of the basins. Prior to responding, Cyn contacted the MADEP to report the conditions at approximately 3:55 PM on January 9, 2003. Upon reporting, the MADEP determined that the release was or may have been a disposal site as defined in the Massachusetts Contingency Plan (MCP), 310 CMR 40.0000. The MADEP also had reason to believe that Quality Beverage was or may have been a potentially responsible party, based on their status as generator, and issued them a Notice of Responsibility (NOR) pursuant to M.G.L. c. 21E & 310 CMR 40.0000. A copy of the NOR, dated January 17, 2003, and inadvertently referencing Release Tracking Number (RTN) 4-17573, rather than the appropriate RTN, 4-17655, is provided in **Appendix B**.

As indicated in the NOR, general response action requirements included the need for conducting an Immediate Response Action (IRA); the need for hiring a spill cleanup contractor; the need for employing or engaging a Licensed Site Professional (LSP) to manage, supervise, or actually perform necessary response actions; and the need for disposing of all generated wastes in accordance with applicable local, state, and federal regulations. At the time of reporting, Cyn also obtained specific approval from the MADEP to apply absorbent materials to the areas of impact; to collect and containerize impacted snow

and ice; to use a vacuum truck or associated equipment to collect puddles of product and/or pump impacted liquids that may be present in any catch basins; and to containerize and properly dispose of any remediation wastes in accordance with federal, state, and local regulations.

Completed Immediate Response Actions

To comply with the MADEP's requests, Cyn was contracted by Quality Beverage to complete the IRA activities and later, to provide LSP services. It should be noted that additional federal, state, and local permits, unless otherwise noted throughout this report, were not needed to conduct the response actions. All site response actions completed by Cyn were done so in compliance with their health and safety plan, and Cyn's health and safety plan is on file and available for review upon request.

January 9, 2003: Cyn responded to the site and based on a visual inspection of the release area, diesel fuel had been released to the snow and ice covered asphalt surface of the alley, Porter Street in the vicinity of the alley, and to portions of the parking lot across Porter Street. Due to the grade of the area, diesel fuel also migrated westerly along the gutter of the south side of Porter Street, into an ice filled storm drain catch basin located approximately 165 feet from the initial release. Diesel fuel also migrated westerly along the gutter of the north side of Porter Street for approximately 65 feet, and then northerly along the gutter of the east side of Rose Street for approximately 490 feet. At this location, a second ice filled catch basin was impacted.

Mr. Richard LaMothe, LSP of Record for the site, responded and also took part in the visual inspection. It was Mr. LaMothe's opinion that the release had been generally contained to the observed locations. MADEP representative Michael Whiteside had also responded, accompanied the LSP during the inspection, and generally agreed with the LSP's opinion.

Cyn responded with heavy equipment that included a vacuum truck, a skid-steer loader, and an industrial street sweeper. The vacuum truck was used to pump the remaining contents of the diesel fuel storage tank that had been damaged. These actions served to completely eliminate the primary source of the release, and thus, the vehicle left the site for a full repair under its own power. The vacuum truck was also used to skim diesel fuel from the surface of limited standing water within the two subject catch basins (i.e., one within Porter Street and one within Rose Street). According to Cyn's vacuum truck operator, the liquid level within the basins appeared to be below that of any discharge piping prior to pumping. The basins themselves were then completely pumped of their liquid contents. As a precautionary measure, two nearby catch basins were also skimmed due to their location proximate to limited vehicle tracking (i.e., two additional basins within Rose Street, approximately 140 feet from Porter Street). Properly trained personnel then entered the two subject basins and where able, removed all solid material. For the most part, however, the basins were generally filled solid with ice. Removed material was placed into three Department of Transportation (DOT) approved 55-gallon drums. The drums were sealed, labeled, and transported from the site for proper disposal.

Utilizing the skid-steer loader and also by hand methods, Cyn removed all visually impacted snow and ice from the alley, roadway, parking lot, and roadside gutters. All collected material was placed into four DOT approved cubic-yard fiberboard containers. Utilizing the street sweeper, Cyn then swept up all absorbent material applied by the SFD. Cyn applied additional absorbent materials to areas in need, sweeping up this material after working it into the asphalt to remove residual diesel fuel and/or staining. All material was incorporated into the existing containers. The containers were then sealed, labeled, and transported from the site for proper disposal.

January 10, 2003: The LSP returned to the site and completed an inspection to ensure that the previously completed activities were sufficient to remediate the release. While on-site, the impacted asphalt surfaces were inspected and noted to be generally clean and free of diesel fuel. A majority of the asphalt surfaces appeared competent with no large voids or cracks that would have allowed the diesel fuel to migrate to subsurface media (i.e., soil and/or groundwater). A small pothole (less than approximately 2 feet in diameter) and some smaller voids and cracks were present within the alley. However, upon investigating the pothole and voids/cracks, it was found that there were multiple layers of asphalt and thus, it was Cyn's opinion that the diesel fuel was contained to the asphalt and could not have penetrated to soil or groundwater.

The LSP also inspected the surrounding area. The temperature on this day resulted in snow and ice melt conditions, with significant puddling, particularly with the roadways. The LSP observed a number of petroleum-based sheens within the roadway, likely due to the high volume of vehicular traffic within the area and not due to the release.

January 10 & 14, 2003: On these occasions, a Field Scientist visited the Town of Stoughton Municipal Offices to obtain drainage plans, and then visited the site to inspect the subject storm drain catch basins and to verify the drainage flow. Flood Hazard/Wetlands/Watershed Maps (Sheet 49) were provided by the Town of Stoughton Engineering Office and were reviewed with engineering personnel. Although the maps were not definitive, according to engineering personnel, all catch basins generally within downtown Stoughton discharge to a natural depression approximately 900 feet southwest of the subject site, between Perry, Wyman, and Summer Streets.

The scientist visited the site and observed all four of the affected basins. Each appeared generally competent and clean and free of any signs of diesel fuel or staining, except for a slight petroleum sheen within the one catch basin within Porter Street. However, as observed by the LSP on the previous day, snow and ice melt conditions and a high volume of vehicular traffic within the area likely accounted for the sheen, not potential residual diesel fuel from the release. Although this was the case, the scientist left a length of absorbent boom within the basin in an effort to control/eliminate the condition.

The scientist then visited the natural depression southwest of the subject site in an effort to observe the discharge. According to the scientist, the outflow was inspected and was noted to be clean and free of any signs of diesel fuel, with no petroleum sheens present on the surface of flowing/standing water.

March 13, 2003: On this occasion, a scientist re-visited the site and removed the absorbent boom that was left within the basin within Porter Street. The boom was double-bagged, sealed, and transported from the site for proper disposal. Upon removal, the basin appeared clean and free of any sign of a petroleum sheen on the surface of standing water within the basin. On this occasion, the scientist also reinspected the natural depression. The depression was inspected at a location accessed by Summer Street. A steady flow of water was observed discharging from the existing culvert which emanates from beneath Perry Street. The discharge flowed steadily to the south along a natural drainage ditch within the depression. The area was inspected and again, appeared clean and free of any signs of diesel fuel or a petroleum sheen on the surface of flowing/standing water.

Management of Remediation Waste

January 9, 2003: An estimated 1,000 pounds (i.e., three drums) and an estimated 6,000 pounds (i.e., four cubic-yard fiber-board containers) of "State Regulated Waste Oily Solids" (solid catch basin materials, oily absorbent material, snow, and ice) was removed from the site and transported to Cyn Oil Corporation, Stoughton, Massachusetts for proper disposal under Uniform Hazardous Waste Manifest MA Q357182.

Additionally, an estimated 283 gallons of "Petroleum Oil, Combustible Liquid" (diesel fuel and liquid catch basin contents) were removed from the site and transported to Cyn Oil Corporation for proper disposal under Uniform Hazardous Waste Manifest MA Q374148.

<u>March 13, 2003</u>: An estimated 25 pounds (i.e., one bag) of absorbent boom were removed from the site and transported to Cyn Oil Corporation for proper disposal under Alternative Straight Bill of Lading. A copy of each manifest and the Alternative Straight Bill of Lading is provided in **Appendix C**.

Disposal Site Characterization

I. Disposal Site Definition and Site Activity and Use [Current and Foreseeable]

As a roadway, the future use of the site is not expected to change. Properties within the release area generally include municipal buildings, commercial establishments, and multi-level residential apartments. Surrounding areas are generally paved for parking/access/egress, with very few grassy or landscaped areas. There are no known nearby institutions or natural resources, and a review of information within the *Massachusetts National Heritage Atlas*, 2000-2001 edition, indicates that the release area was not within a Priority Habitat of Rare Species or an Established Habitat of Rare Wetlands and Certified Vernal Pools. The natural depression/wetland area southwest of the subject release is unnamed and not indicated on any topographic maps reviewed by Cyn.

With respect to the release area itself (i.e., disposal site), Cyn has defined it as including the following areas/structures:

- Snow and ice covered asphalt areas:
 - Rear of Alley (26 Porter Street), 40 feet long by 35 feet wide,
 - Alley (26 Porter Street), 40 feet long by 12 feet wide,
 - Porter Street (adjacent to alley), 30 feet long by 30 feet wide,
 - Parking Area (31 Porter Street), 30 feet long by 30 feet wide,
 - South Side Gutter of Porter Street, 165 feet long by 2 feet wide,
 - North Side Gutter of Porter Street, 65 feet long by 2 feet wide,
 - East Side Gutter of Rose Street, 490 feet long by 2 feet wide,
- Storm drain catch basins:
 - Porter Street basin, 165 feet from release area,
 - Rose Street basin, 490 feet from Porter Street, and
 - two basins, Rose Street, 140 feet from Porter Street.

The release area, and thus the disposal site, as identified, is located in Stoughton, Massachusetts. As noted, the site is operated as a roadway and thus, its future use is anticipated to remain the same. Information collected from the Norwood, Massachusetts USGS Topographical Map indicates that the disposal site is approximately located at Latitude 42°-07'-30" and Longitude 71°-06'-11". Figure 2 illustrates the RAO disposal site boundaries and other pertinent site features.

II. Contaminants of Concern

The reported release at the disposal site relates to diesel fuel. In accordance with MADEP Publication # WSC-401-91, the most recent version of the MCP, and the *Implementation of MADEP VPH/EPH Approach, Final Draft, June 2001*, to properly evaluate such a release, it is recommended that the assessment activities evaluate the impacted media for residual concentrations of EPH/VPH and target diesel fuel related parameters.

<u>Soil and Groundwater</u>: Based on the circumstances surrounding the release and Cyn's observations, there is no evidence to suggest that soil or groundwater were impacted by this release; hence, it is the opinion of Cyn that Contaminants of Concern do not exist with respect to soil and groundwater.

Asphalt Surfaces and Storm Drain Catch Basins: Based on the response activities conducted following the release, there is currently no evidence to support that remaining diesel fuel exists. As a result, it is the opinion of Cyn that Contaminants of Concern do not exist with respect to the surfaces/basins.

III. Soil and Groundwater Categorization

Although soil was not impacted by this release, site soil can be categorized based on accessibility, and on the frequency and intensity of use for children and adults. Soil within the release area is beneath the roadway and thus, may be classified as potentially accessible (i.e., 0 to 15' paved). Since the release area is operated as a roadway, it is estimated that adults and children would only be present at a low frequency and conduct low intensity activities that do not have the potential to disturb the soil. Based on these criteria, site soil is categorized as S-3.

According to Massachusetts Geographic Information System data; Massachusetts Surface Water Quality Standard documentation; information obtained from the Town of Stoughton Board of Health (Mr. Jamie Conlon, Health Agent); site reconnaissance; a review of the site conditions; and other sources:

- Groundwater at the disposal site is not subject to GW-1 criteria since it is located not in, or in close proximity to, an area defined as a Current or Potential Drinking Water Source Area;
- Although the average annual depth to groundwater at the site may be 15 feet or less, groundwater at the disposal site is subject to GW-2 criteria since it is located within 30 feet of an existing occupied building or structure and, therefore, a potential source of vapors to indoor air; and,

 As is the case for all disposal sites, groundwater at the disposal site is a potential source of discharge to surface water bodies and, therefore, is subject to GW-3 criteria.

IV. Pathways, and Exposure Point Determination and Concentrations

Pursuant to Section 310 CMR 40.0925, an evaluation of the contaminant conditions was conducted to define potential exposure point pathways. Exposure point pathways are defined, without limitation, as ingestion, inhalation, and/or dermal absorption of impacted media. Based on the site conditions, all diesel fuel oil and resultant remediation wastes were removed from the site. Thus, based on the current and future nature of the defined disposal site, and the fact that no exposure points remain, a direct route of exposure is not present towards children and/or adults.

<u>Soil and Groundwater</u>: Since the released diesel fuel did not impact these media, it is the opinion of Cyn that exposure points do not remain.

Asphalt Surface and Storm Drain Catch Basins: Since the released diesel fuel and associated remediation wastes were removed from this media, it is the opinion of Cyn that exposure points do not remain.

V. Critical Exposure Pathways and Substantial Release Migration Evaluation

Pursuant to Section 310 CMR 40.0414, an evaluation of critical exposure pathways (CEPs) was conducted. CEPs are defined as those routes by which oil and/or hazardous material(s) released at a disposal site are transported, or are likely to be transported, to human receptors via vapor phase emissions into a living or working space of a pre-school, daycare, school, or occupied residential dwelling; or ingestion, dermal absorption or inhalation of measurable concentrations of oil and/or hazardous materials from drinking water supply wells located at and servicing a pre-school, daycare, school, or occupied residential dwelling. Based on observations of the site, it is unlikely that a potential critical exposure pathway existed at the time of the release. Additionally, due to the completed site activities already mentioned, it is the opinion of Cyn that a critical exposure pathway does not currently exist at the site.

Based on the definition of Substantial Release Migration (SRM) found at 310 CMR 40.0006 and observations of the site, it is the opinion of Cyn that a condition of SRM could have existed with respect to a "release that resulted in the discharge of separate-phase oil to surface waters, subsurface structures, or underground utilities or conduits. However, based on the containment and remediation of the released material from the storm drain catch basins, a condition of SRM does not currently exist at the site.

VI. Imminent Hazard Evaluation

Pursuant to Section 310 CMR 40.0426, an imminent hazard evaluation shall be performed as part of an IRA at sites where a release or threat of release could pose an Imminent Hazard to human health, safety, public welfare, or the environment, as described in 310 CMR 40.0321. Based on a review of the criteria, an Imminent Hazard could have existed with respect to a "release to a roadway that endangers public safety". However, based on the containment and remediation of the released material from the asphalt surfaces, an Imminent Hazard does not currently exist at the site.

Release and Disposal Site Summary/Site Model

A sudden release of up to 50 gallons of diesel fuel occurred at the site as a result of damage to a storage tank on the trailer of a combination vehicle. Fuel was released to snow and ice covered asphalt ground surfaces where it became absorbed within the snow and ice, pooled, and/or due to the grade of the area(s), migrated to and impacted a number of storm drain catch basins. Based on the weather conditions and large amounts of ice within the basins, it appears that diesel fuel released to the basins was contained to the structures. The asphalt surfaces and basin structures appeared relatively competent, and thus, based on the site information, it appears that the diesel fuel was contained solely to the indicated media.

The release area was not within or expected to affect any known sensitive areas. Groundwater was not encountered at the site and since it is unlikely that the release impacted groundwater, entrainment of vapors in indoor air is very unlikely. The pumping of the remaining contents of the storage tank and the vehicle leaving the site served to eliminate the primary source of the release. Additionally, the completed remedial activities have served to reduce the secondary source(s) (i.e., impacted media) of the release.

Findings

Pursuant to 310 CMR 40.1036, a Class A-1 RAO applies to the Disposal Site because:

- a Permanent Solution has been achieved; and
- the level of oil and hazardous material in the environment has been reduced to background.

Pursuant to 310 CMR 40.1003(5), a Class A-1 RAO is achieved at sites where the source of contamination that is likely to result in an increase in the concentration of the contamination in an environmental medium is eliminated or controlled. In this case, the leaking storage tank was pumped, thus serving to completely eliminate the source of the release. Additionally, Cyn responded and applied absorbents and containerized and removed all impacted materials. These completed response actions, including the off-site disposal of all remediation wastes, have completely eliminated the source of further contamination at the site.

Pursuant to 310 CMR 40.0960, the risk of harm to safety shall be characterized based on the data collected pursuant to the response action being performed and the site, receptor, and exposure information identified for the site. It shall also be characterized by comparing current and reasonably foreseeable conditions at the disposal site and in the surrounding environment to applicable safety standards. Additionally, a level of no significant risk to safety exists or has been achieved if the conditions at the disposal site that are related to the release of oil and/or hazardous material do not currently and will not in the foreseeable future pose a threat of physical harm or bodily injury to people.

In this case, all released diesel fuel and associated remediation wastes have been removed from the site so that contaminants of concern, and thus exposure points, do not exist (i.e., background conditions have been met). Since background conditions have been met and the site currently exists as is did prior to the release, a level of no significant risk to safety exists at the site.

In conclusion, a Class A-1 outcome has been achieved and no further action is required at the defined disposal site with respect to this release. Copies of public notification letters to the Town of Stoughton and Chief Municipal Officer and Board of Health, as required pursuant to 310 CMR 1403(3), are provided in **Appendix D**. Should you require additional information or have any questions relative to this submittal, please feel free to contact either of the undersigned at your convenience.

Sincerely,

Cyn Environmental Services

Richard R. LaMothe, LSP

Environmental Scientist, Project Manager

Philip D. McBain, LSP Senior Project Manager

cc: Theodore Audet, Quality Beverage

John Negro c/o 26 Porter Street Pub & Restaurant

Lawrence J. Barrett, Stoughton Department of Public Works

Michael Watson, Stoughton, Massachusetts US Post Office, Main Office

Cyn File

Figures

Appendix A - RNF and RAO Statement Transmittal Form, Copies

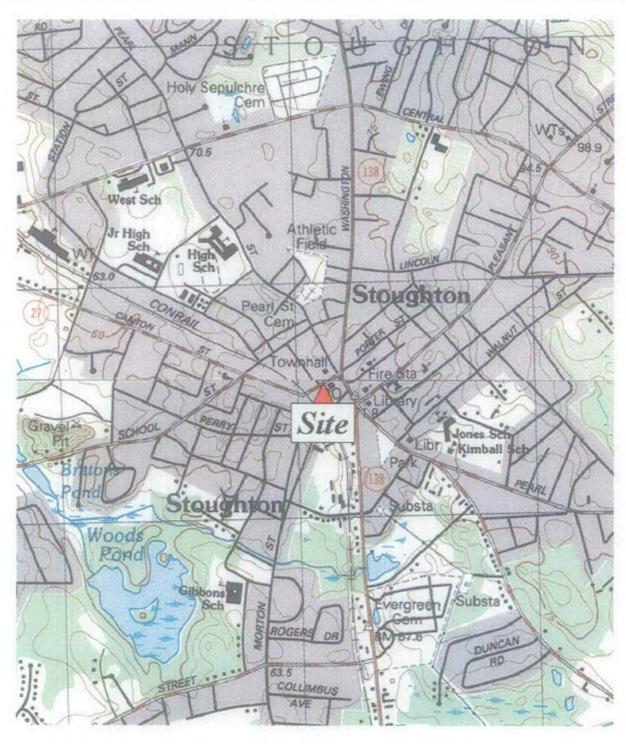
Appendix B - Notice of Responsibility, Copy

Appendix C - Remediation Waste Documentation, Copies

Appendix D - Public Notification Letters, Copies

Figures

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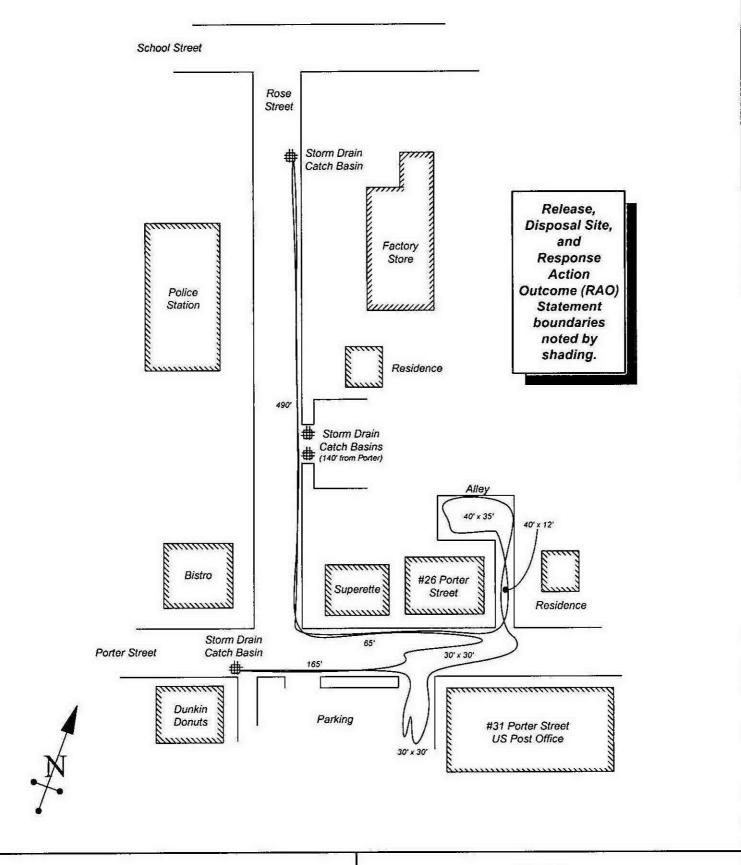


Cyn Environmental Services

100 Tosca Drive, Stoughton, Massachusetts 02072

Site Locus Porter Street, Stoughton, Massachusetts

Drawn:	R. LaMothe	Scale:	1:25,000
Reviewed:	n/a	Project #:	32920L
Date:	03/11/03	Figure #:	1





Site Plan Porter Street, Stoughton, Massachusetts

Drawn:	R. LaMothe	Scale:	As Noted
Reviewed:	n/a	Project #:	32920L
Date:	03/11/03	Figure #:	2

CLASS A-2 RESPONSE ACTION OUTCOME STATEMENT

Former Sunoco Gasoline Station 990 Washington Street Stoughton, Massachusetts 02072 DUNS# 0366-6047

August 24, 2005

MADEP RTN: 4-18650, 4-18968

Prepared for:

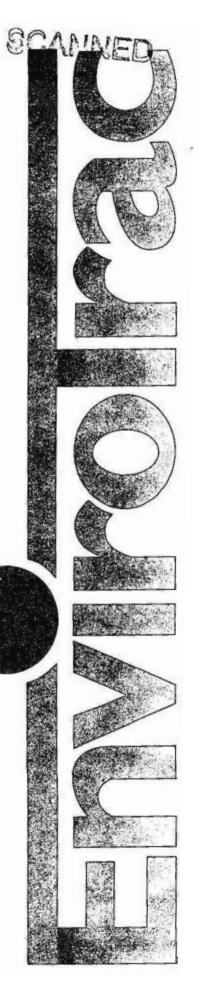
Sunoco, Inc (R&M) 4 Bellows Road PO Box 1262 Westborough, MA 01581

Prepared by:

EnviroTrac Ltd. 1400 Providence Highway, Suite 2100 Norwood, Massachusetts 02062



A Full Service Environmental Consulting and Contracting Firm





LETTER OF TRANSMITTAL

TO: Massachusetts DEP Southeast Regional Office 22 Riverside Drive Lakeville, MA 02347

DATE: August 24, 2005

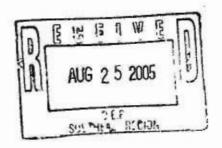
ENCLOSED ARE:

- BWSC-104 Response Action Outcome (RAO) Transmittal Form
- Class A-2 Response Action Outcome (RAO) and Method 1 Risk Characterization

For

Former Sunoco Gasoline Station 990 Washington Street Stoughton, MA

RTN 4-18650, 4-18968



TRANSMITTAL FOR: () Approval	() Use	() As Requested	(X) File
Comments:			

Copies To:

Sunoco, Inc. (R & M)

EnviroTrac Ltd.

Eric D. Simpson, P.G. Senior Project Manager

<u>Disclaimer</u>: This checklist is for use by DEP in reviewing Response Action Outcome (RAO) Statements, and may not be relied upon for any other purpose. This checklist is not a comprehensive list of RAO requirements, which are fully set forth in MGL c. 21E and 310 CMR 40.0000. Completion of this checklist by DEP does not constitute a final agency decision, and does not create any legal rights or relieve any party of obligations that exist pursuant to applicable laws.

	The second secon			*************	
Lead RTN: 4-18968			THE STATE OF THE S		-
SUBMITTAL TYPE (Circle one)	OHM description: (Source, Type of OHM, Media Affected)	Date RAO F	Rcvd_8_/	251	05
(AO) RAO-P LSP Eval. Opin.	release of gasoline from USTs.				
Waiver Compl. St. RAO w/ AUL	1				
Other:	Site Use:				
Palated PTNe: 11 1931-00	The state of the s				
Related RTNs: 4-181650	apsoline Station - inactive			¥3.	**
Town: Stoughton Site Name: Former Sunos Station					
Address: 998 Washington St					
PRPIOD: C		. ^^			-
Ounder, Inc.				-	
Consultant: Enviro Trac	LSP No.: 34		1.1		
CATALO TIME	TECHNICAL SCREENING CHECKLIST				
	Condition			T	Page #
I. SITE CONCERNS (Based upon con	The state of the s			-	- Sur
A. Time Critical Conditions	distribution of the business	1	Yes No	?	
	ed@ residence/school with no soil gas/indoor air				
2. D More than 0.5" NAPL observed in a					
3. Pa One or more data points exceeds L		200.00			
	standard and school/residence within 500 feet			, 0	2000
5. & Site contaminants impacting indoor	The state of the s				3
B. Drinking Water)	Yes No	?	
1. Site within potential drinking water sou	irce area (PDWSA)			. 0	
2. Site located within IWPA/mapped Zon	e II				
3. Private/Non- municipal public well(s) !	ocated within 500 feet of site	[
4. Municipal well(s) located within 1000 f	eet of site				
5. Private well contaminated as a resu		Section 1999			
6. Po Public water supply contaminated a	s a result of site				
C Contaminated Soil	The state of the s		Yes No	?	
1. Category S-3 Soils					
2. Category S-2 Soils					
3. Category S-1 Soils D. Site and Area Use Yes No ?					
D. Site and Area Use	ont		Yes No	6	
Industrial (no children likely to be pres Commercial (limited presence of child					
School/Institution	(ell)			금	
Residential	NOC 2-177			-	
E. Released OHM [Contaminant Type	(s)I	1	Yes No	?	
Petroleum Fuel Oils	-7/				
Gasoline, lube oils, waste oils and other petroleum products					
Metals, coal tar, PCBs, pesticides/herbicides, asbestos					
4. Chlorinated Solvents or Other					
F. Environmental Concerns Yes No ?					
Site within 500 feet of surface water and/or wetlands			2 0/		_500000.r-
2. Endangered species habitat, ACEC and/or certified vernal pool within 500 feet					
Confirmed contamination of surface water, sediments and/or wetlands with site contaminants					
G. Site Complexity	2		Yes No	?	
Media other than groundwater or soil a					/
2. Co-mingled plumes (i.e., different sour	ces from one or more sites co-mingled)	- Adams and the second		10	
3. Bedrock contamination	and and a discussion				
If Pa conditions currently exist, see sup	pervisor to discuss.				

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II. TECHNICAL ADEQUACY	Citation(s)	Yes No	2 0	Ą	Page #
A. Remedial Response Actions - Indication That:		,			
1. Documentation of remodiation waste provided	40.0034(5), (6)			0	
2. Remediation waste properly managed (reqmnts -Air 95%,gw, sw [NPDES], soil properly handled)	40.0031-40.0049	9			
3. Obtained DEP or other agency approvals and work done in accordance with approvals	40.0100(4), 40.0170(2-3, 5)	9			
B. Source/Extent Investigations - Indication That:					
1. History of OHM use/storage/disposal at the site included	40.0405(1), 40.0835(4)		0		
2. Potential source(s) identified, characterized, or abated (septic leach field, floor drain, AST, etc.)	40.0923(2), 40.1003(5)	B		0	
3. Extent of contamination defined (including downgradient)	40.0904(2)(a),40.1003(4),(5)				
4. Potential or actual OHM analyzed for and/or evaluated (metals, VPH, VOCs, etc.)	40.0191(2), 40.0904(3)(a), 40.0926(1)	6			
5. All likely migration pathways (soll/gw/sw/air/sediment) identified/characterized/evaluated	40.0904(2)(c), 40.1004(1)				
6. Proper sample collection technique/preservation/analysis/data reporting	40.0017				
C. Risk Characterization - Indication That:					
1. Background identified or characterized	40.0904(2)(b), 40.1020				
2. Soil/groundwater category properly identified	40.0930	4			
3. EPC calculation provided (spatial or temporal) and EPC properly calculated	40.0926	7		0	
4. Hot Spot(s) addressed, identified (as Hot Spot) and not added in to other EPCs	40.0924(2), 40.0926(3)	0		þ	
5. Migration Pathways (air, groundwater, etc.) assessed and evaluated in RC (All Methods, media dependent)	40.0904(2)(c), 40.1004(1)(a)	B		0	
6. Applicable soil and/or groundwater standards not exceeded (Method 1 or 2) or AUL applied	40.0974, 40.0975	B .			
7. Correct risk characterization method used	40.0941, 40.0942			0	
8. All receptors accounted for (construction worker, trespassers, wetland, etc.) or AUL applied (Method 3)	40.0920-40.0922	0		D	
9. Proper Exposure Scenario assumptions (exposure period, etc.) (Method 3)	40.0923-40.0925	0		A	
10. All Exposure Pathways (dermal, inhalation, etc.) evaluated (Method 3)	40.0925	0		4	
11. Final RAO for facility/property submitted with total site risk calculated (Method 3)	40.0992, 40.0993(7),(8),(9)			B	
12. AUL Permitted/Inconsistent Activities, etc. understandable to general public and clearly written	40.0923(4)			721	
III. Response Action Outcome Statement (RAO) Indication That:				2	
1. RAO boundaries defined/delineated (clear description/plan of RAO boundaries)	40.1003(4), 40.1056(2)(a)	0	0	0	
2. Relationship of RAO to other RAOs for that location has been defined	40.1056(1)(d)			0	
3. Correct RAO category	40.1030 - 40.1050			0	
4. Indication as to whether OHM(s) exceed UCLs presented	40.1056(1)(i)	0		0	

RAO 5/12/00

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A. CLASS A - Indication That:	Citation(s)	Yes	2	0	¥	Page #
1. All uncontrolled sources have been eliminated or controlled	40.1035 (2)(b)	a	0		0	
2. Groundwater concentrations do not exceed standards in GW-1 area	40.1036(5)(b)			0	9	
3. Phase IV, Phase V or Post RAO O&M, where required, has been completed	40.1036(6)		0		7	oth .
A-1. CLASS A-1 - Indication That:						
1. A permanent solution has been achieved	40.1036(1)(a)		0	0		
2. The level of OHM at the site has been reduced to background	40.1036(1)(a)	0			0	
 Response actions eliminated all threats of release and a release oil and/or hazardous material to the environment has not occurred (This question applies to threats of release only) 	40.1036(1)(b)	0		0	0	
A-2. CLASS A-2 - Indication That:						
1. A permanent solution has been achieved	40.1036(2)(a)	7	0		0	
A background feasibility evaluation has been conducted which demonstrates that achievement of background is not feasible	40.1020(3), 40.1056(2)(e)	4			0	
A-3. CLASS A-3 - Indication That:						
1. A permanent solution has been achieved	40.1036(3)(a)	0	0		0	
2. Obligations and Conditions of AUL have been implemented	40.1036(3)(c), 40.1056(2)(g)			0	0	
3. Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc)	40.1074(2)(d-f, h)	0	0		0	
 A background feasibility evaluation has been conducted which demonstrates that achievement of background is not feasible 	40.1020(3), 40.1056 (2)(e)		0		0	
5. Groundwater or Soil OHM concentrations do not exceed UCLs	40.1036(3)(d)	0	0		0	
A-4. CLASS A-4 - Indication That:			*			
1. A permanent solution has been achieved	40.1036(4)(a)	0	0		0	
2. Obligations and Conditions of AUL have been implemented	40.1036 (4)(c), 40.1056(2)(g)	0	0			
3. Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc)	40.1074(2)(d-f, h)		0	0	0	
4. Groundwater or Soil concentrations exceed UCLs; however: (check only a, b, or c)	40.1036 (4)(d), 40.1036(5)(a)		1	1	1	
a. concentrations are consistent with background	40.1036(5)(a)	0		0		
b. contaminated soil is greater than 15 feet below grade	40.1036 (4)(d), 40.1036(5)(a)	0	0	0	0	
c. contaminated soil is beneath an engineered barrier	40.1036 (4)(d), 40.1036(5)(a)	0			0	
5. Engineered barrier does compare favorably to all other alternatives	40.0859(4), 40.1036(4)(e)	0		0	0	
6. UCL Feasibility Evaluation conducted and shows that achieving UCLs is not feasible	40.1036(4)(e), 40.1056(2)(f)				0	

RTN 4-18968

RAO 5/12/00

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 Remedial actions have not been conducted A level of No Significant Risk does exist Initial Assessment, Phase I, or Phase II has been completed Lateral Assessment, Phase I, or Phase II has been completed CLASS B-1 – Indication That: One or more AULs are not necessary to maintain a level of no significant risk CLASS B-2 – Indication That: Obligations and Conditions of AUL have been implemented Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs 	40.1045(2) 40.1046(5) 40.1046(1) 40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
	40.1045(1) 40.1046(5) 40.1046(1) 40.1056(2)(9) 40.1074(2)(0-f, h) 40.1046(2)(b)			
 Initial Assessment, Phase I, or Phase II has been completed B-1. CLASS B-1 – Indication That: One or more AULs are not necessary to maintain a level of no significant risk CLASS B-2 – Indication That: Obligations and Conditions of AUL have been implemented Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs 	40.1046(5) 40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
 B-1. CLASS B-1 – Indication That: 1. One or more AULs are not necessary to maintain a level of no significant risk B-2. CLASS B-2 – Indication That: 1. Obligations and Conditions of AUL have been implemented 2. Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) 3. Groundwater or Soil OHM concentrations do not exceed UCLs 	40.1046(1) 40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
One or more AULs are not necessary to maintain a level of no significant risk B-2. CLASS B-2 – Indication That: Obligations and Conditions of AUL have been implemented Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs	40.1046(1) 40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
B-2. CLASS B-2 – Indication That: Obligations and Conditions of AUL have been implemented Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs	40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
 Obligations and Conditions of AUL have been implemented Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs 	40.1046(2)(a), 40.1056(2)(g) 40.1074(2)(d-f, h) 40.1046(2)(b)			
Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc) Groundwater or Soil OHM concentrations do not exceed UCLs	40.1074(2)(d-f, h) 40.1046(2)(b)			
3. Groundwater or Soil OHM concentrations do not exceed UCLs	40.1046(2)(b)			
B-3. CLASS B-3 - Indication That:	The second of the second of			
1. Obligations and Conditions of AUL have been implemented	40.1046(3)(a), 40.1056(2)(g)	_		
2. Reasonable AUL restrictions to maintain No Significant Risk (deep OHM, long exposure period, etc)	40.1074(2)(d-f, h)	_		0
3. OHM concentrations exceed UCLs; however: (check only a or b)	40.1046(3)(b).(c)	1	1	1
a. soil is located greater than 15 feet from ground surface	40.1046(3)(b)	_		0
 UCL Feasibility Evaluation was conducted and shows that achieving UCLs is not feasible 	40.1046(3)(c)	_	0	
C. CLASS C - Indication That:				
1. All substantial hazards have been eliminated	40.1050(1), 40.1056(2)(d)	0		
2. Soil and/or groundwater concentrations exceed any applicable standards	40.1050(2)(b)	_	0	
3. Phase II and Phase III were submitted	40.1050(3), 40.1050(4)(a)			0
4. Plan of definitive & enterprising steps to achieve a permanent solution is included	40.1050(5)(a), 40.1056(2)(j)			
5. Statement indicating whether post RAO Active O&M will be conducted is included	. 40.1056(1)(e)	_		0
6. Plan for post-RAO active O&M is included	40.1056(2)(1)			0

RAO 5/12/00

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Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC104

RESPONSE ACTION OUTCOME (RAO) STATEMENT Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J) Release Tracking Number

4	_
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18968

A SITE LOCATION: 1. Site Name/Location Aid: Former Sunoco Gasoline	e Station
2 Street Address: 990 Washington Street	26 36250 Nr 10
3. City/Town: Stoughton	4. ZIP Code: 02150-0000
5. Check here if a Tier Classification Submittal has bee a. Tier 1A b. Tier 1B c. Tier 1C 6. If a Tier I Permit has been issued, provide Permit Number:	n provided to DEP for this disposal site. d. Tier 2
B. THIS FORM IS BEING USED TO: (check all that apply)	
List Submittal Date of RAO Statement (if previously statement)	ubmitted);mm/dd/yyyy
2. Submit a Response Action Outcome (RAO) Stateme	ent
 a. Check here if this RAO Statement covers additional previously linked to a Primary Tier Classified RTN description. 	nal Release Tracking Numbers (RTNs). RTNs that have been to not need to be listed here.
 b. Provide additional Release Tracking Number(s) covered by this RAO Statement. 	4 - 18650 -
[3. Submit a Revised Response Action Outcome State	ment
	is additional Release Tracking Numbers (RTNs), not listed on the O Statements . RTNs that have been previously linked to a d here.
 b. Provide additional Release Tracking Number(s) covered by this RAO Statement. 	
Submit a Response Action Outcome Partial (RAO-F	P) Statement
having the Primary RTN listed in the header section of	be taken to address conditions associated with this disposal site this transmittal form. This RAO Statement will record only an ement will need to be submitted that references all RAO-Partial anditions not covered by the RAO-Partial Statements.
5. Submit an optional Phase I Completion Statement s	supporting an RAO Statement
6. Submit a Periodic Review Opinion evaluating the st (Section E is optional)	atus of a Temporary Solution for a Class C RAO Statement
7. Submit a Retraction of a previously submitted Resp are not required)	The state of the s
(All sections of this transmittal form m	AUG 25 2005

No.

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC104

RESPONSE ACTION OUTCOME (RAO) STATEMENT

Release Tracking Number

Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J)

4	- [18968
4	-	18968

		<u> </u>			
C. D	C. DESCRIPTION OF RESPONSE ACTIONS: (check all that apply, for volumes list cumulative amounts)				
	1. Assessment and/or Monitoring Only 3. Deployment of Absorbent or Containment Materials 5. Structure Venting System 6. 7. Product or NAPL Recovery 9. Groundwater Treatment Systems 10. 11. Bioremediation 12. 13. Removal of Contaminated Soils a. Re-use, Recycling or Treatment i. On Site Estimated volume in	Temporary Covers or Caps Temporary Water Supplies Temporary Evacuation or Relocation of Residents Fencing and Sign Posting Soll Vapor Extraction Air Sparging Cubic yards A cubic yards			
	iia. Facility Name: MTS Town: Chick	hester State: NH			
	iib. Facility Name: Town: iii. Describe: Asphalt Batch/Cold Mix	State:			
	b. Landfill i. Cover Estimated volume in cubic yards	State:			
Ø	14. Removal of Drums, Tanks or Containers: a. Describe Quantity and Amount: 3-8,000 Gallon Steel/Fib	erglass Underground Storage Tanks			
	b. Facility Name: Town c. Facility Name: Town	Readville State: MA			
0					



Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC104

Release Tracking Number

18	RESPONSE ACTION OUTCOME (RAO) STATEMENT	
Ab.	RESPONSE ACTION OUTCOME (RAO) STATEMENT Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J)	
12.1		

C. D	DESCRIPTION OF RESPONSE ACTIONS (cont.): (check all that apply, for volumes list cumulati	ive amounts)
	15. Removal of Other Contaminated Media:	
	a. Specify Type and Volume:	
	FI CO 1980/20 6 37	
	b. Facility Name: Town:	State:
	c. Facility Name: Town:	State:
	16. Other Response Actions:	
	Describe:	
	Describe:	2.00
	17. Use of Innovative Technologies:	
_	- Angeloogia and another content and the content of	
	Describe:	
D. R	RESPONSE ACTION OUTCOME CLASS:	
Spec	pecify the Class of Response Action Outcome that applies to the disposal site, or site of the Threat elect ONLY one Class.	of Release.
	1. Class A-1 RAO: Specify one of the following:	
	a. Contamination has been reduced to background levels. b. A Threat of Release	has been eliminated.
	 Class A-2 RAO: You MUST provide justification that reducing contamination to or approaching infeasible. 	ng background levels is
	 Class A-3 RAO: You MUST provide an implemented Activity and Use Limitation (AUL) and ju- contamination to or approaching background levels is infeasible. 	stification that reducing
	4. Class A-4 RAO: You MUST provide an implemented AUL, justification that reducing contamination to less than Uppe (UCLs) 15 feet below ground surface or below an engineered barrier is infeasible. If the perma engineered barrier, you must also provide a Phase III report justifying the selection of the engineered.	r Concentration Limits nent solution relies upon an

No.

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

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RESPONSE ACTION OUTCOME (RAO) STATEMENT

Release Tracking Number

Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J)

D. RESPONSE ACTION OUTCOME CLASS (cont.):					
5. Class B-1 RAO: Specify one of the following:					
a. Contamination is consistent with background levels b. Contamination is NOT consistent with background					
6. Class 8-2 RAO: You MUST provide an implemented AUL.					
7. Class B-3 RAO: You MUST provide an implemented AUL and justification that reducing contamination to less than Upper Concentration Limits (UCLs) 15 feet below ground surface is infeasable.					
8. Class C RAO: Specify one:					
a. Monitoring b. Passive Operation and Maintenance					
c. Active Operation and Maintenance (defined at 310 CMR 40.0006)					
E. RESPONSE ACTION OUTCOME INFORMATION:					
Specify the Risk Characterization Method(s) used to achieve the RAO described above:					
a. Method 1 b. Method 2 c. Method 3					
d. Method Not Applicable-Contamination reduced to or consistent with background, or Threat of Release abated					
2. Specify all Soil and Groundwater Categories. More than one Soil Category and more than one Groundwater Category may					
apply at a Site. Be sure to check off all APPLICABLE categories. a. Soil Category(ies) Applicable:					
i. S-1/GW-1 iv. S-2/GW-1 vii. S-3/GW-1					
ii. S-1/GW-2 v. S-2/GW-2 viii. S-3/GW-2					
☑ iii. S-1/GW-3 ☑ vi. S-2/GW-3 ☑ ix. S-3/GW-3					
b. Groundwater Category(ies) Impacted:					
i. GW-1 ii. GW-2 iii. GW-3 iv. No Groundwater Impacted					
Specify remediation conducted.					
a. Check here if soil remediation was conducted.					
b. Check here if groundwater remediation was conducted.					
4. Estimate the number of acres this RAO Statement applies to: 0.3					
4. Estimate the humber of acres this And Statement applies to.					

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

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RESPONSE ACTION OUTCOME (RAO) STATEMENT

Release Tracking Number

18968

Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J) F. LSP SIGNATURE AND STAMP: I attest under the pains and penalties of perjury that I have personally examined and am familiar with this transmittal form. including any and all documents accompanying this submittal. In my professional opinion and judgment based upon application of (i) the standard of care in 309 CMR 4.02(1), (ii) the applicable provisions of 309 CMR 4.02(2) and (3), and 309 CMR4.03(2), and (iii) the provisions of 309 CMR 4.03(3), to the best of my knowledge, information and belief. > if Section B indicates that either an RAO Statement, Phase I Completion Statement and/or Periodic Review Opinion is being provided, the response action(s) that is (are) the subject of this submittal (i) has (have) been developed and implemented in accordance with the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, (ii) is (are) appropriate and reasonable to accomplish the purposes of such response action(s) as set forth in the applicable provisions of M.G.L. c. 21E and 310 CMR 40.0000, and (iii) comply(ies) with the identified provisions of all orders, permits, and approvals identified in this submittal. I am aware that significant penalties may result, including, but not limited to, possible fines and imprisonment, if I submit information which I know to be false, inaccurate or materially incomplete. 3427 1 LSP# Donald 3. Last Name: Maggioli 2. First Name: 4. Telephone: (781) 769-5005 _ 5. Ext.: _____ 6. FAX: (781) 769-9345 7. Signature: 8. Date: 9. LSP Stamp: CACCIOL G. PERSON MAKING SUBMITTAL: c. change in the person 1. Check all that apply: a. change in contact name b. change of address undertaking response actions 2. Name of Organization: Sunoco, Inc. (R&M) 3. Contact First Name: William 4. Last Name: Brochu 6. Title: Environmental Engineer 4 Bellows Road, PO Box 1202 5. Street: MA 9. ZIP Code: 01581-0000 7. City/Town: Westborough 8. State: (800) 777-6444 11. Ext.: 1357 12. FAX: _____ 10. Telephone:

No.

Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

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RESPONSE ACTION OUTCOME (RAO) STATEMENT

Release Tracking Number

Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J)

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H. RELATIONSHIP TO RELEASE OR THREAT OF RELEASE OF PERSON MAKING SUBMITTAL:
1. RP or PRP a. Owner b. Operator c. Generator d. Transporter e. Other RP or PRP Specify: Former Operator
e. Other RP of PRP Specify.
2. Fiduciary, Secured Lender or Municipality with Exempt Status (as defined by M.G.L. c. 21E, s. 2)
3. Agency or Public Utility on a Right of Way (as defined by M.G.L. c. 21E, s. 5(j))
4. Any Other Person Making Submittal Specify Relationship:
I. REQUIRED ATTACHMENT AND SUBMITTALS:
Check here if the Response Action(s) on which this opinion is based, if any, are (were) subject to any order(s), permit(s) and/or approval(s) issued by DEP or EPA. If the box is checked, you MUST attach a statement identifying the applicable provisions thereof.
Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of the submittal of an RAO Statement that relies on the public way/rail right-of-way exemption from the requirements of an AUL.
3. Check here to certify that the Chief Municipal Officer and the Local Board of Health have been notified of the submittal of a RAO Statement with instructions on how to obtain a full copy of the report.
Check here to certify that documentation is attached specifying the location of the Site, or the location and boundaries of the Disposal Site subject to this RAO Statement. If submitting an RAO Statement for a PORTION of a Disposal Site, you must document the location and boundaries for both the portion subject to this submittal and, to the extent defined, the entire Disposal Site.
5. Check here if required to submit one or more AULs. You must submit an AUL Transmittal Form (BWSC113) and a copy of each implemented AUL related to this RAO Statement. Specify the type of AUL(s) below: (required for Class A-3, A-4, B-2, B-3 RAO Statements)
a. Notice of Activity and Use Limitation b. Number of Notices submitted:
c. Grant of Environmental Restriction d. Number of Grants submitted:
6. If an RAO Compliance Fee is required for any of the RTNs listed on this transmittal form, check here to certify that an RAO Compliance Fee was submitted to DEP, P. O. Box 4062, Boston, MA 02211.
7. Check here if any non-updatable information provided on this form is incorrect, e.g. Site Address/Location Aid. Send corrections to the DEP Regional Office.
8. Check here to certify that the LSP Opinion containing the material facts, data, and other information is attached.



Massachusetts Department of Environmental Protection Bureau of Waste Site Cleanup

BWSC104

RESPONSE ACTION OUTCOME (RAO) STATEMENT

Pursuant to 310 CMR 40.0580 (Subpart E) & 40.1056 (Subpart J)

Release Tracking Number

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3. Title:	Environmental Engineer
5 Date:	e e
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The following personnel prepared and/or reviewed this report for accuracy, content and quality of presentation

CLASS A-2 RESPONSE ACTION OUTCOME STATEMENT

Former Sunoco Gasoline Station 990 Washington Street Stoughton, Massachusetts 02072 MADEP RTN: 4-18650, 4-18968

> Donald Maggioli/P.L. LSF Vice President Senior Reviewer

Eric D. Simpson, P.G. Senior Project Manager Reviewer

William C. Harrison, EIT Project Engineer Reviewer

Jason E. Sherburne Project Scientist Report Author

8/24/2005 Date



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ATTACHMENTS

Attachment A	Copies of Residential Responses
Attachment B	Copies of Laboratory Analytical

Attachment C Copies of Public Involvement Notification



1.0 INTRODUCTION

EnviroTrac Ltd. (EnviroTrac) prepared this Class A-2 Response Action Outcome (RAO) on behalf of Sunoco Inc. (R&M) (Sunoco). This RAO applies to a release of petroleum products at a former Sunoco-branded gasoline retail facility located at 990 Washington Street in Stoughton, Massachusetts and was prepared in accordance with the requirements of the Massachusetts Contingency Plan (MCP) 310 CMR 40.0000. This release is related to the gasoline underground storage tanks (USTs) and dispenser piping located at 990 Washington Street.

For the purpose of this report, the "facility" is defined as the area located within the property boundaries of the former Sunoco-branded gasoline station located at 990 Washington Street in Stoughton, Massachusetts. The "disposal site" is defined as the facility and other properties where oil and/or, hazardous material (OHM) have come to be located as a result of a release at the facility. Based on data collected to date, the disposal site consists of impacted soil located beneath portions of the facility.

In accordance with 310 CMR 40.1036, a Class A-2 RAO shall apply to sites where remedial actions have been conducted at a site, a Permanent Solution has been achieved, the level of oil and hazardous materials in the environment has not been reduced to background, and the implementation of an Activity and Use Limitation is not required to maintain a level of No Significant Risk. In order to achieve a Class A RAO or permanent solution, it must be demonstrated that there is a level of no significant risk for both current and future uses of the site. A Method 1 Risk Characterization was conducted in accordance with the MCP and the Characterizing Risks posed by Petroleum Contaminated Sites: Implementation of the Massachusetts Department of Environmental Protection (MADEP) VPH/EPH Approach, Final Policy, October 31, 2002 (VPH/EPH Approach). The risk characterization was prepared to characterize the risk of harm to health, safety, public welfare and the environment for both current and future uses of the disposal site.

2.0 SITE DESCRIPTION, SENSITIVE RECEPTORS, AND REGULATORY STATUS

2.1 Site Description and Surrounding Properties

The site is identified by the Stoughton Assessor's Office as Map 53, Lot 165 and consists of an irregularly shaped 12,780 square foot parcel of land located on Washington Street near the intersection with Crescent Avenue. Refer to **Figure 1** for the regional location of the site and to **Figure 2** for relevant site features. The parcel is an inactive gasoline filling station. The site is developed with an approximately 250 square foot, single-story, kiosk building. The kiosk is situated in the central portion of the lot with paved, former dispenser islands located to the north and south, and a former gasoline UST pad on the northern portion of the property. Gasoline for retail sale was stored within three 8,000-gallon fiberglass double-walled USTs. The USTs, dispensers, and ancillary piping were removed during Immediate Response Action (IRA) activities associated with RTN 4-18968 and summarized in **Section 3.3**.

The facility was utilized as a gasoline service station since approximately 1925. The entire property is covered with either asphalt or concrete with the exception of small landscaped areas located along the property boundaries.

The facility is located in a mixed commercial/residential area of Stoughton, Massachusetts. Surrounding properties include the following:



North:

To the north by several residential properties.

South:

To the south by Town-owned wetlands.

East:

To the east by Town-owned wetlands.

West:

To the west by Washington Street, beyond which are several residential

and commercial properties.

The building consists of a steel frame over a concrete slab floor, with masonry exterior walls and a flat tar and gravel roof. The building was heated using forced hot air with a natural gas source. Records at the Stoughton Department of Public Works confirm that the building received potable water from municipal supplies and discharged sanitary wastewater to an onsite septic system located in the northern portion of the site.

General site information to which this RAO applies is presented below.

MADEP Release Tracking Number(s):

4-18650, 4-18968

Potentially Responsible Party and

Former site operator:

Sunoco, Inc (R&M) 4 Bellows Road

PO Box 1262

Westborough, MA 01581

Client Contact:

Mr. William Brochu, Environmental Engineer,

Sunoco, Inc. (R&M)

USGS Quadrangle:

Brockton, Massachusetts

Latitude, longitude:

42° 07' 08" N, 71° 06' 04" W (approximate)

UTM Coordinates:

T19 326,324 E, 4,665,098 N (approximate)

Zoning of facility:

General Business

Zoning of Surrounding

General Business and Residential

Property:

Former Gasoline Service Station

Facility SIC #:

5541 Gasoline Filling Stations, Retail

County:

Norfolk County

Assessor's Information:

Map 53/Plot 165



2.2 Sensitive Receptors

According to the Massachusetts Geographic Information System (MassGIS) maps the nearest surface water body is an unnamed Town-owned wetlands located immediately south and east of the site. An unnamed stream is located approximately 650 feet southwest of the site. Zone II of a public water supply well, an Interim Wellhead Protection Area, a Potentially Productive Aquifer (PPA), or a Zone A of a Class A Surface Water Body. Groundwater in the site vicinity is not utilized for water supply or process water.

According to information in the Massachusetts Natural Heritage Atlas (2003 edition) and MassGIS databases, there are no estimated habitats of rare wildlife, areas of critical environmental concern, certified vernal pools, priority sites of rare species habitats, or exemplary natural communities within 500 feet of the disposal site.

No schools, hospitals, childcare centers, or long-term health care facilities are located within 1,000 feet of the disposal site. Several residences located north and northeast of the site have basements. Based on groundwater monitoring data, no concentrations of COCs for the site exceed Method 1 GW-2 standards.

Private wells originally identified as drinking water wells by the Town of Stoughton Board of Health and Public Works Department were determined to be used only for irrigation purposes (i.e. non-potable) based on written confirmation with the property owners. Well information is discussed further in Section 3.2. Specific information regarding the wells is provided below.

Address	Depth	Approximate Distance to Site	Installation Date	Usage	Sample Date
17 Crescent Avenue	20 Feet	50 Feet (Abuts site)	6/22/1985	Irrigation Only	10/13/2004
980 Washington Street	17 Feet	100 Feet	Unknown	Irrigation Only	11/24/2004
20 Crescent Avenue	Unknown	300 Feet	Prior to 1986	Irrigation Only	Access Not Provided
30 Crescent Avenue	15 Feet	400 Feet	Unknown	Irrigation Only	11/3/2004
42 Crescent Avenue	20 Feet	450 Feet	Prior to 1985	Irrigation Only	11/3/2004

No drinking water wells were identified within 500 feet of the site. Refer to **Figure 3** for the location of private wells within vicinity of the site.

According to MassGIS Maps, there are three areas of critical environmental concern (ACEC) located in the vicinity of the site. The MassGIS Map identifies the unnamed Town-owned wetlands which abuts the site to the south and east, Woods Pond located approximately 1,300 feet to the west, and an unnamed open space located approximately 2,300 feet to the northeast of the site as Areas of Critical Environmental Concern (ACECs). Refer to **Figure 4** for the MassGIS map.



3.0 REGULATORY STATUS AND RESPONSE ACTION HISTORY

3.1 RTN 4-0265

During a Phase I investigation conducted by Kurz Associates, Inc. (Kurz) of West Bridgewater, Massachusetts, elevated concentrations of aromatic hydrocarbon compounds were detected in two site groundwater monitoring wells. The Massachusetts Department of Environmental Quality Engineering (DEQE) issued a Notice of Responsibility (NOR) dated March 11, 1987 to Sure Oil and Chemical Company (Sure), the former site owner, of North Grafton, Massachusetts. As a result of the Phase I findings, MADEP later issued RTN 4-0265.

Following the issuance of the NOR, Sure performed additional assessment of the site. As part of this assessment all USTs located at the site were removed. During a UST excavation on August 12, 1987, gasoline impacted soil was observed at a depth of four to eight feet below grade surface (bgs). Approximately 500 cubic yards of impacted soil was excavated for off-site disposal at Consolidated Waste Service in Maine. During the excavation activities, a petroleum sheen was observed in groundwater pooled at the bottom of the excavation. Approximately 1,100 gallons of groundwater was pumped from the excavation to a vacuum truck prior to backfilling. Additional subsurface investigations included the installation of six soil borings to a maximum depth of 23.5 feet bgs, with all six soil borings completed as groundwater monitoring wells identified at POW-1 through POW-6. Groundwater monitoring wells were sampled for purgeable aromatic compounds on November 24, 1987. Results of groundwater sampling indicated elevated concentrations of benzene, toluene, ethylbenzene and xylenes (BTEX) in POW-1 through POW-6. The highest concentrations of BTEX were detected in POW-1 and POW-3 at 3,270 and 5,870 ug/l, respectively. Kurz recommended additional sampling to confirm impacts and possible limited soil excavation.

On September 1, 1994, Corporate Environmental Advisors, Inc. (CEA) of Worcester, Massachusetts prepared a Response Action Outcome (RAO) Statement and LSP Opinion. This report detailed additional soil and groundwater sampling conducted by CEA. Soil sampling results indicated no concentrations of COCs above Method 1 S-1 soil standards. Groundwater sampling indicated no concentrations of COCs above Method 1 GW-2/GW-3 standards. CEA concluded that the site did not pose a significant risk and submitted a Class A-2 RAO.

3.2 RTN 4-18650

As part of a Phase I/Phase II Environmental Site Assessment (ESA) conducted for real estate considerations, EnviroTrac collected groundwater samples from five previously installed monitoring wells at the property. These wells were redesignated MW-1 through MW-5. Groundwater samples from all monitoring wells were submitted in accordance with chain of custody procedures to New England Testing of North Providence, Rhode Island (NET) for volatile petroleum hydrocarbons (VPH), extractable petroleum hydrocarbons (EPH), volatile organic compounds (VOC) and RCRA 8 metals analyses. During the assessment, EnviroTrac contacted with Mr. James Conlon of the Town of Stoughton Board of Health and Mr. Bill Hammel of the Town of Stoughton Water Department. As part of these discussions Town officials identified five private potable wells located within 500 feet of the site thereby making GW-1 standards applicable.

Analytical results from the August 24, 2004 sampling event documented concentrations of VPH-range analytes in groundwater above applicable Method 1 GW-1 standards in wells MW-1 and



MW-4. EPH-range analytes were detected in groundwater above applicable Method 1 standards in wells MW-3 and MW-4.

The detection of COCs in groundwater monitoring wells MW-1, MW-3 and MW-4 above Method 1 GW-1 Standards within 500 feet of private wells represented a 72-hour reporting condition with the MADEP in accordance with 310 CMR 40.0313(3)(b). Ms. Lori Williamson of the MADEP was informed of the release on August 31, 2004 at 3:55 pm and assigned RTN 4-18650 to the release. MADEP also verbally approved IRA assessment activities to include sampling of nearby drinking water wells. An IRA Plan detailing response activities including site groundwater and residential well sampling was submitted to MADEP on October 22, 2004. EnviroTrac contacted Mr. Conlon of the Board of Health and discussed the 72 hour notification and the plan to sample private wells in the vicinity of the disposal site.

Between October 13, 2004 and November 24 2004 EnviroTrac sampled residential wells located within 500 feet of the site. Groundwater samples were collected from select wells and submitted to NET for EPA Method 524.2 and select Oxygenates analysis which include: methyl tert-butyl ether (MTBE), diisopropyl ether (DIPE), ethylene dibromide (EDB), tert amyl methyl ether (TAME), ethyl tert butyl ether (ETBE), and tert butyl alcohol (TBA). All samples were submitted in accordance with chain of custody procedures to NET. Access was not provided at 20 Crescent Avenue, therefore the well was not sampled. No concentrations of COCs exceeding Method 1 GW-1 standards were detected in groundwater sampled from the residential wells. Due to the location of 20 Crescent Avenue downgradient of wells sampled at 980 Washington Street and 17 Crescent Avenue, and the lack of COCs detected in these wells, it is unlikely COCs are present in the irrigation well located at 20 Crescent Avenue. Refer to Tables 1 through 6 for a summary of groundwater analytical. A copy of the lab analytical data is included as Attachment A.

On November 3, 2004, EnviroTrac sampled on-site site monitoring wells. During the sampling event, all monitoring wells were gauged and sampled. Groundwater samples were submitted to NET for VPH analysis. Groundwater sampled from select wells was also submitted for EPH and VOC analyses. Depth to water (DTW), dissolved oxygen (DO), conductivity, oxidation-reduction potential (ORP), temperature, and pH were measured during the sampling event. No concentrations of COCs exceeding Method 1 GW-2 or GW-3 standards were detected in groundwater sampled from site monitoring wells with the exception of the polycyclic aromatic hydrocarbon (PAH) compound phenanthrene detected above GW-3 standards in well MW-3.

On November 15, 2004, EnviroTrac supervised the installation of soil borings for soil predisposal characterization prior to a planned UST removal. The soil borings were completed by Drilex Environmental of West Boylston, Massachusetts to a maximum explored depth of 12 feet bgs. During installation, an EnviroTrac scientist screened select soil samples with a photoionization detector (PID) in accordance with MADEP jar headspace procedures. Headspace readings ranged from below instrument detection limits (BDL) to a maximum of 86.0 parts per million by volume (ppmv). Predisposal characterization samples were shipped to NET in accordance with chain of custody documentation for analysis of total petroleum hydrocarbons (TPH), VOCs by EPA Method 8260, RCRA-8 metals, polychlorinated biphenyls (PCBs), reactivity, pH, and flashpoint. The results of the analysis indicated that the soil impacts were consistent with gasoline. No concentrations of PCBs were detected, and concentrations of metals were below MADEP published background levels. Only VOCs associated with petroleum compounds were detected. Refer to **Table 10** for a summary of laboratory analytical.

On December 21, 2004, EnviroTrac submitted an IRA Completion Report to the MADEP. The



IRA Completion detailed site activities conducted as part of the IRA Plan and included additional research into potable well usage. EnviroTrac conducted additional research into water usage in the vicinity of the site and prepared questionnaires to each resident with a reported potable wells. Resident responses were received from three residents located within 500 feet of the property and indicated wells at these addresses (17 Crescent Avenue, 20 Crescent Avenue and 30 Crescent Avenue) were used for irrigation purposes only. EnviroTrac performed inspections and sampling of all residences within 500 feet of the site with the exception of 20 Crescent Avenue, which did not provide access. Copies of residential response letters were provided with the IRA Completion Report. Refer to **Attachment A** for copies of residential responses. Due to this additional information Method 1 GW-1 standards do not apply to groundwater at the site. Laboratory analytical data from the most recent sampling event indicated no concentrations of COCs exceeding Method 1 GW-2 or GW-3 standards in groundwater sampled from site monitoring wells with the exception of the polycyclic aromatic hydrocarbon (PAH) compound phenanthrene detected above GW-3 standards in well MW-3 on November 3, 2004.

On February 18, 2005, EnviroTrac submitted a RAM Plan to the MADEP. The RAM Plan was submitted to manage potentially impacted soil and groundwater during the planned removal of the USTs, dispensers, and associated piping.

3.3 RTN 4-18968

On February 23, 2005 Sorco Corporation (Sorco) of Tyngsboro, Massachusetts began the removal of the gasoline USTs, dispensers, and ancillary piping from the facility. During excavation, an EnviroTrac scientist collected soil samples and screened the samples with a calibrated PID in accordance with MADEP jar headspace procedures. On February 23, 2005 PID readings ranging from BDL to 154 ppmv were detected in soil samples collected from the excavation area. On behalf of Sunoco, EnviroTrac contacted Mr. Dan Crafton of MADEP on February 24, 2005 at 2:18 pm to notify MADEP of the 72-hour reporting condition. At the time of reporting, MADEP approved an Immediate Response Action Plan (IRAP) consisting of the removal of the USTs and ancillary piping, the removal and off-site disposal/recycling of up to 750 cubic yards of impacted soil and the removal and disposal of up to 25,000 gallons of water. Mr. Crafton stated that the RAM for RTN 4-18650 was now considered complete and response actions would continue as part of the IRA for RTN 4-18968.

Refer to **Tables 8 through 10** for a summary of the soil analytical data. A copy of the lab analytical data is included as **Attachment B**.

On April 25, 2005, EnviroTrac submitted an IRA Completion Report, a BWSC 106 Release Abatement Measure Transmittal Form detailing the RAM Completion, and a letter detailing the transfer of site investigation from RAM activities to IRA activities. The IRA Completion Report concluded that the condition requiring the IRA, soil exhibiting PID readings greater than 100 ppmv, no longer existed due to the removal of impacted soil. No Imminent Hazard conditions existed or were likely to exist based on data collected to date. No Significant Release Migration (SRM) condition or Critical Exposure Pathways (CEPs) existed at the site.

4.0 REMEDIATION WASTE

Following the completion of the work, 57.55 tons of impacted soil was transported from the site to MTS of Chichester, New Hampshire in accordance with MADEP Bill of Lading (BOL) procedures for asphalt batch recycling on March 4, 2005. Three USTs were removed from the



site and transported to James A. Grant, Inc. on February 24, 2005. The original BOL was submitted to the MADEP on March 3, 2005. No groundwater was removed from the disposal site during completion of IRA activities associated with RTN 4-18968.

5.0 DISPOSAL SITE CHARACTERIZATION

5.1 Soil and Groundwater Categorization

Site soil is categorized based on accessibility and on the frequency and intensity of use for children and adults. Impacted soil at the site is at approximately 4 feet based on a combination of soil sampling and field screening data and is classified as potentially accessible soil (0 to 15' depth, paved surface). This RAO assumes that site use is unrestricted, therefore S-1 standards were used in order to evaluate risk based on potential future residential use. Based on the commercial nature of the property and the zoning of the property as general business, residential development of the site is unlikely. No impacts were detected above Method 3 Upper Concentration Limits (UCLs).

The applicable groundwater categories at the site are GW-2 and GW-3. No private drinking water wells are known to be located within 500 feet of the site, groundwater at the site is not classified as GW-1. Depth to water at the site is less than 15 feet below grade resulting in a GW-2 classification for groundwater within 30 feet of an occupied building, therefore groundwater within MW-3 and MW-4 is classified as GW-2/3 and groundwater within all remaining wells at the site is classified GW-3. Refer to **Figure 5** for the groundwater flow map.

5.2 Definition of Background

As defined in the MCP, 310 CMR 40.0006, background concentrations are defined as those levels of oil and hazardous material that would exist in the absence of the disposal site of concern which are either:

- Ubiquitous and consistently present in the environment and in the vicinity of the disposal site of concern;
- · Attributable to coal ash or wood ash associated with fill material;
- · Releases to groundwater from a public water supply system; or
- Petroleum residues that are incidental to the normal operation of motor vehicles.

MADEP's, "Technical Update Background Levels of Polycyclic Aromatic Hydrocarbons and Metals in Soil", May 2002 documents anticipated background levels of contaminants in soil. Concentrations of metals were detected at the site. Concentrations of arsenic, chromium, and lead were detected at the site below MADEP documented background concentrations.

5.3 Contaminants of Concern (COCs)

Contaminants detected at the disposal site are limited to petroleum products from the former UST system and dispenser piping and materials previously brought on site as fill. The source of soil and groundwater impacts is limited gasoline releases in the dispenser and UST area. The impacts were confirmed by field screening using the PID instrument in accordance with MADEP jar headspace procedures. Impacted soil was removed based on field screening results. Confirmatory soil sampling was conducted to document soil quality after soil excavation was completed.



Analytical methods for both soil and groundwater samples were selected based on the potential sources and in accordance with the MADEP Characterizing Risks Posed by Petroleum Contaminated Sites: Implementation of the MADEP VPH/EPH Approach Final Policy October 31, 2002 (VPH/EPH Approach) and the most recent version of the MCP. Groundwater and soil at the disposal site was sampled for EPH, VPH, ethylene dibromide (EDB), RCRA-8 Metals, and VOCs by EPA Method 8260. Soil was sampled for VPH, EPH, PCBs, RCRA-8 Metals, VOCs, and TPH.

No concentrations of PCBs or VOCs were detected above laboratory detection limits in soil samples collected. Concentrations of metals detected were below background concentrations established in Technical Update to WSC/ORS #95-141: Background Levels of Polycyclic Aromatic Hydrocarbons and Metals in Soil.

All chemicals detected at a site are considered COCs, unless there is a specific, justifiable rationale for eliminating the contaminant as a COC. Contaminants may be eliminated from the list of study compounds if they are: 1) detected at concentrations at or below background concentrations or by site specific data; 2) laboratory contaminants; or 3) detected infrequently at low concentrations with respect to the detection limit.

Impacted soil was excavated based on field screening using the PID. The following COCs were identified within soil at the disposal site after impacted soil was removed from the excavations:

- VPH C5-C8 Aliphatics
- VPH C9-C12 Aliphatics
- VPH C9-C10 Aromatics
- Toluene
- Xylenes
- MTBE
- EPH C9-C18 Aliphatics
- EPH C19-C36 Aliphatics
- EPH C11-C22 Aromatics
- Benzo(a)anthracene
- Benzo(a)pyrene
- Benzo(g,h,i)perylene
- Benzo(k)fluoranthene
- Chrysene
- Dibenzo(a,h,)anthracene
- Fluoranthene
- Phenanthrene
- Pyrene

COCs detected at concentrations above Method 1 Soil S-1 standards are in **bold**. Impacts to soil are further discussed in **Section 5.4**.

The following COCs were identified in groundwater at the disposal site:

- VPH C5-C8 Aliphatics
- VPH C9-C12 Aliphatics
- VPH C9-C10 Aromatics



- Benzene
- Toluene
- Ethylbenzene
- Xylenes
- MTBE
- EPH C9-C18 Aliphatics
- EPH C19-C36 Aliphatics
- EPH C11-C22 Aromatics
- Benzo(a)pyrene
- Benzo(b)fluoranthrene
- Benzo(k)fluoranthrene
- Benzo(g,h,i)perylene
- Chrysene
- Dibenzo(a,h)anthracene
- Fluoranthene
- 2-Methylnaphthalene
- Naphthalene
- Phenanthrene
- Pyrene
- Arsenic
- Barium
- Acetone
- Isopropylbenzene
- n-propylbenzene
- Styrene
- 1,2,4-trimethylbenzene
- 1,3,5-trimethylbenzene

COCs detected at concentrations above Method 1 Groundwater GW-3 standards are in **bold**. Impacts to groundwater are further discussed in **Section 5.5**.

5.4 Soil

Endpoint samples were collected after impacted soil was removed. Impacted soil beneath the disposal site is located at a depth of four feet bgs. PAH impacts to soil are likely attributed to historical fill, however no coal or coal ash was observed, therefore these compounds remain considered as COCs. Since potential future uses of the site are unrestricted, Method 1 S-1 standards were compared to laboratory results. Based on current soil sampling results, benzo(a)anthracene, benzo(a)pyrene and dibenzo(a,h)anthracene were detected above Method 1 S-1 standards in dispenser island excavation samples collected from the dispenser area number 2. Benzo(a) anthracene was detected at a concentration of 3.2 milligrams per kilogram (mg/kg), above the S-1 standard of 0.7 mg/kg. Concentrations of benzo(a)pyrene and dibenzo(a,h)anthracene were 3.2 and 3.8 mg/kg, respectively, also above the S-1 standard of 0.7 mg/kg for each.

Exposure Point Concentrations (EPCs) were calculated for the USTs, dispensers and associated piping excavations. In accordance with 310 CMR 40.0926(3)(b)2.a, an arithmetic average was calculated using sidewall and bottom concentrations from the excavation. Arithmetic averages were below Method 1 S-1 standards for all COCs. Specifically, the



arithmetic averages for benzo(a)anthracene, benzo(a)pyrene, and dibenzo(a,h)anthracene were 0.62 mg/kg, 0.62 mg/kg, and 0.69 mg/kg respectively. These values are below the applicable standard of 0.7 mg/kg for all three COCs, respectively. Refer to **Table 11** for a summary of EPCs.

5.5 Groundwater

Groundwater sampling conducted in November 2004 specified no COC concentrations above Method 1 GW-2/3 standards, except for the presence of Phenanthrene in MW-3 above Method 1 GW-3 standards. Groundwater sampling conducted in March 2005 after the UST excavation specified no COC concentrations above applicable Method 1 standards. All EPCs calculated for site groundwater were below Method 1 GW-2 and GW-3 standards. Monitoring well MW-3 provides groundwater data downgradient of the dispensers and monitoring well MW-1 provides groundwater data downgradient of the USTs. Groundwater beneath the site is not used for a current or potential future drinking water supply; therefore GW-1 standards do not apply to the site. Groundwater beneath the facility is located at depths less than 15 feet; therefore GW-2 standards do apply to the facility. Currently, no concentrations of COCs in groundwater at the site exceed GW-2/3 standards.

5.6 Indoor Air

In accordance with the VPH/EPH Approach, impacts to indoor air are not anticipated due to the lack of COC concentrations above Method 1 GW-2 standards.

5.7 Surface Water

Based on the results of groundwater sampling, the disposal site has not impacted surface water. No concentrations of COCs are present above Method 1 GW-3 standards at the disposal site. Therefore impacts to surface water are not expected

5.8 Sediment

Based on the results of soil and groundwater sampling, the disposal site has not impacted sediment. No concentrations of COCs are present above Method 1 GW-3 standards at the disposal site. Therefore impacts to sediment are not expected

6.0 METHOD 1 RISK CHARACTERIZATION

The purpose of this risk characterization is to evaluate and characterize the potential risk to human health, public welfare, safety, and the environment that may be posed by compounds that were detected in groundwater and soil at the site. This risk characterization was completed in accordance with the requirements outlined in the MCP, 310 CMR 40.0900. The risk characterization is based on current and reasonably foreseeable site use and conditions. This risk characterization applies to the disposal site as depicted on **Figure 2**.

6.1 Identification of Current and Reasonably Foreseeable Site Use

The facility is currently vacant but is scheduled to be redeveloped into a gasoline filling station. Due to the zoning of the parcel as industrial and the commercial economic value of the property, exposures to impacted media will remain similar to that of a retail gasoline station. For the



purpose of this risk characterization, future use of the property is expected to remain commercial; however, potential future uses of the site are not restricted and no such restrictions on future use were used in the determination of risk associated with this portion of the facility. Utility upgrade and/or construction involving excavation activities are likely to occur as part of current or future activities. Residential exposures were considered in the risk characterization as a potential future use.

6.2 Applicable Standards

The applicable standards at the site therefore include S-1 for soils and GW-2 and GW-3 for groundwater.

6.3 Potential Receptors and Exposure Potential

6.3.1 <u>Human</u>

Future potential human receptors at the site may include construction workers, site workers, and customers. Workers at the facility are assumed to be adults. Normal operations at the facility may include an average of two to three employees working from eight to 12 hour shifts five days per week. Customers of the facility would be present only for short durations (10 minutes) during automobile refueling. Construction workers could also be present at the site.

As the future use of the facility is unrestricted, future potential human receptors may include residential receptors including adults and children who would be present at the property for 24 hour days.

Exposure point concentrations of impacted soil are below Method 1 S-1 standards. Therefore, COCs in soil are unlikely to pose an exposure potential to human or environmental receptors even if the soil is exposed via excavation. No exposures are expected to on-site workers or infrequent visitors. Dermal, ingestion, and inhalation exposures to current and future human receptors are not expected. There are no private drinking water wells within 500 feet of the disposal site as detailed in **Section 2.2.**

6.3.2 Ecological

Due to the pavement and the commercial nature of the disposal site and vicinity, ecological habitats are limited and exposure to the soil is unlikely. Also due to the exposure point concentration averages below Method 1 S-1 and GW-2/3 standards, COCs in soil and groundwater are also unlikely to pose an exposure to ecological receptors. Ecological receptors do not exist in the vicinity of the site and the migration of COCs with surface water is unlikely.

6.4 Exposure Potential for Future Use

Future use of the property is expected to remain commercial. However, exposure potential was evaluated for all future use scenarios in the risk characterization. Based on the lack of soil impacts above Method 1 S-1 standards ingestion, inhalation, or direct contact are unlikely for all future receptors.



6.5 Identification of Exposure Points

6.5.1 Soil

EPCs were calculated for soil samples collected from sampling locations located inside the USTs, dispenser and piping areas as detailed on **Figure 2**. The EPC area consists of approximately 6,000 square feet of soil at a depth of four to nine feet bgs. None of the COC concentrations detected in any of the EPC data points were more than 100 times the concentration of any other soil data points used in the EPC. All EPCs concentrations are below Method 1 S-1 standards.

6.5.2 Groundwater

EPCs were calculated for COC concentrations in groundwater at the site were below Method 1 GW-2 and GW-3 standards.

6.5.3 Indoor Air

In accordance with the VPH/EPH Approach impacts to indoor air are unlikely as COC concentrations in groundwater are below Method 1 GW-2 standards.

6.6 Potential Impacts to Indoor Air

In accordance with the VPH/EPH Approach impacts to indoor air are unlikely as COC concentrations in groundwater are below Method 1 GW-2 standards.

6.7 Substantial Release Migration, Imminent Hazards, and Critical Exposure Pathways

6.7.1 Critical Exposure Pathways (CEPs)

Vapor Phase Emissions

No pre-schools, daycares or schools were observed in the site vicinity. Residential structures are located 30 feet to the north of the site. Based on existing data, including the depth to groundwater and current concentrations of COCs at the disposal site, vapor phase emissions from this release are unlikely due to the lack of Method 1 GW-2 standard exceedences.

Drinking Water Exposures

Since groundwater in the vicinity is not utilized for potable water supplies, a CEP related to drinking water supply exposures is not present. COCs related to this disposal site have not migrated any drinking water supply areas.

6.7.2 Conditions of Substantial Release Migration (SRM)

Discharges of Separate-Phase Oil and/or Hazardous Materials

No discharges to surface water, subsurface structures or underground utilities or conduits were observed. Discharges of this nature are unlikely based on current data.



Releases to Ground Surface or Vadose Zone Likely to Exacerbate Groundwater Impacts

No releases to the ground surface occurred. EPC concentrations of COCs in soil are currently below S-1 standards. Therefore current vadose zone impacts are not expected to exacerbate groundwater impacts.

Releases That Have or Are Expected to Migrate Greater Than 200 Feet Per Year

COC concentrations in groundwater at the site were below Method 1 GW-2 and GW-3 standards, therefore migration is not likely to occur from the site.

Releases Likely to Be Detected in a Water Supply Within One Year

Based on the distance and direction of the nearest PPA, it is unlikely that the COCs will migrate the 800 feet to the PPA.

Releases Likely to Be Detected in Surface Water, Wetlands, or Public Water Supply Reservoirs Within One Year

There are no COCs above GW-3 standards, therefore the release is not likely to be detected in surface water or wetlands above Method 1 GW-3 standards.

Releases to Groundwater Likely to Result in Vapor Discharges to a School or Residence

Based on groundwater sampling data the release is unlikely to impact these receptors.

6.7.3 Imminent Hazard

No imminent hazards are known to exist at the site. In addition, based on current and historical data from the facility, an imminent hazard is unlikely to exist as a result of this release.

6.8 Characterization of Risk of Harm to Safety

Conditions of risk of harm to safety as defined by the MCP, including conditions that will pose a threat of physical harm or bodily injury to people are not identified on-site. No rusted or corroded drums or containers are located on the site, no weakened berms are present on the site, and no explosive vapors resulting from the release of oil and/or hazardous material were detected on the site. No unsecured pits, ponds, lagoons, or other dangerous structures, or any uncontained materials have been identified on-site for the storage of reactive chemicals. There are no open or on-going excavations at the disposal site and all wastes generated as part of remedial actions were removed from the disposal site. Existing monitoring wells have eight inch or smaller diameter road boxes which are in good repair, bolted, and secured. The maximum well diameter at the disposal site is four inches.

6.9 Characterization of Risk of Harm to the Environment and Public Welfare

Based upon this risk characterization, EnviroTrac determined that a level of no significant risk to human health or the environment exists with respect to the documented release at the site for current site use. Additionally, no restrictions are proposed for future site use. Based upon this risk characterization, an Activity and Use Limitation (AUL) is not required to maintain a level of no significant risk. As the COC concentrations are not reduced to background, a Class A-2 Response Action Outcome statement is appropriate.



No nuisance odors are present at the disposal site. There are no on-going subsurface investigations that would generate dust, debris, or other deleterious visual impacts. The areas of impact are not expected to negatively impact the usefulness of the property.

7.0 FEASIBILITY EVALUATION

As required by 310 CMR 40.860 (e) an evaluation of the feasibility of reducing the concentrations of OHM at the site to levels that achieve or approach background was conducted. The assessment of the threat of release at the site determined no EPCs in the soil or groundwater of COCs above applicable standards, therefore a condition of no significant risk (NSR) exists at the site.

7.1 Feasibility to Approach Background Conditions

As required by the MCP, the feasibility of implementing additional RAAs and/or extending the operation of existing RAAs in order to reduce COC concentrations to background conditions must be considered. EnviroTrac evaluated the feasibility to approach background conditions as part of this Class A-2 RAO as outlined below. This evaluation was conducted in accordance with MADEP policy WSC-04-160, drafted on July 16, 2004, Conducting Feasibility Evaluations Under the MCP. This policy outlines MADEP's position related to conditions of categorical feasibility to achieve background conditions, conditions of categorical infeasibility to achieve background conditions which meet the definition of approaching background.

7.1.1 Conditions of Categorical Feasibility

Conditions of categorical feasibility include site conditions whereby a level of NSR is reached and the remaining impacts are limited to 20 cubic yards or less of petroleum product impacted soil where such soil is:

- Located less than three feet bgs.
- Not covered by pavement or a permanent structure.
- Is not located within a sensitive environment (i.e. wetlands).
- And is not located in an area where soil removal would substantially interrupt public service or threaten public safety.

At this site, EPCs for soil are below applicable Method 1 S-1 standards (as outlined in **Section 6.5.1**.).

7.1.2 Conditions of Categorical Infeasibility

Conditions of categorical infeasibility include the following site conditions:

- Excavation beneath a permanent structure.
- Remedial actions that would substantially interrupt public service or threaten public safety.
- Remediation of degradable non-persistent contaminants.
- Remediation of persistent contaminants located in S-2 and S-3 soils.



At this site, impacted soil is not located beneath a permanent structure. The conduct of further remedial actions would not likely interrupt public service or threaten public safety as impacted media are located on private property. Although the bulk of soil impacts are located in areas currently categorized as S-2 and S-3 areas, the future use of the site is not restricted, therefore, S-1 standards must apply to the impacted soil areas at depths less than 15 feet bgs. Soil at the site is impacted with the COCs outlined in **Section 5.4**. Of these MTBE, benzo(a)pyrene, and benzo(g,h,i)perylene are considered persistent. The remainder of the COCs in soil are considered non-persistent and degradable, therefore additional remediation of these compounds is considered categorically infeasible.

Groundwater at the disposal site is impacted with the COCs outlined in **Section 5.3**. Of these MTBE, benzo(a)pyrene, benzo(g,h,i)perylene, and arsenic are considered persistent. The remainder of the COCs in groundwater are considered non-persistent and degradable, therefore additional remediation of these compounds is considered categorically infeasible.

7.2 Conditions Approaching Background in Soil, Persistent Compounds

The MADEP guidance document defines conditions approaching background in soil in areas classified as S-1 if the concentration of each persistent contaminant at each sampling location is at or below the Method 1 S-1 standards. For this disposal site, all impacted soil area EPCs are below the applicable Method 1 S-1 standard. Therefore, the persistent contaminants in soil meet conditions approaching background.

7.3 Conditions Approaching Background in Groundwater, Persistent Compounds

The MADEP guidance document defines conditions approaching background in groundwater if EPCs of persistent contaminants in groundwater are below ½ the applicable Method 1 groundwater standard. None of the EPCs for persistent contaminants exceed Method 1 standards. EPCs for the persistent contaminants are currently below ½ the applicable Method 1 GW-2 and GW-3 standards. Therefore, the remaining persistent contaminants meet conditions approaching background.

7.4 Feasibility Conclusions

EnviroTrac reviewed site conditions, remedial actions performed to date, and reviewed conditions of categorical feasibility, infeasibility, and conditions approaching background outlined in the MCP guidance document WSC-04-160. Based on these evaluations, the following conclusions are presented:

- Current site conditions meet a condition of NSR, as documented in this Class A-2 RAO and Method 1 risk characterization report.
- Impacted soil at the site contains persistent and non-persistent compounds.
- Impacted groundwater at the site contains persistent and non-persistent compounds.
- Persistent compounds in soil at the site are currently present at concentrations with EPCs below the applicable Method 1 S-1 standard. Therefore, these compounds meet the definition of approaching background. No additional RAA evaluation for the compounds is necessary.
- Persistent compounds in groundwater at the site are currently present at concentrations below the applicable Method 1 GW-2/GW-3 standards. Therefore, these compounds meet the definition of approaching background. No additional RAA evaluation for the compounds is necessary.



8.0 UNCERTAINTY ANALYSIS

This report, the investigations that support it, and the data collected, are subject to uncertainties, which accompany all investigations. The uncertainties are often a result of the limitations of available technology, the feasibility of further investigation, human error, instrument malfunction, weather, unknown subsurface conditions, safety, data interpretation, dated information, and a number of other factors. The scope of investigations at this, and all disposal sites is limited to that necessary to address site conditions based on the levels and nature of contaminants encountered, potential receptors, and the physical characteristics of the site. The limitations on investigations are related to: financial expenditure vs. value of data collected; physical site features (buildings, roadways, utilities); time, and safety concerns during the completion of investigations. No investigation can sample the entire volume of any media (groundwater, soil, air, sediment, or surface water) at a disposal site. The investigations presented in this report were appropriate in scope and magnitude to address the impacts of COCs reported for this release and the potential receptors of the release.

Soil samples were limited to areas of accessible soil. Soil samples could not be collected from buildings, utilities or below the roadways adjacent to the site. Soil samples collected are likely to represent average concentrations across the site.

Groundwater samples are also limited by the same factors limiting soil sampling. Seasonal groundwater level fluctuations should be adequately addressed by the groundwater sampling conducted to date, however, the sampling conducted is not likely to address all potential site conditions.

Analytical data is subject to a multitude of uncertainties related to sample collection, weather, containers, sample handling, contamination (from non-site related sources), instrument variability and error, etc. Quality Assurance/Quality Control (QA/QC) data (surrogate recoveries, matrix spikes, duplicates, and blanks) help to limit uncertainties. QA/QC data provided with laboratory report are reviewed to determine compliance with the method requirements. Data which fails to meet QA/QC requirements is evaluated to determine its usability. The quantity of data collected increases the confidence in the results provided. Repetitive groundwater sampling events increase the certainty of results based on a review of data trends. Sampling events for soil and groundwater by different samplers on different dates and analyzed in different batches at the laboratory serve to counter potential errors by individuals and instrumentation. Review of multiple sites data over years of service with samplers and laboratories helps to identify and eliminate many uncertainties. Anomalies in data trends and poor QA/QC data often necessitate re-sampling to confirm results. uncertainties do exist in data collection and analysis presented in this and all reports, appropriate conclusions can be formulated with this data.

9.0 FINDINGS AND CONCLUSIONS

Based upon the results of the Method 1 Risk Characterization and previous investigations, the requirements for a Class A-2 RAO are achieved as outlined below:

 The site is a former Sunoco-branded gasoline station, located at 990 Washington Street in an general business area of Stoughton, Massachusetts. The site is developed with a



single-story, kiosk building constructed of a steel frame over a concrete slab floor with masonry exterior walls.

- RTN 4-18650 was assigned after the detection of COCs in groundwater monitoring wells above Method 1 GW-1 standards within 500 feet of private wells created a 72-hour reporting condition. RTN 4-18968 was assigned after a 72-hour reporting condition related to a potential release from the USTs and dispenser piping.
- The disposal site consists of portions of the property located at 990 Washington Street in Stoughton. Specifically, the site consists of soil at depths of approximately four feet to nine feet bgs in the vicinity of the former USTs and dispensers and of groundwater at depths of six to nine feet bgs.
- 4. The sources of impact at the site were adequately defined as limited releases in the UST and dispenser area. The three USTs, four dispensers and associated piping were removed. Impacted soil was removed based on field screening. The remaining impacted soil is not a continuing source of impact to soil or groundwater. The remaining impacts are attributed to historic fill materials used to develop the site.
- The nearest PPA is approximately 800 feet southeast upgradient of the site. Based on the distance and location of the nearest PPA, it is unlikely that the COCs will migrate the 800 feet to the PPA.
- 6. According to data obtained from the Mass GIS, the disposal site does not lie within a Zone II of a public water supply well, an Interim Wellhead Protection Area, a PPA, or a Zone A of a Class A Surface Water Body. Groundwater in the site vicinity is not utilized for water supply or process water.
- 7. Since the potential future use of the site is unrestricted, Method 1 S-1 standards apply to soil at the site. Based on the results of soil sampling following excavation, no concentrations of COCs exist in soil above Method 1 S-1 standards. None of the COCs detected in soil at the disposal site exceed UCLs or Method 1 S-3 standards.
- Based upon the results of the Method 1 Risk Characterization, a Condition of No Significant Risk to human health, safety, public welfare and the environment exists for current and future site use scenarios. A condition of No Significant Risk of Harm to human health, public welfare, safety, and the environment was achieved for the site. No remediation waste was removed.
- EPCs calculated for soil at the site are below Method 1 S-1 standards and EPCs calculated for groundwater at the site are below Method 1 GW-2 and GW-3 standards.

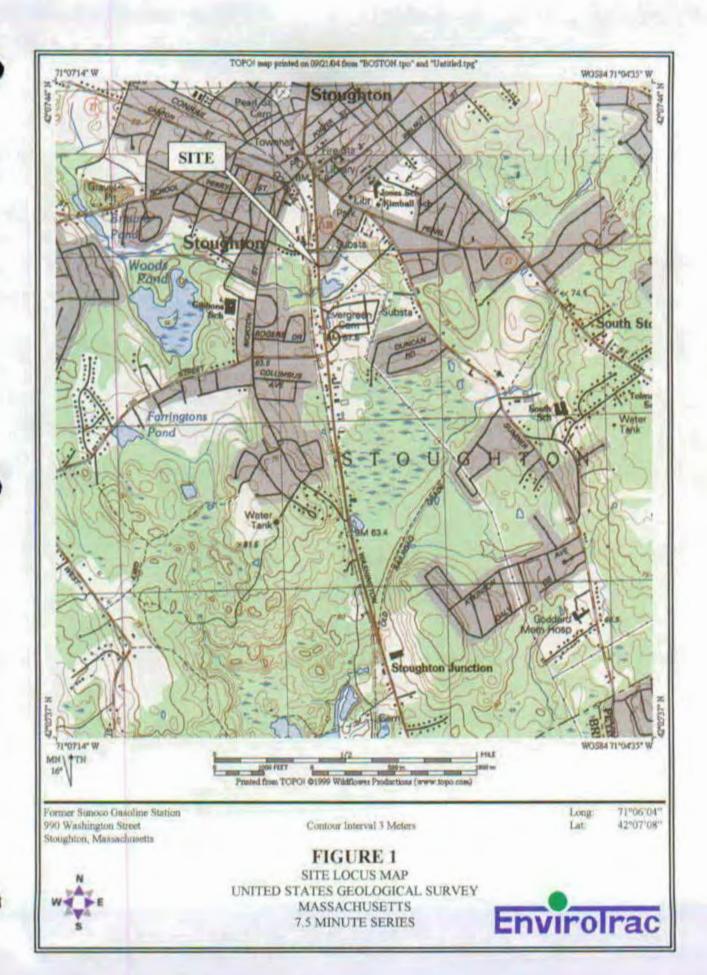
10.0 PUBLIC NOTICES

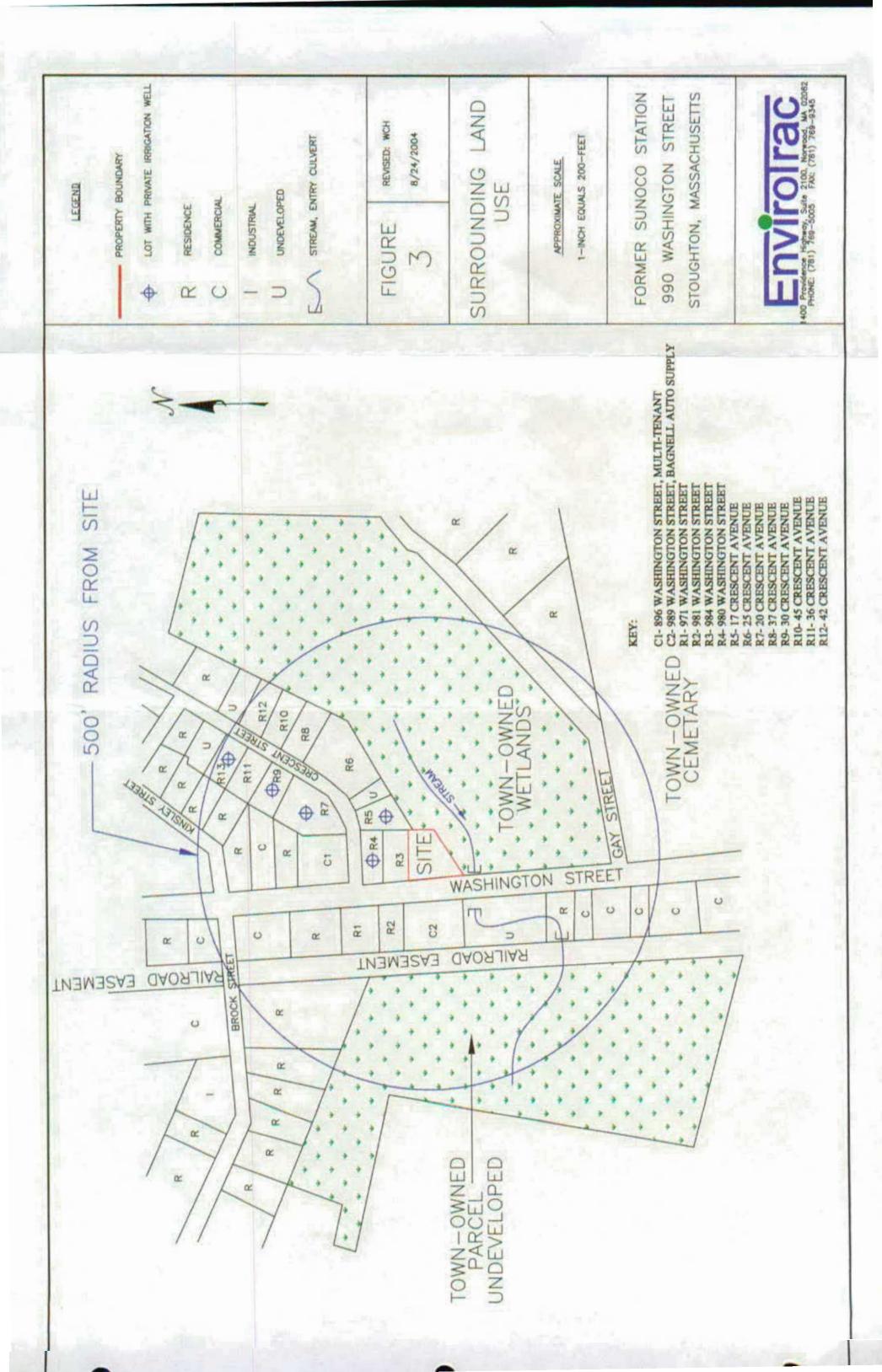
Copies of Public Involvement Notifications submitted to City Officials in accordance with 310 CMR 40.0863 are included as **Attachment C.**

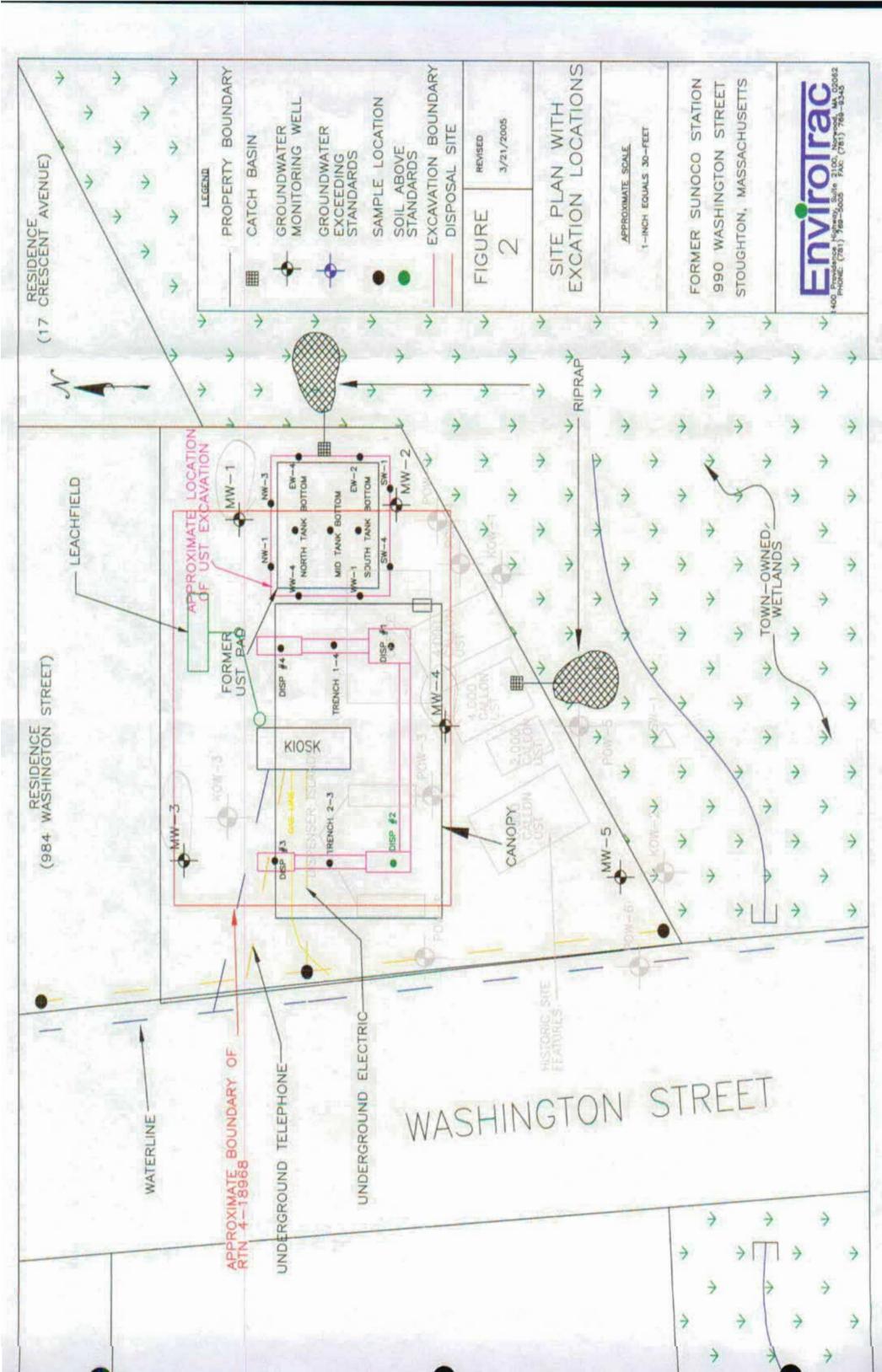


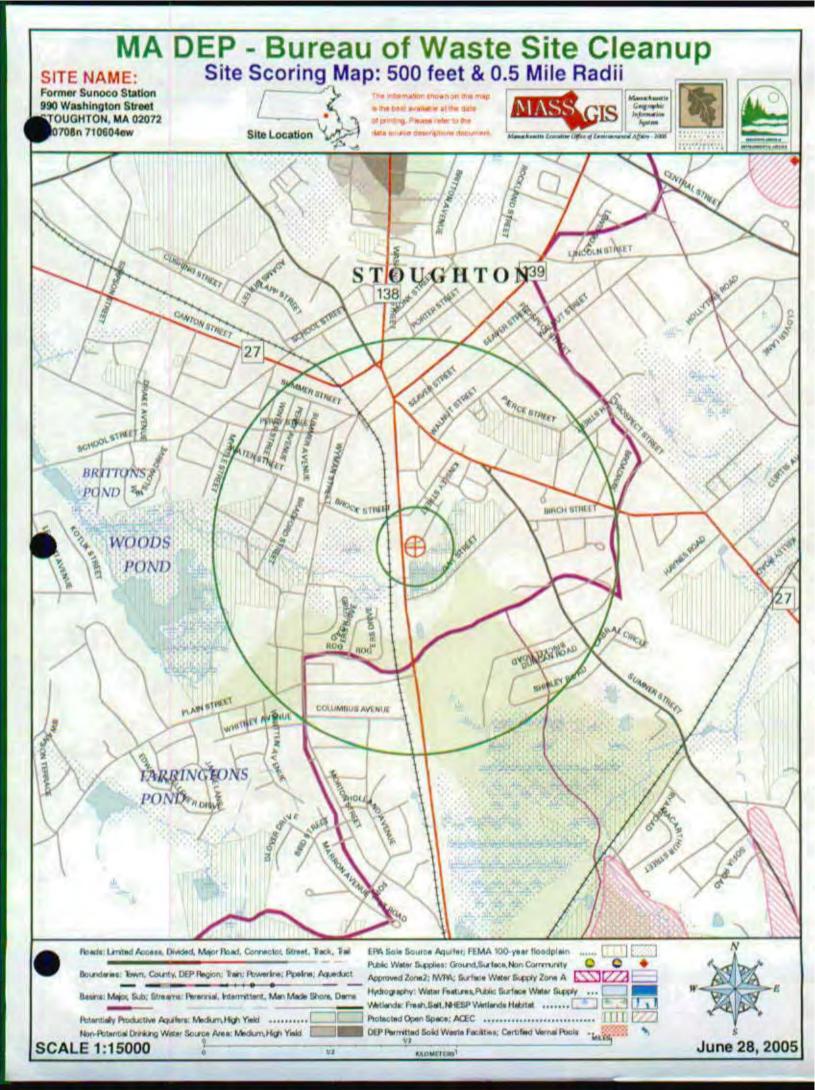
FIGURES

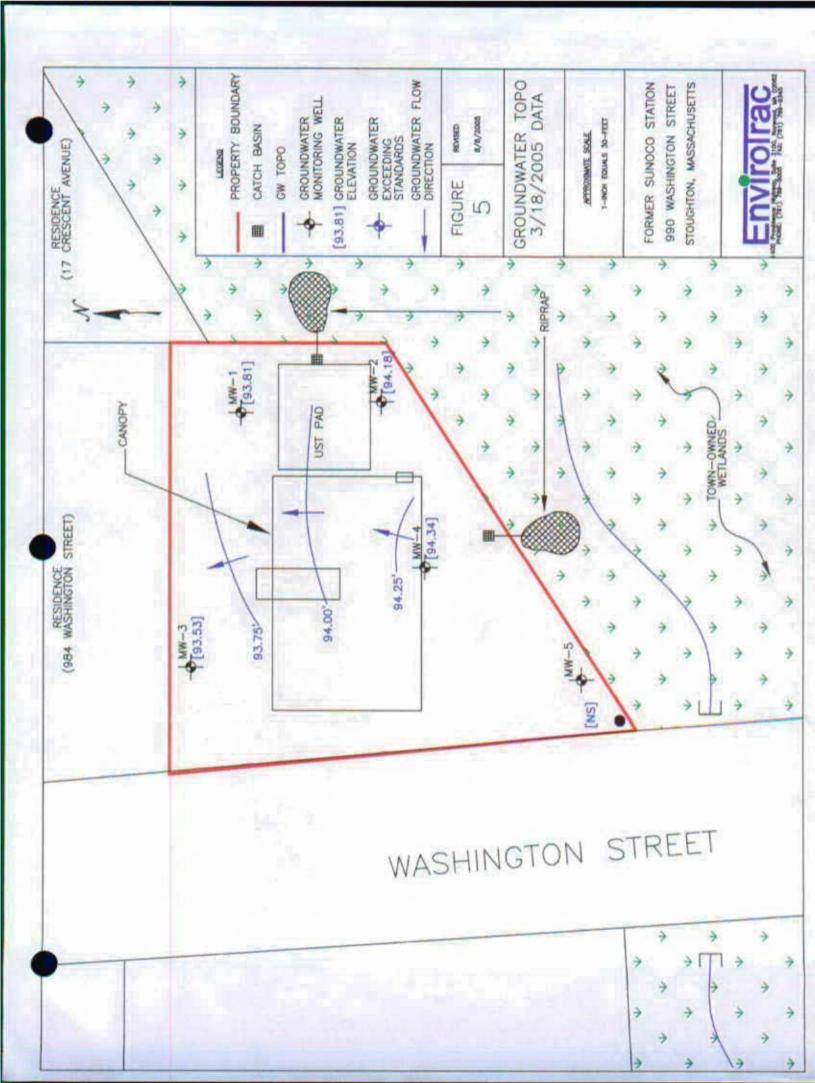












TABLES



TABLE 1 SUMMARY OF GROUNDWATER QUALITY DATA - VPH

Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

Mater Harmon Ha				Ground						2000		VPH			
8.78 91.56 98 52 <5	40,000	Sample Date	Depth to Water (feet)	Water Elevation (feet)		Toluene (µg/L)	Ethyl- benzene (µg/L)	Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	C5-C8 Aliphatics (µg/L)	C9-C12 Allphatics (µg/L)	C9-C10 Aromatics (µg/L)	Naph- thalene (µg/L)	Ethylene dibromide (µg/L)
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8.21 92.12 <5 7 <20 7 <10 287 <50 1,040 8.06 92.27 <5		1	ı	1	2.5	2.5	2.5	10	Y.	2	25	4	25	22	1
8.06 92.27 <5 <5 6 <20 6 <10 388 <50 1,210 1,210		8/24/2004	8.21	92.12	<5	<55	7	<20	7	<10	287	<50	1,040	<10	
5.99 94.34 <5 <5 <5 <5 10 NA 25 <50 107 113 7.08 93.25 <5		11/6/2004	8.06	92.27	\$	\$	9	<20	9	410	388	<50	1,210	<10	1
7.08 93.25 <5 <5 <5 <20 ND 15 61 <50 <50 <50 <50 6.66 93.67 <5 <5 <20 ND 15 61 <50 <50 <50 6.66 93.87 <5 <5 <20 ND 410 43 50 7.000 6,000 8,000 NE 50,000 1,00,000 1,00,0		3/18/2005	5.99	94.34	\$	\$	\$	<20	S	92	<50	107	113	<10	<0.01
7,08 93.25 <5 <5 <5 <70 ND 15 61 <50 <50 <50 estimated and a standards GW-2 2,000 6,000 100,00		1	1	t	2.5	2.5	20	10	¥.	25	233	52	788	2	0.005
6.66 93.67 <5 <5 <5 <10 ND <10 <50 <50 <50 <50 <50 <50 <50 <50 <50 <5		8/24/2004	7.08	93.25	<5	\$	\$	<20	QN	15	19	<50	<50	<10	ı
hod 1 Standards GW-2 2,000 6,000 6,000 NE 50,000 1,000 1,000 4,000 4,000 Upper Concentration Limit 70,000 100,000 100,000 NE 100,000 1		11/3/2004	99'9	93.67	\$	\$	<5	<20	N	410	<50	<50	<50	<10	ı
nod 1 Standards GW-2 2,5 2,5 10 NA 10 43 25 25 hod 1 Standards GW-2 2,000 6,000 30,000 6,000 NE 50,000 1,000 1,000 5,000 Upper Concentration Limit 70,000 100,000 100,000 100,000 100,000 100,000 100,000 100,000		3/18/2005	1	1	ı	1	1	1	1	1)	1	1	ı	ı
GW-2 2,000 6,000 30,000 6,000 NE 50,000 1,000 1,000 5,000 6,000 NE 50,000 4,000 20,000 4,000 ration Limit 70,000 100,000 100,000 100,000 NE 100,000 10				1	2.5	2.5	2.5	10	ž	10	43	52	25	2	1
7,000 50,000 4,000 50,000 NE 50,000 4,000 20,000 4,000 70,000 100,000 100,000 100,000 100,000 100,000 100,000		Metho	od 1 Standards		2,000		30,000	6,000	NE	50,000	1,000	1,000	5,000	6,000	9
70,000 100,000 100,000 100,000 NE 100,000 100,000 100,000 100,000					2,000		4,000	20,000	NE	20,000	4,000	20,000	4,000	6,000	50,000
			Upper Concenti	ration Limit	70,000		100,000	100,000	NE	100,000	100,000	100,000	100,000	100,000	100,000

Method I Standards are reported in micrograms per liter (µg/L).

ND is not detected.
MTRF is methyl tert-butyl ether

MTBE is methyl tert-butyl ether.

BTEX is the sum of benzene, toluene, ethylbenzene and xylenes.

VPH is volatile petroleum hydrocarbons.

Concentrations exceeding the applicable Method 1 Risk Characterization standards are in bold



<2.0 is less than the laboratory detection limit of 2.0 ug/L.

NE is no standard established

	-									Hda								
	Sample	C9-C18 Aliohatics	C19-C36 Allohatics	C11-C22 Arematics	Acenaph-	Acenaph-	Benzo(a)	Benzo(b)	Benzo(k) Fluorauthrene	Benzo (g,h,l)	Chrysana	Dibenzo(a,h)	Fluoranthene	Fluorene	2-Methyt-	Naphtha-	Phenan-	Purene
	8/24/2004	<50	218	<50	\$\$	41	<0.2	cf	41	45	42	<0.5	\$. <5	· ·	3	t d	<5>
	11/3/2004	-\$0 -\$0	<50	200	*5	٧	<0.2	V	V	7	45	<0.5	\$	\$	V	V	t	\$
	3/18/2005	\$	95	<50	*₽	V	<0.2	V	7	\$	42	<0.5	\$	\$	٧	٧	٧	\$
		32	68	25	2,5	0.5	0.1	0.5	0.5	2.5	-	0.25	2.5	2.5	0.5	1.3	9.0	2.5
MW-2	8/24/2004	<50	<50	<50	8	4	<0.2		10	45	2	<0.5	5>	.45	4		44	\$
	11/3/2004	t	1	ı	1	1	1	,	ı	t	6	t	1	1	1	1	1	1
	3/18/2005	·\$0	°50	<50	₽	₽	<0.2	⊽	7	\$	42	<0.5	\$	9	٧	⊽	7	V
	1	25	25	25	2.5	0.5	0.1	9,0	0.5	2.5	-	0.25	2.5	2.5	0.5	9'0	0.5	2.5
	8/24/2004	<50	05>	488	9	V	5.6	-	21	92	15	12.1	15	\$5	5	8	8	12
	11/3/2004	296	1,356	3,745	\$	٧	148	¥	386	131	183	220	291	\$	٧	7	22	244
	3/18/2005	9	<50 4	95	Ą	V	<0.2	₹	•	\$	\$	<0.5	400	\$	V	٧	V	\$
	3	115	469	1,265	2.5	0.6	51.2	0.5	135.8	45,3	70	11	103	2.5	0.5	3.0	30.5	86.2
	8/24/2004	<50	218	234	\$	1>	1.5	6	<1	₹	42	<0.5	\$	<5	9	18	<1	<5
	11/3/2004	×50	405	1,366	\$	٧	26	7.1	V	28	7	45	101	\$\$	9	24	=	33
	3/18/2005	×50	950	355	10	٧	<0.2	V	₹	\$	42	<0.5 €0.5	\$	\$ 45	٧	*	¥	4
EPC	1	52	216	159	2.6	0.5	9.2	26.8	0.5	11.3	24.3	15.2	35.3	2.5	4.2	15.3	4.0	12.7
MW-5	8/24/2004	<50	<50	<50	\$	V	<0.2	v	Þ	<5×	42	<0.5	<5>	9		Ų	12	\$
	11/3/2004	1	t	E	т	া	1	•	1	t	t	1	1	. !	1	Ü	1	1
	3/18/2005	1	1	1	00	ī	ï	į.	1	1	1	1	1	t	1	i	.1	:
	:	A	25	52	2.5	0.5	1.0	0.5	0.5	2.5	-	0.25	2.5	2.5	0.5	0.5	0.5	2.5
MCP METHOD 1 STANDARDS	DARDS																	
	GW-2	1,000	NE	20,000	NE	NE	NE	NE	NE	NE	NE	NE	NE	NE	10,000	6,000	NE	NE
	GW-3	20,000	20,000	30,000	2,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	6,000	8	3,000
Upper Concentration Limits														_				
	MB	100,000	100 000	100 000	50,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	3 000	30.000	100.000	60,000	0000	30,000

Notes:
Results and MCP Method I Standards are reported in micrograms per itter (µg/L).

NE is not established.

Results that are above MCP Method 1 GW-1 standards are in bold

– is not sampled for this parameter.

Only EPH target compounds detected above laboratory detection limits are included in this table.

SUMMARY OF VOC GROUNDWATER MONITORING DATA - VOC Compounds Former Sunoco Station Station 990 Washington Street Stoughton, Massachusetts

											8280							
Well	Sample	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (va/L)	Xylenes (ug/L)	MTBE (uo/L)	Naptha- lane (ug/L)	Acetone (up/L)	2-Butanone (MEK) (ug/L)	n-Butyl- benzene (ua/L)	sec-Butyl- benzene (ug/L)	benzene (ua/L)	h-Propyt- benzene (ug/L)	p-tsopropyt- toluene (ug/L)	Styrene (ug/L)	Trichloro- ethene (ug/L)	1,2,4-Trimethyl- benzene (ug/L)	1,3,5-Trimethyl- benzene (ug/L)
MW-1	8/24/2004	120	69	5.3	27.5	<2.0	1	90	<6.0	<1.0	<1.0	1.7	c1.0	<1.0	3.9	<1.0	0,12	3.9
	11/3/2004	0,12	<1.0	0,1>	<3.0	<2.0		<5.0	<5.0	41.0	0,15	41.0	<1.0	0.15	0.10	0.15	0,10	<1.0
EPC	ı	60.25	34.75	2.9	14.5	-		46	2.5	0.5	0.5	13	0.5	6.0	2.2	0.5	0.5	2.2
MW-2	8/24/2004	<1.0	<1,0	<1.0	<3.0	7.8	<2.0	<5.0	<5.0	<1.0	41,0	<1.0	<1.0	41.0	<1.0	c1,0	41.0	41.0
	11/3/2004	t	1	1	1	1	1	1	1	1	1	1	1	1	1	t	t	1
EPC	1	9.0	9.0	0.5	1.3	7.8	-	2.5	2.5	9.0	0.5	0.5	0.5	9'0	0.5	0.5	5.0	0.5
MW.3	8/24/2004	1.6	0,1>	<1.0	<3.0	<2.0	1	8.2	<5.0	<4.0	c1.0	61.0	<1.0	<1.0	<1.0	<1.0	<1.0	41.0
	11/3/2004	41.0	0.15	0.15	43.0	42.0	<2.0	<5.0	<5.0	<1.0	41.0	<1.0	41.0	<1.0	<1.0	×1.0	<1.0	41.0
EPC	1	1.05	0.5	0.5	1.5	-		5.4	2.5	0.5	0.5	0.5	0.5	0.5	9'0	0.5	0.5	0.5
MW4	8/24/2004	<1.0	<1.0	4.7	5.3	<2.0	<2.0	<5.0	<5.0	<1.0	61.0	5.2	26	<1.0	<1.0	<1.0	180	24
	11/3/2004	ľ	1	ı	1	ı	1	1	1	ı	1	,	1	t		1	2	1
EPC	1	0.5	9.0	4.7	5.3	-	-	2.5	2.5	9.0	0.5	5.2	26	9.5	9'0	9.0	180	24
MW-6	8/24/2004	<1.0	<1.0	61.0	<3.0	6.6	<2.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	41.0	<1.0	41.0	41.0	0.1>
	11/3/2004	1	1	t	1	1	t	1	1	1	Ü		1	1	1	1	1	1
EPC	1	0.5	0.5	0.5	1.5	9.9	-	2.5	2.5	9.0	0.5	0.5	0.5	9.0	0.5	0.5	0.5	0.5
MCP METHOD 1	GW-2	2,000	6,000	30,000	6,000	50,000	6,000	50,000	50,000	NE	NE	NE	NE	SN	006	300	NE	NE
STANDARDS	GW-3	2,000	20,000	4,000	20,000	20,000		50,000	50,000	NE	NE	NE	NE	NE	20,000	20,000	NE	NE
Upper Concentration Limits	in Limits UCL	70.000	100.000	100 000	100 000	100 000	000009	100.000	100.000	SN	NE	WE	NE	NE	100,000	100 000	NE	AN.
Notes:		0.00000000					-										!	!

is data not available.

ND is not detected.

NE is not established.

NE is not established.

MTBE is methyl tert-burly either.

MTBE is methyl tert-burly either.

Ground and MCP Method I Standards are reported in micrograms per liter (µg/L).

Only VOC compounds detected above laboratory detection limits are included in this table.



TABLE 4

SUMMARY OF GROUNDWATER QUALITY DATA - RCRA 8 Metals

Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

		Depth to	Ground								
Well Casing Elev.	Sample Date	Water (feet)	Elevation (feet)	Arsenic (µg/L)	Barium (µg/L)	Cadmlum (µg/L)	Chromium (µg/L)	Lead (µg/L)	Mercury (µg/L)	Selenium (µg/L)	Silver (µg/L)
MW-1 100.34 GW-1/3	8/24/2004	8.78	91.56	<0.01	0.090	<0.005	<0.005	<0.005	<0.0002	<0.01	<0.005
MW-2 100.33 GW-1/3	8/24/2004	8.78	91.55	<0.01	0.053	<0.005	<0.005	<0.005	<0.0002	×0.01	<0.005
MW-3 99.64 GW-1/2/3	8/24/2004 3/18/2005	6.11	91.39	-0.01	0.114	<0.005	<0.005	<0.005	<0.0002	-0.01	<0.005
MW-4 98.72 GW-1/2/3	8/24/2004	8.21	92.12	0.013	0.051	<0.005	<0.005	<0.005	<0.0002	×0.01	<0.005
MW-5 97.43 GW-1/3	8/24/2004	7.08	93.25	0.015	0.062	<0.005	<0.005	<0.005	<0.0002	<0.01	<0.005
	Method	Method 1 Standards	GW-2 GW-3	NE 400	NE 30,000	NE 10	NE 2,000	NE 30	NE 1	NE 80	NE 80
Notes:	Upper Concentrion Limits	ntrtion Limits	NCLS	4,000	100,000	100	20,000	300	20	800	400

Method I Standards are reported in micrograms per liter (µg/L).

ND is not detected.

- is no sample collected

NE is no standard established

<2.0 is less than the laboratory detection limit of 2.0 ug/L.

Concentrations exceeding the applicable Method 1 Risk Characterization standards are in bold



TABLE 5

SUMMARY OF GROUNDWATER QUALITY DATA - MNA

Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

Well	Sample	Depth to Water (Feet)	Dissolved Oxygen (mg/L)	Temperature (°C)	Ħ	ORP (mV)	Conductivity (µS)
MW-1	11/03/04	8.78	1.11	NR.	7.6	13	630
	03/18/05	6.53	5.75	5.7	7.0	86	810
MW-2	11/03/04	8.33	1.34	NR	10.4	52	440
	03/18/05	6.15	8.27	6.3	6.9	31	750
MW-3	11/03/04	8.10	1.88	NR	10.2	64	580
	03/18/05	6.11	3.65	6.8	9.9	32	200
MW-4	11/03/04	8.05	0.68	NR	11.0	6-	800
	03/18/05	5.99	7.54	5.5	7.1	=	1,070
MW-5	11/03/04	99.9	0.65	A.	7.7	4	490
	03/18/05	ı	ı	ı	ı	1	1

NR- Not Recorded due to inoperable instrument.

-- Means not sampled

ORP is oxidation reduction potential

mV is millivolts

μS is microsiemens
°C is degrees celsius
mg/l is milligrams per liter
MNA is monitored Natural Attenuation



TABLE 6

SUMMARY OF GROUNDWATER ANALYTICAL - RESIDENTIAL WELL SAMPLING

In the Vicinity of the Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

(1.9h.) (0.5 (0.5 (0.5 (0.5 (0.5 (0.5 (0.5 (0.5						Ethyl-	Total		1,1-Dichloro-	1,1,1-Tri	Methylene		Chloro-					
Crescent Ave 10/13/2004 Logal	Address	Sample Date	Sample	Benzene	Toluene	penzene	Xylenes	MTBE	ethane	chloroethane	chloride	Chloroform	methane	DIPE	E08	TAME	ETBE	TBA
Crescent Ave 1013/2004 Imgation Well 601			Location	(hg/L)	(hB/L)	(hg/L)	(hg/L)	(hg/r)	(hg/r)	(hg/L)	(hB/L)	(hg/L)	(ng/L)	(hg/L)	(ng/L)	(hg/L)	(hg/L)	(hg/L)
Crescent Ave 11/3/2004 Logilicate 6.01 6.	17 Crescent Ave	10/13/2004	Impation Well	<0.1	1.0	1.0>	<0.2	<0.1	<0.1	<0.1	<0.5	1.0	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Crescent Ave 11/3/2004 Frigation Well of a control o			Duplicate	<0.1	1.0>	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	7	<0.1	<0.1	<0.1	40.1	c0.1	<0.1
Crescent Ave 11/3/2004 Irrigation Well 60.1 <			Trip Blank	<0.1	<0.1	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	€0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Crescent Ave 11/3/2004 frigation Well and Expression Mell and Express	30 Crescent Ave	11/3/2004	brigation Well	<0.1	<0.1	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	1.0	1.0>	<0.1	<0.1	1.0>	<0.1	<0.1
Crescent Ave 11/3/2004 Irrigation Well <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <			Duplicate	1,0>	40.1	<0.1	<0.2	×0.1	<0.1	40.1	5'0>	<0.1	<0.1	×0.1	<0.1	40.1	1.0>	<0.1
Crescent Ave 11/3/2004 Irrigation Well <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <			Trip Blank	<0.1	1.0>	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	1.0>	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Vashington Street 11/24/2004 Irrigation Well <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1	42 Crescent Ave	11/3/2004	Irrigation Well	<0.1	<0.1	<0.1	<0.2	<0.1	<0.1	1.0>	<0.5	1.0>	1.0>	<0.1	<0.1	<0.1	<0.1	<0.1
Vashington Street 11/24/2004 Irrigation Well <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1			Duplicate	40.1	40.1	1.0>	<0.2	1.0>	40.1	1.0>	<0.5	1.0>	40.1	<0.1	€0.1	40.1	1.0>	1.05
Vashington Street 11/24/2004 Irrigation Well <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1			Trip Blank	<0.1	<0.1	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Duplicate <0.1 <0.1 <0.1 <0.2 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1	30 Washington Street	11/24/2004	Imigation Well	40.1	1.0>	40.1	<0.2	<0.1	40.1	<0.1	<0.5	<0.1	<0.1	<0.1	€0.1	<0.1	<0.1	<0.1
Chusetts Drinking Water GW-1 5 1,000 700 10,000 70 70 200 6 5 1,000 NE 0.02 NE NE			Duplicate	1.00	<0.1	<0.1	<0.2	<0.1	<0.1	1.0>	<0.5	<0.1	<0.1	<0.1	<0.1	1.0>	1.0>	<0.1
chusetts Drinking Water GW-1 5 1,000 700 10,000 70 70 200 5 5 1,000 NE 0.02 NE NE			Trip Blank	<0.1	<0.1	<0.1	<0.2	<0.1	<0.1	<0.1	<0.5	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
trd's or Guidelines GW-1 5 1,000 700 10,000 70 70 200 5 5 1,000 NE 0.02 NE NE	ssachusetts Drinking M	Vater										100000				1000		
	indards or Guidelines tes:		GW-1	10	1,000		10,000	70	70	200	40	9	1,000	NE	0.02	NE	NE	NE

Method I Standards are reported in micrograms per liter (µg/L). MTBE is methyl tert-butyl ether. DIPE is disapropyl ether

EDB is ethylene dibromide TAME is tert amy methyl ether ETBE is ethyle tert butyl ether TBA is tert butyl alcohol

Concentrations exceeding the applicable Method 1 Risk Characterization standards are in **bold** <2.0 is less than the laboratory detection limit of 2.0 ug/L.



Table 7 SUMMARY OF SOIL QUALITY DATA UST Excavation Area Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

Date						February 24, 2005	2005					MADEP Concentration	Method 1 Standards	standards
Sample ID	EW-2	FW.4	1-74444	VWW-4	SW-1	SW4	NW-1	NW-3	NORTH TANK BOTTOM	MID TANK BOTTOM	SOUTH TANK BOTTOM	in Natural Soil	L	
Sarripie Depth (feet)	,80	10.	4.	98,	-80	12"	.9	.89					S-1/GW-2	S-1/GW-3
Headenace (nomin)	00	12.8	36.1	00	5.4	00	C	21	00	00	000	NYA	AM	MA
(amoda) sondenses	200	0.01		25		0.0	0.0		200	200		UM	5	
MA-VPH (mg/Kg)														
C5-C8 Aliphatics	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	1	100	100
C9-C12 Aliphatics	<3.0	<3.0	3.5	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	1	1,000	1,000
C9-C10 Aromatics	<3.0	8.7	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0	<3.0		100	100
Benzene	<0.3	<0.3	<0.3	<0.3	<0,3	<0.3	<0,3	<0.3	<0.3	<0.3	. <0.3	1	40	40
Toluene	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	1	200	200
Ethylbenzene	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3		200	200
Xylenes (m,p,o)	<1.2	<1.2	<1.2	<1.2	<1.2	<12	<1.2	<1.2	<1.2	<1.2	1 <1.2		900	200
MTBE	<0.3	<0.3	1.8	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	, <0.3		100	100
Naphthalene	<1	- <1	<1	d	44	41	41	۲۷	4	<1	4	0.5	100	100
MA-EPH (mg/Kg)	0000	0000	000	0000	001	0000	000	000	0.000	0000	0000		000	000
C10 C26 Alishation	10.0	0.00	0.00	0000	210.0	1000	2000	400	0.00	1000	710.0	1	000'	000,
C11-C20 Ampridate	2000	100	210.0	410.0	210.0	400	0017	2100	410.0	410.0	210.0		2,300	0000
Acenaphthene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	1 000	1,000
Acenaphthylene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	100	100
Anthracene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Benzo (a) anthracene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.0	0.7	0.7
Benzo (a) pyrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.0	0.7	0.7
Benzo (b) fluoranthene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.0	7.0	2.0
Benzo (g,h,i) perylene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Benzo (k) fluoranthene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	40.5	1.0	7	7
Chrysene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.0	7	7
Dibenzo (a,h) anthracene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	. <0.5	0.5	0.7	0.7
Fluoranthene	<0.5	<0.5	- <0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	4.0	1,000	1,000
Fluorene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Indeno (1,2,3-cd) pyrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	0.7	0.7
2-Methylnaphthalene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	200	500
Naphthalene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	100	100
Phenanthrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	3.0	1,000	100
Pyrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	4.0	700	700
OA/OC Surrogate Recovery	Accordable	Acceptable	Accontable	Accentable	Accoutable	Accentable	Acceptable	Accordable	Acceptable	Accontable	Acceptable			
												/	/	/

Notes:
VPH is volatile petroleum hydrocarbons.
EPH is extractable petroleum hydrocarbons.
VPH, EPH results and MCP standards reported in milligrams per kitogram (mg/Kg).
MTBE is methyl tert-butyl ether.
Concentrations in **bold** were detected above Method 1 S-1/GW-3 standards.



SUMMARY OF SOIL QUALITY DATA Dispenser Excavation Area Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

Date			February	February 24, 2005			MADEP		Method 1 Standards
Sample ID Sample Depth (feet)	Disp#1	Disp #2	Disp#3	Disp #4	Trench 1-4 5'	Trench 2-3	in Natural Soil	Ó	S-1/GW-3
Headspace (ppmv)	0.0	0.0	0.0	0.0	0.0	0.0	N/A	NA	¥
MA-VPH (mg/Kg)									
C5-C8 Aliphatics	<3.0	6.5	3.6	<3.0	<3.0	<3.0		100	100
C9-C12 Aliphatics	<3.0	9.1	7.0	<3.0	<3.0	5.8	:	1,000	1,000
C9-C10 Aromatics	<3.0	<3.0	5.4	<3.0	<3.0	<3.0	1	100	100
Benzene	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	1	40	40
Toluene	<0.3	0.7	<0.3	<0.3	<0.3	<0.3	1	200	200
Ethylbenzene	<0.3	<0,3	<0.3	<0.3	<0.3	<0.3	1	200	900
Xylenes (m.p.o)	<1.2	1.4	<1.2	<1.2	<1.2	<1.2	4	200	200
MTBE	<0.3	<0.3	<0.3	<0.3	<0,3	<0.3	-	100	100
Naphthalene	44	<1	1	<1	<1	41	0.5	100	100
MA-EPH (ma/Ka)									
C9-C18 Allphatics	<10.0	10	09	<10.0	<10.0	<10.0		1,000	1,000
C19-C36 Aliphatics	305	76	69	46	<10.0	29	1	2,500	2,500
C11-C22 Aromatics	258	149	42	16	<10.0	12		800	800
Acenaphthene	<0.5	<0.5	<0.5	<0.5	<0,5	<0.5	0.5	1,000	1,000
Acenaphthylene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	100	100
Anthracene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Benzo (a) anthracene	<0.5	3.2 /	<0.5	<0.5	<0.5	<0.5	2.0	0.7	0.7
Benzo (a) pyrene	<0.5	3.2	<0.5	<0.5	<0.5	<0.5	2.0	0.7	0.7
Benzo (b) fluoranthene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.0	0.7	0.7
Benzo (g,h,i) perylene	<0.5	2.1	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Benzo (k) fluoranthene	<0.5	6.3	<0.5	<0.5	<0.5	<0.5	1.0	7	7
Chrysene	<0.5	3.2	<0.5	<0.5	<0.5	<0.5	2.0	7	7
Dibenzo (a.h) anthracene	<0.5	3.8	<0.5	<0.5	<0.5	<0.5	0.5	0.7	0.7
Fluoranthene	<0.5	5.1	<0.5	<0.5	<0.5	<0.5	4.0	1,000	1,000
Fluorene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	1,000	1,000
Indeno (1,2,3-od) pyrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.0	0.7	0.7
2-Methylnaphthalene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	500	200
Naphthalene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.5	100	100
Phenanthrene	<0.5	1.6	<0.5	<0.5	<0.5	<0.5	3.0	1,000	100
Pyrene	<0.5	6.0	<0.5	<0.5	<0.5	<0.5	4.0	200	700
QA/QC Surregate Recovery	Acceptable	Acceptable	Acceptable	Acceptable	Acceptable	Acceptable	X	X	>

VPH is volatile petroleum hydrocarbons.

EPH is extractable petroleum hydrocarbons.

VPH, EPH results and MCP standards reported in milligrams per kilogram (mg/Kg).

MTBE is methyl tert-butyl other.

Concentrations in **bold** were detected above Method 1 S-1/GW-3 standards.





SUMMARY OF SOIL QUALITY DATA Exposure Point Concentration Former Sunoco Station 990 Washington Street Stoughton, Massachusetts

Date				February 24, 2005	50002 67				Exposing	Method 1	Method 1 Standards
Sample ID Sample Depth (feet)	Disp#1	Disp#2	Disp #3	Disp #4	Trench 1-4 5	Trench 2-3	WW-1	NW-1	Concentration	S-1/GW-2	S-1/GW-3
Headspace (ppmv)	00	0.0	0.0	0.0	0.0	0.0	36.1	0.0	4.5	NA	NA
MA-VPH (mg/Kg)											
C5-C8 Aliphatics	<3.0	6.5	3.6	<3.0	<3.0	<3.0	<3.0	<3.0	2.4	100	100
C9-C12 Aliphatics	<3.0	1.6	7.0	<3.0	<3.0	5.8	3.5	<3.0	3.9	1,000	1,000
C9-C10 Aromatics	<3.0	<3.0	5.4	<3.0	<3.0	<3.0	<3.0	<3.0	2.0	100	100
Benzene	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.3	<0.15	40	40
Toluena	<0.3	0.7	<0.3	€03	<0.3	<0.3	<0.3	<0.3	0.4	800	900
Ethylbenzene	<0.3	<0.3	<0.3	<0.3	<0,3	<0.3	<0.3	<0.3	<0.15	200	900
Xylenes (m,p,o)	<1.2	1.4	<1.2	<1.2	<1.2	<1.2	<12	<12	0.70	900	2009
MTBE	<0.3	<0.3	<0,3	<0.3	<0.3	<0.3	1.8	<0.3	0.35	100	100
Naphthalane	<1	41	41	12	- 4	1	12	۱,	<0.6	100	100
MA-EPH (marka)											
C9-C18 Aliphatics	<10.0	10	9	<10.0	<10.0	<10.0	<10.0	<10.0	12.5	1,000	1,000
C19-C36 Aliphatics	305	76	69	46	<10.0	29	<10.0	23	8.68	2,500	2,500
C11-C22 Aromatics	258	149	42	16	<10.0	12	<10.0	<10.0	61.5	800	900
Acenaphthene	<0.5	<0.5	40.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.25	1,000	1,000
Acenaphthylene	<0,5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.25	100	100
Anthracene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.25	1,000	1,000
Benzo (a) anthracene	<0.5	3.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	0.7	2.0
Benzo (a) pyrene	<0.5	3.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	0.7	0.7
Benzo (b) fluoranthene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.25	0.7	0.7
Benzo (g.h.i) perylene	<0.5	2.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.48	1,000	1,000
Benzo (k) fluoranthene	<0.5	6.3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-	7	1
Chrysene	<0.5	3.2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.62	7	2
Dibenzo (a,h) snihracene	<0.5	3.8	<0.5	<0.5	<0.5	<0.5	<0.5	40.5	690	0.7	0.7
Fluoranthene	40.5	5.1	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	980	1,000	1,000
Fluorene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	40.6	<0.25	1,000	1,000
Indano (1,2,3-cd) pyrene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.6	<0.5	<0.25	0.7	0.7
2-Methytnaphthalene	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.25	900	800
Naphthalene	<0.5	<0.5	<0.5	*0.5	<0.5	<0.5	<0.5	<0.5	<0.25	100	100
Phonanthrene	<0.5	1.6	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.42	1,000	100
Pyrene	<0.5	6.0	<0.5	40.5	<0.5	<0.5	<0.5	<0.5	0.97	700	200
				1	1						
CALCO CHARGE BACOLLE	1000 Contraction						The second secon		1		

Notes:

VPH is volatile petroleum hydrocarbons.

EPH is extrectable petroleum hydrocarbons.

VPH, EPH results and MCP standards reported in milligrams per klogiram (mg/Kg).

VPH, EPH results and MCP standards reported in milligrams per klogiram (mg/Kg).

M/19E is methyl tent-butyl either.

Concentrations in bold were detected above Method 1.5-1/GW-3 standards.

Concentrations in bold were detected above Method 1.5-1/GW-3 standards.

EPC - Exposure Point Concentration for is the arithmetic average of samples from 3" to 6" bgs on 2/24/05.



F 10 - PRE DISPOSAL SOIL BORINGS 990 Washington Street Sunoco Stoughton 990 SUMMARY OF SOIL QUALITY D

Stoughton, Massachusetts

Date	11/15/2004	11/15/2004	11/15/2004	11/15/2004	11/15/2004	MADEP	Reportable	Method 1
Sample	P-4	B-2	B-3	B-4	B-5	Concentration in	Concentration	Standard
Depth	9-11.	8-11,	.8-9	6-8'	8-10,	Natural Soil	RCS-1	S-1/GW-3
PID (ppm)	22.0	67.0	<0.5	<0.5	86.0	N/A	NE.	NE
		X						
TPH (mg/kg)	200000 000000		1000	100	THE SECOND SECON	1000		
TPH/GRO	46.6	<7.0	<7.1	<6.5	13.0	NE.	100	100
TPH/DRO	26.8	39.3	181	18.0	118	NE.	1,000	1,000
RCRA 5 Metals (mg/kg)								
Arsenic	0.97	1			,	20	30	30
Cadmium	<0.32		,		,	2	30	30
Chromium	8.06		3		:	30	1,000	1,000
Lead	10	1	1			100	300	300
Mercury	<0.32	1	1	,	1	0.3	20	20
Polychlorinated Biphenyls (mg/kg	/kg)				A STATE OF THE STA			
Arodor 1016	<0.100	1	1		1	NE	2	2
Aroclor 1221	<0.200	1	-	,	:	NE	2	2
Aroclor 1232	<0.100	-		,	1	NE.	2	2
Aroclor 1242	<0.100	1		1	t	NE	2	2
Aroclor 1248	<0.100	-	1	1	1	NE	2	2
Arocior 1254	<0.100	1		1	1	NE	2	2
Aroclor 1260	<0.100	1		1		NE	2	2
Volatile Organic Compounds (mg/kg)	ng/kg)			100000000000000000000000000000000000000	CONTROL OF THE PARTY OF THE PAR	S CERTIFICATION OF THE SECOND		
Toluene	<0.052	<0.056	<0.056	<0.052	0.120	NE	NE	NE

Acceptable Acceptable Acceptable	Acceptable	Acceptable	urrogate Recovery
----------------------------------	------------	------------	-------------------

All results and MCP standards reported in milligrams per kilogram (mg/Kg).

NE is not established.

Only VOC's detected above laboratory limits are listed

PID is photoionization detector.

ppm is parts per million. Analytes detected above RCS-1 concentrations are in bold.

<0.30 = indicates below laboratory detection limit of 0.30mg/kg



RESPONSE ACTION OUTCOME STATEMENT CLASS A-1

RTN# 4-22289

GLOBAL FUEL RELEASE IMMEDIATE RESPONSE ACTION STOUGHTON, MASSACHUSETTS

Prepared for:

Tim Burbank
Global Remediation Services
700 Richmond Street
East Taunton, Massachusetts 02718

Prepared by:



Tetra Tech, EC Inc. 133 Federal Street, 6th Floor Boston, MA 02110

January 7, 2010

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1.0 INTRODUCTION

This Response Action Outcome (RAO) Statement has been prepared by Tetra Tech EC, Inc. (TtEC) for Global Remediation Services, Inc (Global) in response to the Notice of Responsibility (NOR), dated December 2, 2009, issued by the Massachusetts Department of Environmental Protection (MADEP) for the release occurring along approximately a one mile portion of Canton Street in Stoughton, Massachusetts (hereinafter referred to as "the Site" Figure 1). On November 13, 2009, at 3:24 PM, Global notified the MADEP of a release to the environment at this site involving diesel fuel. An unknown quantity of diesel fuel was release to a paved surface due to a mechanical failure within the engine compartment of a Global vehicle. The volume of the release was likely greater than 10 gallons and therefore met the 2-hour notification requirements. A copy of the NOR has been included with this document in Appendix A.

1.1 Responsible Party

The responsible party for this release is:

Global Remediation Services, Inc 700 Richmond St E. Taunton, MA 02718 Attn: Tim Burbank

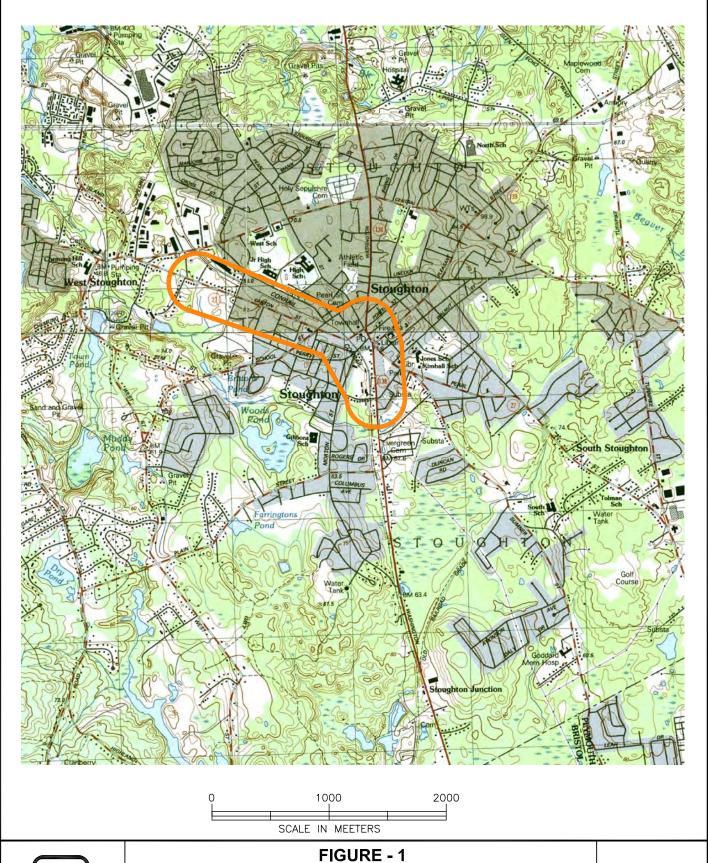
The Licensed Site Professional (LSP) of record is:

Lawrence E. Kahrs, LSP #2890 Tetra Tech EC, Inc 133 Federal Street, 6th Floor Boston, MA 02110

1.2 Description of the Release

The notification and NOR involved release of diesel fuel from a mechanical failure within the engine compartment of a Global vehicle at approximately 3:00 PM on November 13, 2009. The Global vehicle was transporting non-hazardous water to the United Industrial Services facility located at 441 R Canton Street in Stoughton, Massachusetts. Upon entering the access road to the facility, the driver of the vehicle noticed diesel fuel leaking from the engine compartment. The driver immediately turned off the vehicle and used the on-board spill kit on truck to respond to the release. A five-gallon plastic bucket was used to capture any fuel dripping from the engine compartment and absorbent pads were used to absorb fuel on the roadway. It was also at this time the driver noticed fuel stain on the road surface leading from Canton Street into the United Industrial Services facility. The Stoughton Police Department also responded at this time.

The MADEP was verbally notified at 3:24 PM and response activities were initially conducted by the Stoughton Department of Public Works. The Stoughton DPW applied adsorbent material (sand) to the roadway to mitigate the release. Estimated volume of diesel fuel released is approximately 10 to 25 gallons based on interviews with Global staff and observations of the stained area on the pavement. Global personnel also reviewed the truck's route and determined that evidence of the release had originated near the intersection of Washington Street and Porter Street and extended along Canton Street and into the entrance to the United Industrial Services facility.





GLOBAL FUEL RELEASE - STOUGHTON, MA
IMMEDIATE RESPONSE ACTION
VICINITY MAP

FIGURE 1

Colantuoni Brothers assisted Global and continued response activities by using a street sweeper to recover the fuel contaminated sand. Two 55 gallon drums of fuel contaminated soil were recovered and later sent to General Chemical Corporation for disposal on December 11, 2009.

Mr. Lawrence E. Kahrs, LSP-of-Record visited the Site at approximately 12:00 PM on November 19, 2009. Mr. Kahrs met with Tim Burbank of Global to review the circumstances of the release and drive the portions of Washington and Canton Streets that were impacted. Mr. Kahrs did not observe any visual evidence of staining on the roadway or impact to the environment at this time.

1.3 Description of Surrounding Area

The area of the release is on the northbound side of RT 27 to the southbound side of Porter Street and continues on the westbound side of Canton Street ending at Mea Terrace (441 R Canton Street, at the United Industrial Services facility). Figure 2 shows the location of the Site and surrounding area. The size of the affected area was estimated to be 0.91miles in length by 6 inches wide. The release was limited to only the traveled way of the Global vehicle and no migration of fuel to the storm sewer system or other utilities was observed.

1.4 Potential Receptors

The Site is a paved surface used exclusively for vehicular traffic. As described above no migration from the roadway to groundwater, storm water or soil occurred during the release or response effort. Stormwater catch basins along the impacted roadway were visually inspected and no migration into these structures was observed. Figure 3 shows the MADEP Priority Resources in the vicinity.

The Site is not located within an existing or potential drinking water source area. The area around the site is serviced by a public water supply and therefore it is assumed that there are no private wells located with in the area of release. For these reasons, category GW-1 does not apply.

There are buildings present within 30 feet of the Site. Therefore, category GW-2 does apply per 310 CMR 40.0932(6) if the ground water depth is 15 ft or less from the spill. The Site is classified as GW-3 due to the potential discharge to surface water.

Receptor Characteristics for the site indicate that the soil is considered potentially accessible due to the paved surface. For this reason and due to the absence of children at the site, category S-1 does not apply. Additionally the only potential human exposure would be to construction workers yielding a low frequency/low intensity adult presence on the site. Therefore soil category S-2 does not apply but category S-3 would be applicable to this release.

An Imminent Hazard evaluation was conducted in accordance with 310 CMR 40.0426 and 40.0950. This evaluation consisted of an assessment of the Site's potential to pose a threat to human health, the environment, safety and public welfare. Based on the quantity of fuel released to the environment, limits of the impacted roadway and the lack of migration observed due to the spill, at no time did this Site present an Imminent Hazard.

Conditions that met the definition of a Substantial Release Migration (SRM) were also assessed, as defined under 310 CMR 40.0413. Based upon the observations summarized above, SRM did not occur at this Site.

Critical Exposure Pathways (CEPs) were also evaluated, as defined under 310 CMR 40.0006. No buildings are present at the site that would allow the migration of vapor-phase emissions or the ingestion, dermal absorption or inhalation of contaminants by human receptors.

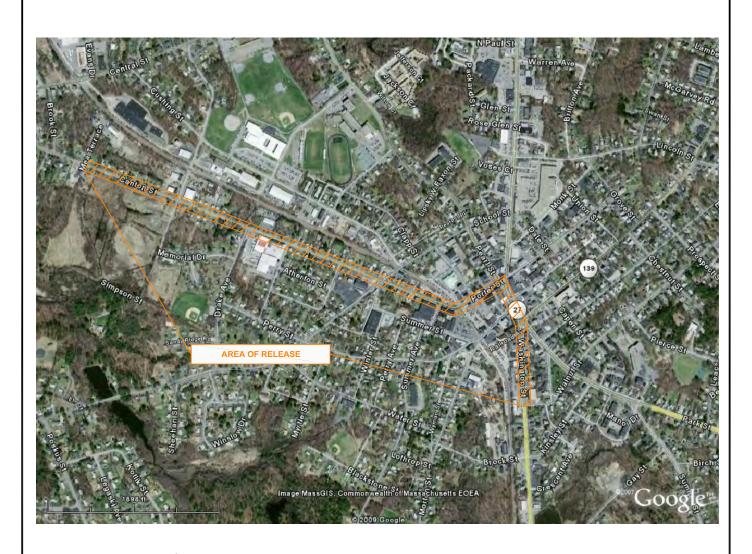
1.5 Applicable Cleanup Criteria

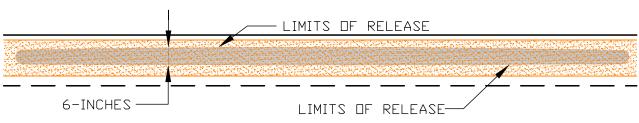
Based upon the information presented above, the applicable cleanup criteria for the Site with S-2/GW-2&3 has been demonstrated in accordance to regulations imposed by 310 CMR 40.0901(3). Clean up to background levels for the release of a sudden spill confined to the pavement in which the release did not reach soil, groundwater or surface water has been attained with out laboratory data. Demonstration of this has been conducted by means of visual observations, knowledge of the release and a clean up in which the Site has achieved levels of background.

1.6 Class of Response Action Outcome

This RAO Statement presents the data and documentation required to support a Class A-1 RAO for the Site, pursuant to 310 CMR 40.0901(3). A Permanent Solution has been achieved for the Site and no Activity and Use Limitations or on-going remedial operations are necessary. Visual observations, the extents of the release and the cleanup of OHM from pavement have resulted in an achievement of background levels. A description of the response actions conducted at Site can be found in the following sections of this RAO Statement.

This RAO Statement was submitted within 120 days of the date of release and based upon the information presented above, the submission of the RAO fee is waived, per the NOR.





NOTES:

The affected area was estimated to be 0.91miles in length by 6 inches wide. The release was limited to only the traveled way of the Global vehicle and no migration of fuel to the to the storm sewer system or other utilities was observed.

SPILL AREA DETAIL

NTS

LEGEND

SPILL AREA







FIGURE - 2
GLOBAL FUEL RELEASE - STOUGHTON, MA
IMMEDIATE RESPONSE ACTION
SITE LOCATION MAP

FIGURE 2

Source: GOOGLE EARTH

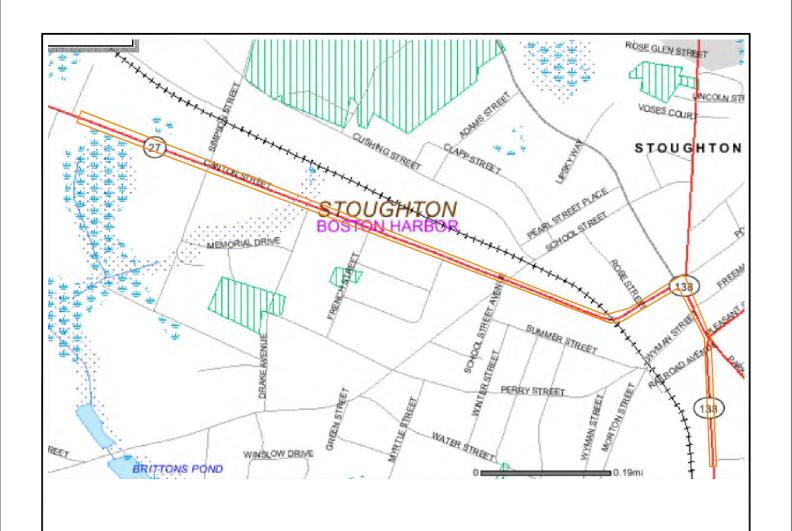






FIGURE - 3
GLOBAL FUEL RELEASE - STOUGHTON, MA
IMMEDIATE RESPONSE ACTION
MADEP PRIORTLY RESOURCE MAP

FIGURE 3

Source: MASDEP.GOV

2.0 WORK PERFORMED AND FINDINGS

This portion of the RAO Statement provides the work performed since the original release on November 24, 2009, the findings and a schedule for any remaining tasks.

2.1 Status of Response Actions

Response actions consisting of containment of the leaking engine component and recovery of free product were conducted immediately following the release. This section of the report describes additional response actions conducted at the site. A detailed description of the actions performed to date is as follows:

Initial Response – Immediately after the release occurred, Global initiated response actions using the onboard spill kit on the leaking vehicle. Within two hours of the original release, the Town of Stoughton DPW mobilized and applied a layer of sand to the pavement to mitigate the impact of the spill. Photographic documentation of the response actions conducted at the site has been included in Appendix B.

Site Restoration – Following the mitigation of the release with sand to adsorb the fuel, Colantuoni Brothers used a street sweeper to collect the product from the asphalt roadway. The diesel fuel contaminated sand was placed into two 55 gallon barrels and taken off site prior to disposal.

Disposal of Remediation Waste – Tetra Tech EC arranged disposal of the diesel fuel contaminated soil at General Chemical Corporation of Framingham MA for recycling on December 11, 2009. Absorbent pads used during the initial response activities by Global were bulked with other oily waste for disposal.

Sampling – The observed spill was confined to a paved surface and did not reach soil, surface water or groundwater. After visual observations of the site during remedial efforts and upon completion Global attained applicable cleanup levels without the need of laboratory data. Photographic data of the spill clean up can be found in Appendix B.

2.2 Details of and/or Plan for management of Remediation Waste, Remediation Water and/or Remediation Monitoring

As described above, all remaining remediation waste was removed from the site between November 13 and December 11, 2009. Copies of the disposal documentation and Bill of Ladings for the contaminated soil have been included in Appendix C. No remediation monitoring is proposed for the Site. A summary of the waste removal is tabulated below. Final disposal documentation from General Chemical Corporation is included in Appendix D.

Remediation Waste Summary

Remediation Waste Stream	Date of Removal	Quantity	Units	Disposal Facility
Fuel-soaked Sand	12/11/2009	2	55-Gallon Drums	General Chemical Corp. 138 Leland Street Framingham, MA

3.0 FINDINGS AND CONCLUSIONS

3.1 Risk Characterization

Non applicable under 310 CMR 40.0901(3).

3.2 Presumptive Certainty

All activities were conducted in accordance with industry standards and generally accepted principles, as they apply to environmental assessment and remediation. Diesel fuel was removed from the ground surface using absorbent sand. No further evidence of free product was observed at the Site after this was accomplished. No groundwater, soil or surface water was impacted at any time during the response activities.

3.3 Need for Activity and Use Limitation

The Site meets the requirements for a Class A-1 RAO in which OHM was released onto a paved surface and has been cleaned to background levels under 310 CMR 40.0901(3) and no need for further activity is necessary.

3.4 Feasibility of Reducing Contaminant Levels to Background

This evaluation concluded that the Disposal Site has achieved background levels in the pavement in which the spill occurred.

3.5 LSP Opinion

This RAO has been prepared in accordance with 310 CMR 40.0973(7) and the LSP of Record has determined that a condition of No Significant Risk exists at this site. This determination is based upon the elimination of the source, photographic documentation and a visual observation of the site following the response.

The seal and signature of Larry Kahrs, LSP-of-Record, can be found on the BWSC-104 Form that accompanies this RAO statement.

3.6 Public Notification Activities

Notification letters were provided to the Town of Stoughton Selectmen's Office in accordance with 310 CMR 40.1403(3)(f). Copies of these notification letters have been included in Appendix D.

APPENDIX A NOTICE OF RESPONSIBILITY



DEVAL L. PATRICK Governor

TIMOTHY P. MURRAY Lieutenant Governor

COMMONWEALTH OF MASSACHUSETTS EXECUTIVE OFFICE OF ENERGY & ENVIRONMENTAL AFFAIRS DEPARTMENT OF ENVIRONMENTAL PROTECTION SOUTHEAST REGIONAL OFFICE

20 RIVERSIDE DRIVE, LAKEVILLE, MA 02347 508-946-2700

IAN A. BOWLES Secretary

LAURIE BURT Commissioner

December 2, 2009

Global Remediation Services, Inc. Mr. Tim Burbank 1 Westinghouse Plaza Suite 4001 Hyde Park, Massachusetts 02137 RE:STOUGHTON - BWSC Release Tracking Number: 4-22289 Canton Street - Stoughton Center NOTICE OF RESPONSIBILITY

URGENT LEGAL MATTER: PROMPT ACTION NECESSARY

Dear Mr. Tim Burbank:

On November 13, 2009 at 3:24 pm the Department of Environmental Protection ("MassDEP") received oral notification of a release and/or threat of release of oil and/or hazardous material at the above referenced property which requires one or more response actions. An unknown quantity of diesel fuel likely greater than 10 gallons was released along approximately a one mile stretch of Canton Street due to a mechanical failure within the engine compartment of a Global Remediation Services, Inc. vehicle. Stoughton Department of Public Works responded to the release and applied sand to the roadway mitigate the release.

The Massachusetts Oil and Hazardous Material Release Prevention and Response Act, M.G.L. c.21E, and the Massachusetts Contingency Plan (the "MCP"), 310 CMR 40.0000, require the performance of response actions to prevent harm to health, safety, public welfare and the environment which may result from this release and/or threat of release and govern the conduct of such actions. The purpose of this notice is to inform you of your legal responsibilities under State law for assessing and/or remediating the release at this property. For purposes of this Notice of Responsibility, the terms and phrases used herein shall have the meaning ascribed to such terms and phrases by the MCP unless the context clearly indicates otherwise.

MassDEP has reason to believe that the release and/or threat of release which has been reported is or may be a disposal site as defined by the M.C.P. MassDEP also has reason to believe that you (as used in this letter, "you" refers to Global Remediation Services, Inc.) are a Potentially Responsible Party (a "PRP") with liability under M.G.L. c.21E §5, for response action costs. This liability is "strict", meaning that it is not based on fault, but solely on your status as owner, operator, generator, transporter, disposer or other person specified in M.G.L. c.21E §5. This liability is also "joint and several", meaning that you may be liable for all response action costs incurred at a disposal site regardless of the existence of any other liable parties.

MassDEP encourages parties with liabilities under M.G.L. c.21E to take prompt and appropriate actions in response to releases and threats of release of oil and/or hazardous materials. By taking prompt action, you may significantly lower your assessment and cleanup costs and/or avoid liability for costs incurred by MassDEP in taking such actions. You may also avoid the imposition of, the amount of or reduce certain permit and/or annual compliance assurance fees payable under 310 CMR 4.00. Please refer to M.G.L. c.21E for a complete description of potential liability. For your convenience, a summary of liability under M.G.L. c.21E is attached to this notice.

You should be aware that you may have claims against third parties for damages, including claims for contribution or reimbursement for the costs of cleanup. Such claims do not exist indefinitely but are governed by laws which establish the time allowed for bringing litigation. MassDEP encourages you to take any action necessary to protect any such claims you may have against third parties.

At the time of oral notification to MassDEP, the following response actions were approved as an Immediate Response Action (IRA):

- Continued assessment.
- Deployment of absorbent/containment materials.
- All Remediation Waste must be properly stored/handled and disposed of within 120 days from the date of generation per 310 CMR 40.0030.

ACTIONS REQUIRED

Additional submittals are necessary with regard to this notification including, but not limited to, the filing of a written IRA Plan, IRA Completion Statement and/or a Response Action Outcome (RAO) statement. The MCP requires that a fee of \$1,200 be submitted to MassDEP when an RAO statement is filed greater than 120 days from the date of initial notification. Specific approval is required from MassDEP for the implementation of all Immediate Response Actions (IRAs) pursuant to 310 CMR 40.0420. Release Abatement Measures may not be conducted until a RAM Plan is submitted pursuant to 310 CMR 40.0443. Assessment activities, the construction of a fence and/or the posting of signs are actions that are exempt from this approval requirement.

In addition to oral notification, 310 CMR 40.0333 requires that a completed Release Notification Form (BWSC-103, attached) be submitted to MassDEP within sixty (60) calendar days of **November 13**, **2009**.

You must employ or engage a Licensed Site Professional (LSP) to manage, supervise or actually perform the necessary response actions at this site. You may obtain a list of the names and addresses of these licensed professionals from the Board of Registration of Hazardous Waste Site Cleanup Professionals by calling (617) 556-1091 or visiting http://www.state.ma.us/lsp. MassDEP has Mr. Larry Kahrs of Foster Wheeler Environmental as the LSP of record for this release.

Unless otherwise provided by MassDEP, potentially responsible parties ("PRP's") have one year from the initial date of notification to MassDEP of a release or threat of a release, pursuant to 310 CMR 40.0300, or from the date MassDEP issues a Notice of Responsibility, whichever occurs earlier, to file with MassDEP one of the following submittals: (1) a completed Tier Classification Submittal; (2) an RAO Statement or, if applicable, (3) a Downgradient Property Status. The deadline for either of the first two

submittals for this disposal site is **November 13, 2010**. If required by the MCP, a completed Tier I Permit Application must also accompany a Tier Classification Submittal.

This site shall not be deemed to have had all the necessary and required response actions taken unless and until all substantial hazards presented by the release and/or threat of release have been eliminated and a level of No Significant Risk exists or has been achieved in compliance with M.G.L. c.21E and the MCP.

If you have any questions relative to this Notice, please contact Jaime Goncalves at the letterhead address or at (508) 946-2773. All future communications regarding this release must reference the following Release Tracking Number: 4-22289.

Sincerely,

Daniel Crafton, Acting Chief Emergency Response / Release

Notification Section

Bureau of Waste Site Cleanup

C/JG/re

\\dep-fp-lak-001\Home\$\JGoncalves\SERO ER\4-0022289.NOR.12-2-2009.doc

Enclosures: Release Notification Form; BWSC-103 and Instructions

Summary of Liability under M.G.L. c.21E

ec: Board of Health

sgabriel@stoughton-ma.gov

Board of Selectmen mstankiewicz@stoughton-ma.gov

Fire Dept

sfdscott@gmail.com

APPENDIX B PHOTOGRAPHIC DOCUMENTATION



DATE: 11/14/09 TIME:

LOCATION: STOUGHTON MA

COMMENT: Area of Release



DATE: 11/14/09 TIME:

COMMENT: Non-impacted Catchbasin

LOCATION: STOUGHTON MA



DATE: 11/14/09 TIME: COMMENT: Area of Release

LOCATION: STOUGHTON MA



DATE: 11/14/09 TIME: LOCATION: STOUGHTON MA

COMMENT: Release at intersection of RT 27 and RT 138



DATE: 11/14/09

TIME:

LOCATION: STOUGHTON MA

COMMENT: Release Area



DATE: 11/14/09 TIME:

COMMENT: Release Vehicle



DATE: 11/14/09

TIME:

LOCATION: STOUGHTON MA

COMMENT: Staining at entrance to United Idustrial Services



DATE: 11/14/09 TIME: LOCATION: STOUGHTON MA

COMMENT: Non-impacted Catchbasin



DATE: 11/14/09 TI

TIME:

LOCATION: STOUGHTON MA

COMMENT: Area of Release



DATE: 11/14/09

TIME:

LOCATION: STOUGHTON MA

COMMENT: Area of Release

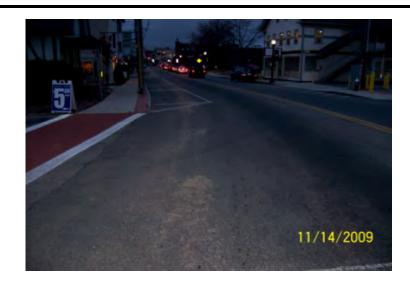


DATE: 11/14/09

TIME:

LOCATION: STO

STOUGHTON MA



DATE: 11/14/09

TIME:

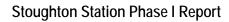
LOCATION: STOUGHTON MA

COMMENT: Area of Release

COMMENT: Area of Release



Appendix D Relevant Municipal Documents



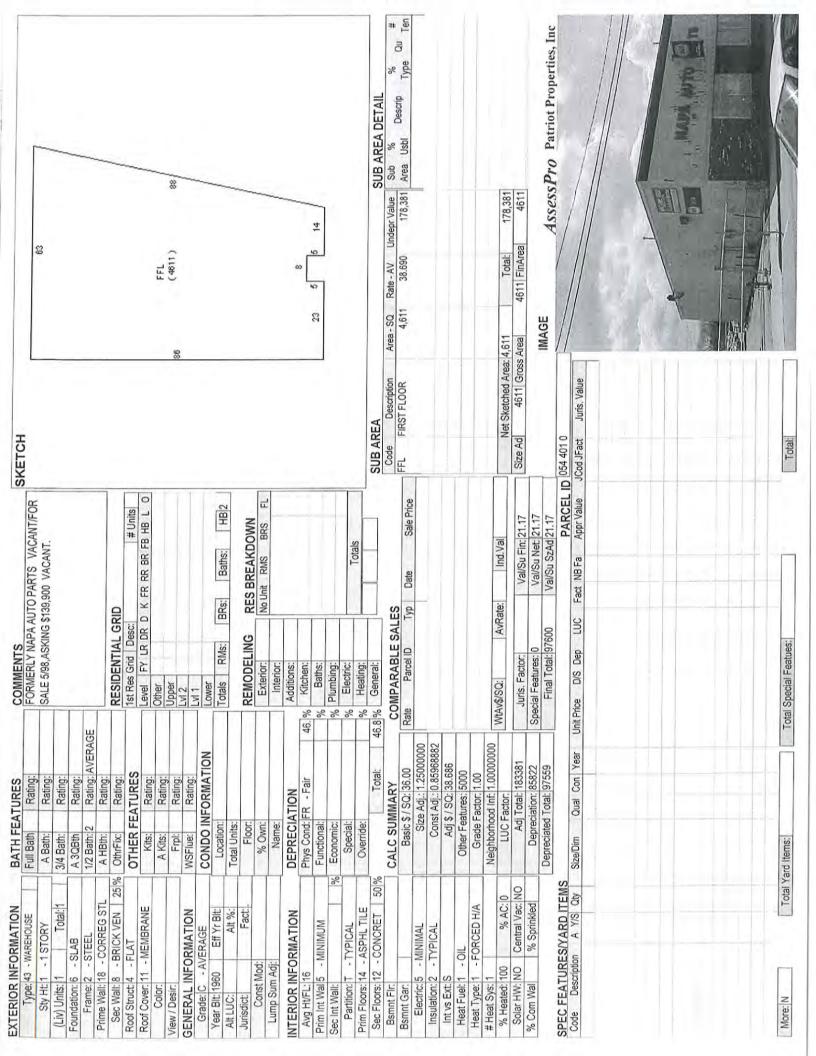


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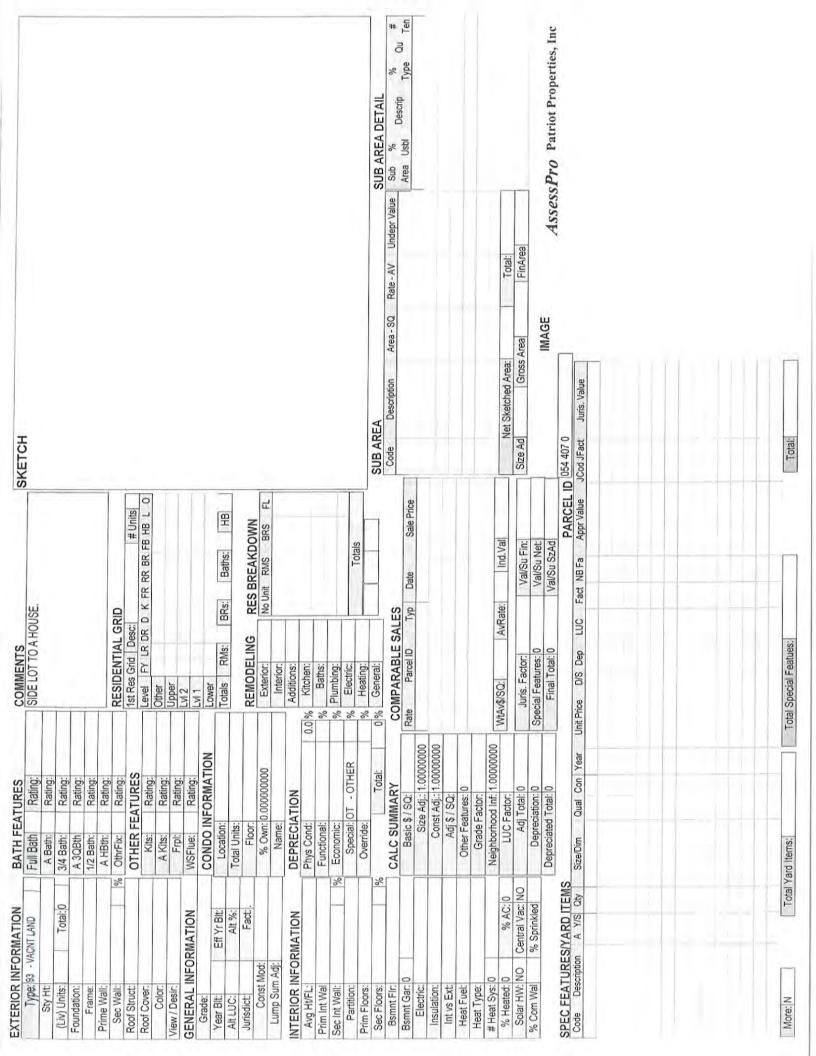
Datriot Properties Inc. 8 Notes **USER DEFINED** Prior Id # 1: 049 Name Prior Id # 2: 285 CONVERSION M.CONNORS Year LandReason: BldReason: Prior Id # 3:0 SCOTT MC 2012 Prior Id # 1: Prior Id #2: Prior Id #3: Prior Id # 2: ASR Map: Fact Dist: Reval Dist: Prior Id # 1: Prior Id #3: TOTAL ASSESSED: 201,900 104,300 104,300 Use Value 8 511 11:42:48 Time Time 12:44:36 Insp Date User Acct 054 401 GIS Ref GIS Ref Fact Total: 5732 AST REV apro 05/04/10 07/31/08 Date Date 04/25/12 PRINT Notes ACTIVITY INFORMATION 9/11/1997 MEAS&INSPCTD 6/20/2001 FIELDREV CHG Spec 4/10/1981 CONVERSION 5732! 7/31/2008 MEASURED 0/26/2011 9/20/2005 10/6/2009 9/22/2006 201,900 763864.414320807_2870313.83136579 Date 9/19/2008 10/1/2007 9/13/2004 Spl Credit 9/8/2010 % PAT ACCT Total Land: 0.11019 Entered Lot Size Class ¥ Land Unit Type: A Sign: Assoc PCL Value 104,328 Town of Stoughton 104,328 Appraised Value 157,200 YEAR END ROLL Notes 157,200 YEAR END ROL 157,200 YEAR END 205,900 Year End Parcel ID 054 401 0 215,000 Year End Total: % Comment Tst Verif 201,900 Infl 3 201,900 205,900 /Parcel: 43.79 205,900 Asses'd Value INDUSTRIAL 2 Total Value 8 > ON O Amount C/O Last Visit Fed Code F. Descrip Infl 2 205,900 Sale Price 205,900 157,200 215,000 205,900 157,200 157,200 Database: FY2012 104,300 104,300 EASMINT -10 8 Land Value Total Value per SQ unit /Card: 43.79 1 of 1 CARD Infl 1 Prime NB Desc COMM AVG 97,500 97,500 57,600 97,500 57,600 57,600 Land Size Land Value TAX DISTRICT Sale Code Neigh Neigh Influ Mod 0.110 0.110 Land Size 두두 Ξ Disclaimer. This Information is believed to be correct but is subject to change and is not warranteed. Date 4/2/1973 Neigh 0 000 Yrd Items 2.717 CA Type IN PROCESS APPRAISAL SUMMARY Adj 97,600 108,400 108,400 108,400 99,600 99,600 Legal Ref 97,600 œ Unit Price Descrip Parcel LUC: 316 COM WHS Bldg Value 97,600 97,600 PREVIOUS ASSESSMENT 4924-20 Source: Market Adj Cost SALES INFORMATION BUILDING PERMITS

Date Number Base Value 222 252 F QUALITY AUTO PA Factor Grantor 5 316 Use Code otal Parcel Total Card Land Type 2012 2010 2009 2008 2006 2005 2007 BLOCK SITE This Parcel contains .11 Acres of land mainly classified as COM Having Primarily CORREG STL Exterior and MEMBRANE Roof Descrip Unit Type Total SF/SM: 4799.88 Com. Int Own Occ. Y Sq Feet Cover, with 1 Units, 0 Baths, 2 HalfBaths, 0 3/4 Baths, 0 WHS with a(n) WAREHOUSE Building Built about 1960, Direction/Street/City Owner 1: QUALITY AUTO PARTS OF STOUGHTO Type: Item Code WYMAN ST, STOUGHTON No of Units PriceUnits AND SECTION (First 7 lines only) Traffic Exmpt Topo Street 401 107 Amount 4800 % Street 1: 6 PARKHURST DRIVE Cntry NARRATIVE DESCRIPTION Cutry CEN BUS DI 100 Owner 2: C/O C H BECKFORD Rooms, and 0 Bdrms, OTHER ASSESSMENTS PROPERTY LOCATION PROPERTY FACTORS
Item Code Descip Fact PREVIOUS OWNER Total AC/HA: 0.11019 Descrip/No Twn/City: LAKEVILLE Description Code Description 316 COM WHS MAP Postal: 02347 St/Prov. MA Census: Flood Haz CBD 48 Fwn/City: St/Prov: Street 1: Street 2: Owner 1: Owner 2: Postal: Owner 3:

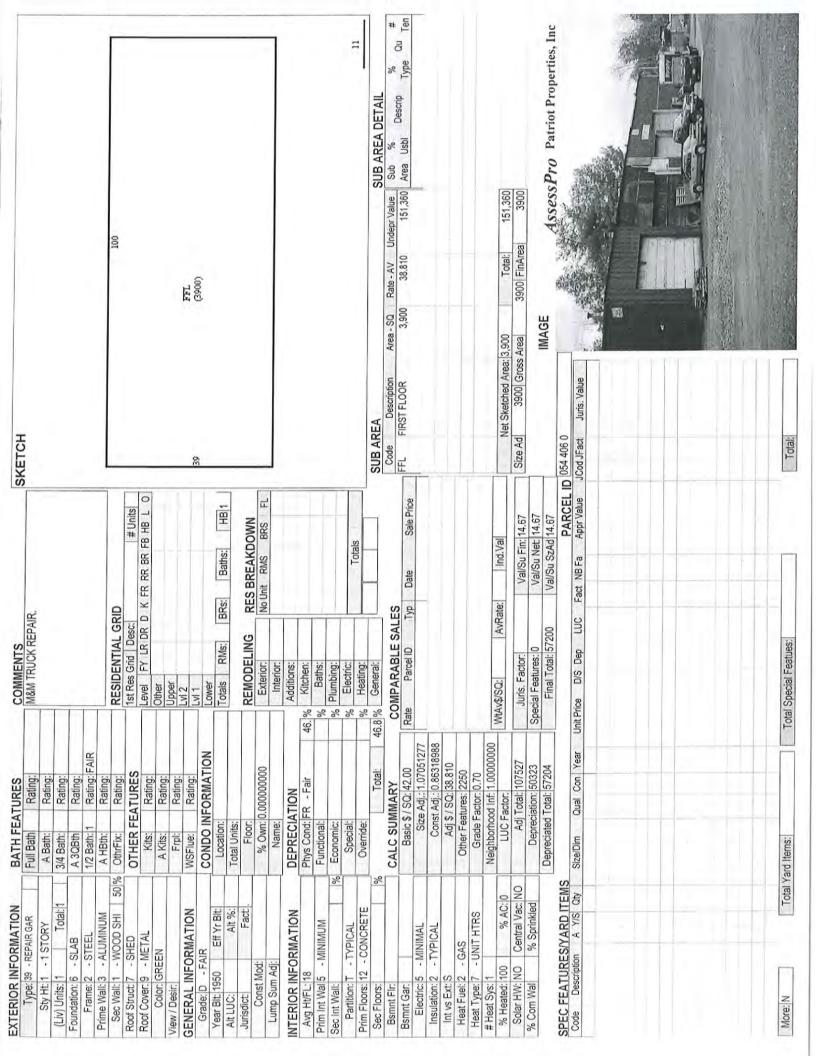
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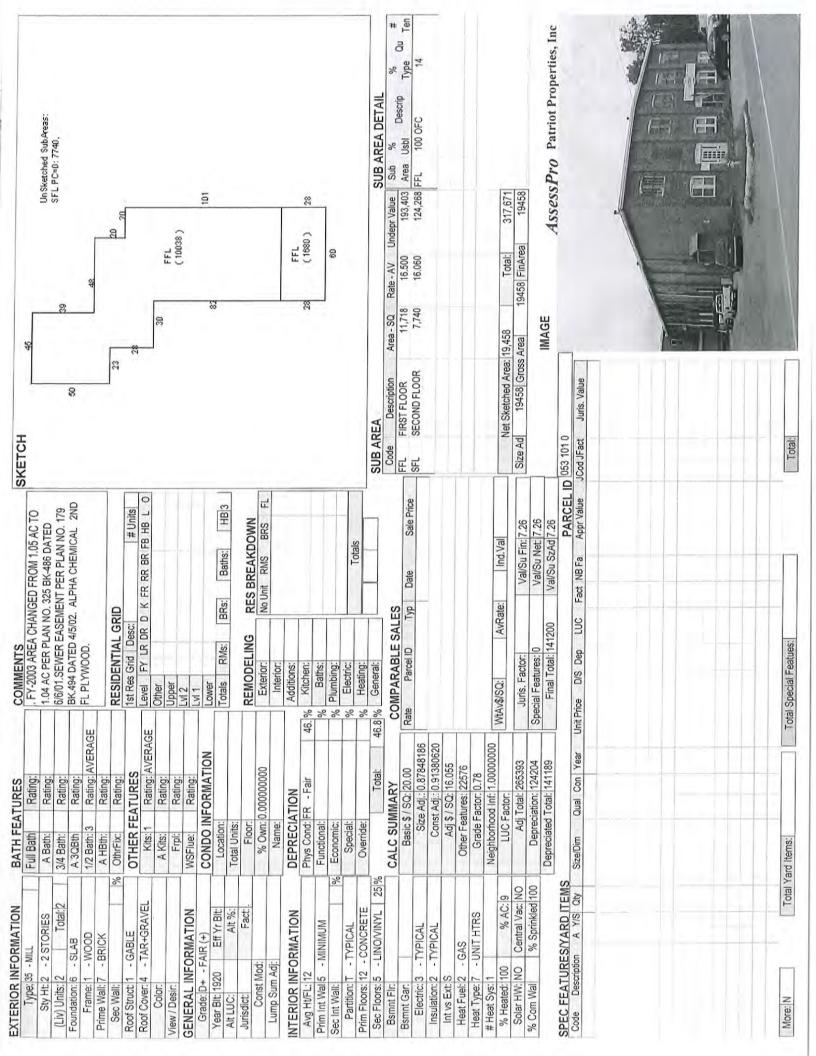
>	BLOCK IN PROCESS APPRAISAL SUMMARY Use Code Building Value Yard Items	CARD JMMARY Yard Items Land Size Land Value		Town of Stoughton	15736!	3
MORTON ST, STOUGHTON OWNERSHIP Owner 1; GOUVEIA NELSON E & KENNETH Owner 2: HOBSON EILEEN	131	0.200	8	52,600 763905.88356773_2870003.03202587	User Acct 054 407 GIS Ref	R
Owner 3: Street 1: 17 MORTON SQUARE Street 2:	Total Card Total Parcel Source: Market Adj Cost	0.200 5. 0.200 5. Total Value per SQ unit /Card; N/A	52,600 52,600 52,600 52,600 I/A //Parcet: N/A	Entered Lot Size Total Land: 0.2006 Land Unit Type: A	GIS Ref	Datriot Properties Inc.
Twn/City: STOUGHTON SUProv: MA Postal: 02072 Type:	VIOUS A	Land Size Land Value	Parcel Asses'd	24 40.		USER DEFINED Prior Id # 1: 049 Prior Id # 2: 290
PREVIOUS OWNER Owner 1: GOUVEIA ISABEL - Owner 2: -	2010 131 FV 2000 131 FV 2009 131 FV	9999		Year End	Time 72:45:04	Prior Id # 3: 0 Prior Id # 1: Prior Id # 2:
Street 1: 17 MORTON SQUARE Twn/City; STOUGHTON St/Prov; MA Postal: 02072	13 05 E	0 2 71,500 0 2 102,600 0 2 99,300 0 2 90,100	71,500 71,500 102,600 102,600 99,300 99,300 90,100	71,500 Year End 10/1/2007 102,600 YEAR END 9/22/2006 99,300 YEAR END ROLL 9/20/2005 90,100 YEAR END ROLL 9/13/2004	Date Time 05/18/09 13:07:51	Prior Id # 3: Prior Id # 1: Prior Id # 2:
NARRATIVE DESCRIPTION	RMATIO	TAX		PAT		ASR Map: 000
This Parcel contains .2 Acres of land mainly classified as POTENTL	GOUVEIA ISABEL, 26597-496 GOUVEIA ISABEL 4243-559	f Type Date Sale Code 4/30/2009 ESTATE/DIVOR 6/15/1965	Sale Price V Tst Verif 1 No No 0 No No	Assoc PCL \	Notes	Fact Dist: Reval Dist:
OTHER ASSESSMENTS Code DescripINo Amount Com. Int						Tear. LandReason: BldReason:
	BUILDING PERMITS Date Number Descrip	Amount C/O Last Visit Fed Code F. Describ		ACTIVITY INFORMATION	AATION By	N Comp.
PROPERTY FACTORS				ω m	1	M.CONNORS SCOTT MC CONVERSION
AND SECTION (First 7 lines only)				Sign: SENFICATION	VERHTICATION OF VISIT NOT DATA	1 1
S Unit Type	Land Type LT Base Unit	Adj Neigh Neigh Neigh Influ Mod	% infl 2 % infl 3	% Appraised Alt % Value Class %	Spec J Fact Use Value	alue Notes
131 POTENTL 8720 Sq Feet	SITE 1.0 0 2.65	2.278 4	ON -40	942		52,600
Total AC/HA: 0.20018 Total SF/SM: 8719.84	Parcel LUC: 131 POTENTL	Prime NB Desc 4		Total: 52 6.42 Sal Cradit	Total	52 600



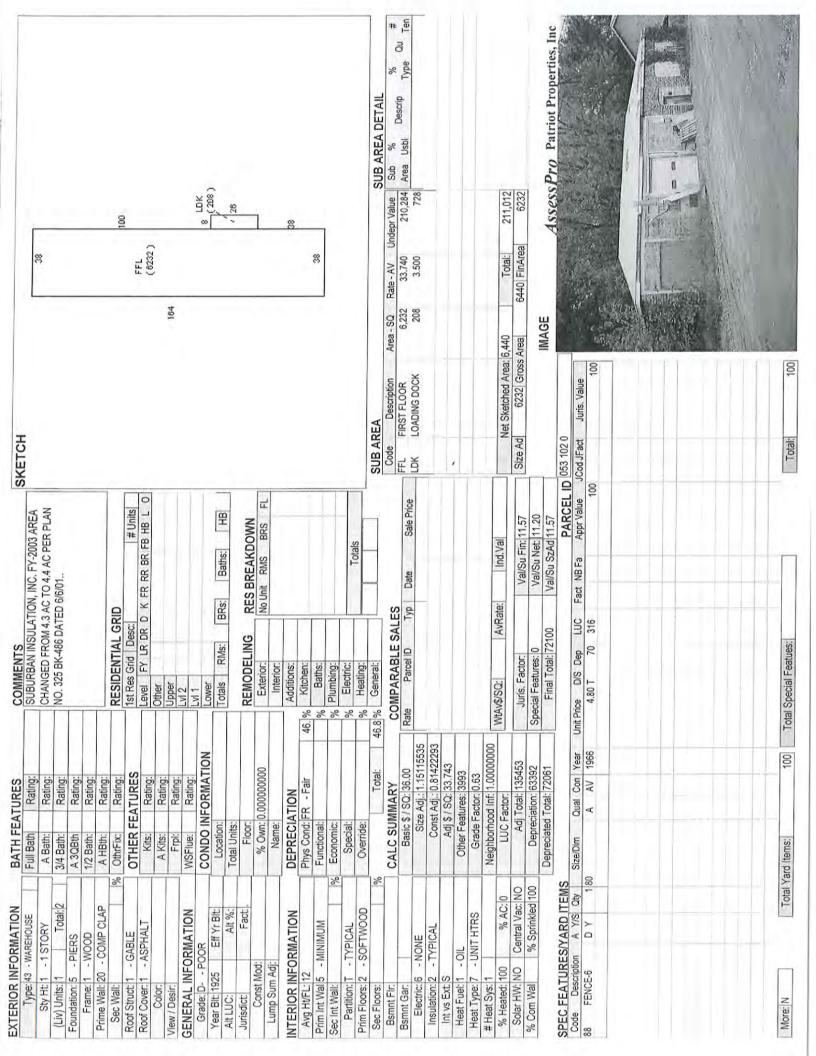
CAND CONTROL	i5735!		Entered Lot Size GIS Ref Dial Land: 2.02 Insp Date Properties Inc.	Date 10/26/2011 9/8/2010 10/6/2009 9/19/2008 9/19/2008 9/22/2006 9/22/2006 9/23/2004 ACCT. TY INFOR	1 Alt % Spec J Fact Use Value Notes Class Land Code Fact Use Value Notes 75 0 81,700 75 0 30,400	
CARD CARD	Town of Stought	109,300 763896,823876774_2	Tro	Vear End YEAR END ROI YEAR END	Infl 3 % App	
Direction/Street/City Dire	CARD	Land Value 112,100	00 00	Value Total Value 12,100 169,300 13,700 188,900 13,800 211,900 13,800 203,900 13,800 203,900 143,800 203,900 14,800 203,900 15,800 203,900 15,800 203,900 15,800 203,900	ACCESS -25 ACCESS -25	
Direction/Street/City ON SQ, STOUGHTON Luni #: Unit #: Unit #: Unit #: Unit #: Unit #: Unit #: Unit #: Unit #: Unit Type: Ityl Amount Code Descrip Ityl Amount Code Descrip It I Traffic I Traff		Tard tems Land S		e Yrd Items Land 200 0 200 0 1	Adj Neigh 0.750 IF 0.750 IF	
Direction/Street/City ON SQ, STOUGHTON Lusit# Own Occ: N Unit # Type: ON Own Occ: N ON Item Own Occ: N ON Item Own Occ: N Amount Com. Int I Exmpt Street I	IN PROCESS APPRAIS	o filming	oe: Market Adj	OUS ASSESSING Use Cat Bid 332 FV 500 FV 600	d Type Factor Value 1.0 0 0 SS 1.0 0	
PROPERTY LOCATION No Alt No No Alt No No Alt No No Alt No Nomer 2: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 2: Street 2: Street 2: Street 2: Owner 1: Owner 1: Owner 1: Owner 1: Owner 1: Owner 2: Street 2: Owner 1: Owner 1: Owner 2: Owner 1: Owner 2: Owner 1: Owner 3: Street 2: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 1: Owner 3: Owner 3: Owner 3: Owner 4: Owner 4: Owner 5: Owner 6: Owner 6: Owner 6: Owner 7: Owner 7: Owner 7: Owner 7: Owner 7: Owner 7: Owner 7: Owner 7: Owner 1: Ow	Direction/Street/City	WORTON SQ, STOUGHTON WANERSHIP Owner 1: MURPHY COAL CO INC	Owner 3: Street 1:P O BOX 25-765 WASHINGTON ST Street 2:	wwn Occ. N ype: sssifted as tt about 1950, AL Roof Cover, 0 Rooms, and 0	S G Feet S Acres E	



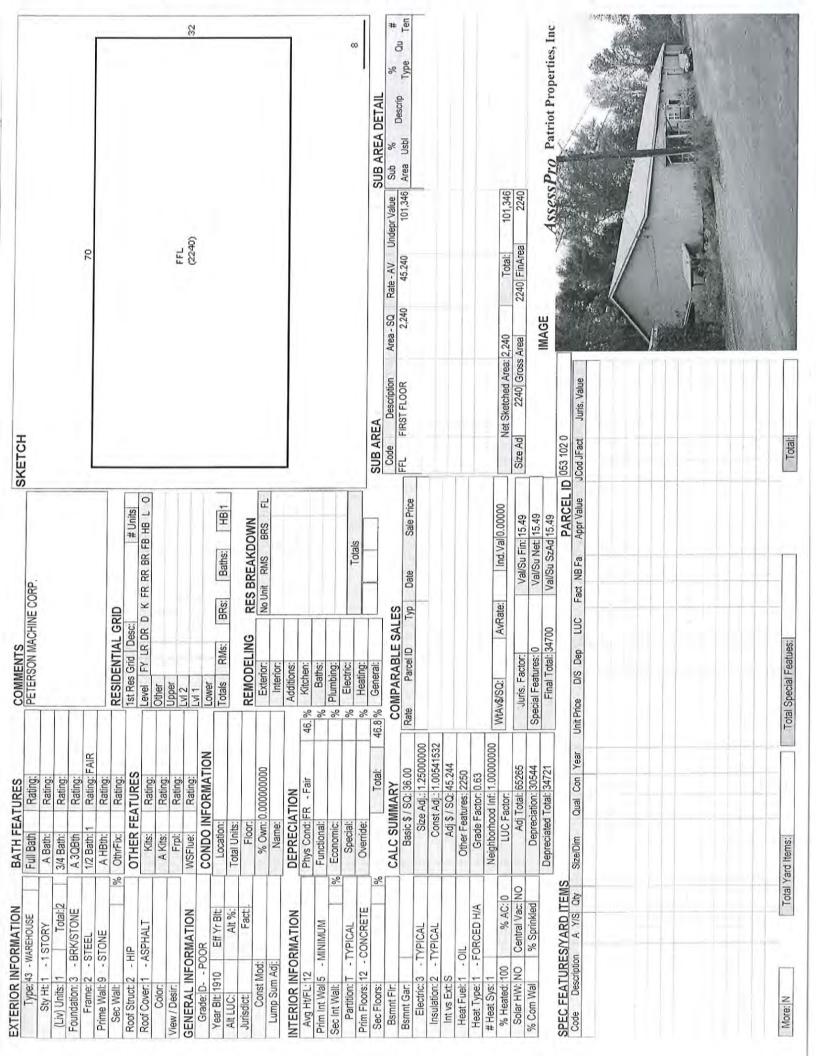
70 IOI	7.4	1 10 1	THEODINAL I	TOTAL	TOTAL ASSESSED: 301,000	000,
	IN PROCESS APPRAISAL SU	MMARY		Town of Stoughton		
Direction/Street/City	se Code Building	Land Size Land	Total Ve	Legal Description	User Accf	
WWERSHIP Owner 1: JUCKETT M & CORBETT T	141,200	1,048	159,800 301,000	301,000 764028.08395429_2859153.97448567	053 101 GIS Ref	?
Owner 2: TRUSTEES BETA REALTY TRUST Owner 3: Stroot 1: 46 MODITION ST	- Total Card 141,200 Total Parcel 141,200	1.048	159,800 301,000	Entered Lot Size	GIS Ref	Dateio
Street 2: Twan/City STOLIGHTON	Source: Market Adj Cost	/Card: 1	/Parcel: 15.4	Land Unit Type: A		Properties Inc.
Cntry Own Occ: N	DUS ASSESSMENT		Parcel ID	053 101 0		USER DEFINED
	2012 400 EV 141200	Land Size Land Value	Asses	Notes Date		Prior Id # 1: 048
PREVIOUS OWNER Owner 1: ICAIN FARI A -	400 FV	000	321,300 321,300 Year End		PRINT Date Time	Prior Id # 3: 0
Owner 2: C/O JUCKETT WAYNE & CORBETT -	400 FV	0 1.048	410,100 410,100	9/19/2009	12:45:56	Prior Id # 7:
Street 1; 46 MORTON ST		0 1.048			EV	Prior Id # 3:
Twin/City: STOUGHTON St/Prov: MA		0 1.048 244,100	392,300 392,300	392,300 YEAR END 9/22/2006	Time	Prior Id # 1:
, Cita	A	0 1.048			04/06/11 14:29:24	Prior Id # 2:
NARRATIVE DESCRIPTION	SALES INFORMATION	TAX DISTRICT		PAT ACCT		ACE Man. 000
This Parcel contains 1.048 Acres of land mainly classified as	Grantor Legal Ref	Type	Sale Price V Tst V	Verif Assoc PCL Value	Notes	
FACTORY with a(n) MILL Building Built about 1920, Having Primarily BRICK Exterior and TAR+GRAVEL Roof Cover. with	CAIN EARL A, 13482-038 CAIN EARL A 5967-0403	5/28/1999 PORTION/ASSE 1/25/1982	ON ON ON OO			Reval Dist:
2 Units, 0 Baths, 3 HalfBaths, 0 3/4 Baths, 0 Rooms, and 0	ONEIL EUGENE J 2915-27	6/15/1950	11.7			Year
OTHER ASSESSMENTS Code DescriptNo Amount Com. Int						BldReason:
	BUILDING PERMITS Date Number Descrip	Amount C/O Last Visit Fed Con	Fed Code F Decrin Com	ACTIVITY INFORMATION		
		LGOL VISIL		1	Kesnit	Name
Descrip				4/5/2011 INSPECTED 10/25/1996 CONVERSION 4/6/1981 CONVERSION	SION 899	J.DEGREGORIO CONVERSION CONVERSION
Topo Street						
Traffic AND SECTION (First 7 lines only)				Sign: VERITICATION	VERIFICATION OF VEIT WAT DATA	1 1
Unit Type	Land Type LT Base Unit Price	Adj Neigh Neigh Infl 1	% Infl 2 % Infl 3	% Appraised Alt %	Spec J Fact Use Value	laiue Notes
45659 Sq Feet SI	SITE 1.0 0 3.5		0	0 2000	2000	159,800
		F 1				



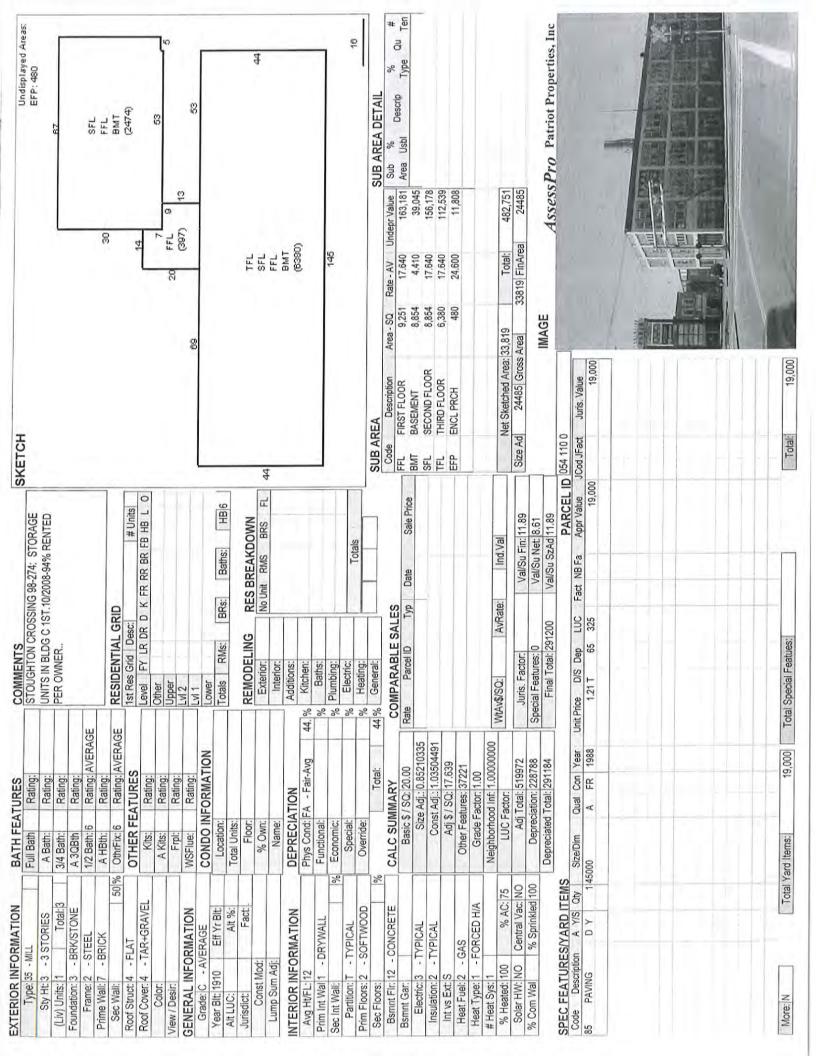
MAP LOT BLOCK PROPERTY LOCATION Direction/Street/City	CK IN PROCESS A	(IN PROCESS APPRAISAL SUMMARY				Town o	Town of Stoughton	!5267!	15267!	
25 BROCK S ERSHIP 11:JUCKETT M & CORBI	316	72,100	0	Land Size Land 4.421	Land Value Tol 227,200	70tal Value 299,40077	299,400 753858.358987788_2889375,50846076	ption .50846076	User Acct 053 102 GIS Ref	X
Owner 3: Street 1: 46 MORTON ST Street 2:	Total Parce 106,80	72,100 106,800 ket Adj Cost	100 100 Total Value pe	100 4.421 227,7 100 4.421 227,7 Total Value per SQ unit /Card: 48.04	500	299,400 334,100 /Parcel: 39.44	Entered Lot Size Total Land: 4.47 Land Unit Type: A	Size 17	GIS Ref Insp Date	Datriot Properties Inc.
Twn/City: STOUGHTON SVProv: MA Postal: 02072 PREVIOUS OWNER Type: Owner 1: CAIN EARL A - Owner 2: C/O JUCKETT WAYNE & CORBETT - Street 1: 46 MORTON ST Twn/City: STOUGHTON St/Prov: MA Postal: 02072	PREVIOUS ASSESSMENT Tax Yr Use Cat Bldg Valu 2012 316 FV 106 2011 316 FV 133 2010 316 FV 133 2009 316 FV 133 2008 316 FV 133 2007 316 FV 122 2006 316 FV 122 2006 316 FV 122	800 700 700 400 400 400	Yrd Items Land Size 100 4,427 100 4,427 100 4,427 100 4,427 100 4,427 100 4,427	Size Land Value 4.421 227,200 4.421 256,900 4.421 287,600 4.421 287,600 4.421 287,600 4.421 287,600	Total Value 334,100 363,800 421,400 421,400 410,100 410,100	Asses'd Value 334,100 334,100 33,800 Year End 421,400 421,400 421,400 421,400 Year End 410,100 YEAR EN 410,100 YEAR EN	Notes D D ROLL D ROLL	Date 10/26/2011 9/8/2010 10/6/2009 9/19/2008 10/1/2007 9/22/2006 9/20/2005	PRINT Date Time 04/25/12 12:52:08 LAST REV Date Time 04/06/11 14:04:17	USER DEFINED Prior Id # 1: 048 Prior Id # 3: 0 Prior Id # 1: Prior Id # 2: Prior Id # 3: Prior Id # 3: Prior Id # 3: Prior Id # 3: Prior Id # 3: Prior Id # 3:
NARRATIVE DESCRIPTION This Parcel contains 4.421 Acres of land mainly classified as COM WHS with a(n) WAREHOUSE Building Built about 1925, Having Primarily COMP CLAP Exterior and ASPHALT Roof Cover, with 1 Units, 0 Baths, 0 HalfBaths, 0 3/4 Baths, 0 Rooms, and 0 Bdrms. OTHER ASSESSMENTS Code Description Amount Com. Int	SALES INFORMATION Grantor CAIN EARL A, 1348 CAIN EARL A 5967 ONEIL EUGENE J 2918	13482-038 13482-038 5967-0403 2915-27	Type Date 5/28/1999 1/25/1950 6/15/1950	TAX DISTRICT Date Sale Code 5/28/1999 PORTION/ASSE 6/15/1950	Sale Price 6800	V Tst Verif	Assoc PCL \	PAT ACCT.	5267 Notes	ASR Map: 000 Fact Dist: Reval Dist: Year: LandReason: BldReason:
PROPERTY FACTORS No. Item Code Descrip Z	BUIL DING PERMITS Date Number 6/1/2009 09-SP-075 R 3/25/1996 96-035 N 8/9/1995 95-219 N	MITS ber Descrip 075 RE-ROOF MANUAL MANUAL	Amount C/O 2,200 C 600 C 1,000 C	Last Visit Fed Code	Code F. Descrip		ACTIVIT Date 4/5/20/10/25/199 4/6/199 Sign:	ACTIVITY INFORMATION Date Result 4/5/2011 INSPECTED 10/25/1996 MEASURED 4/6/1981 CONVERSION Sign:	# INSPECTED	Name J.DEGREGORIO CONVERSION CONVERSION
Unit Type Sq Feet S Acres E	LT Land Type Factor SITE 1.0 EXCESS 1.0	Value Unit Price 0 3.5 0 45,000.	Adj Neigh II 0.500 IA 0.750 IA	Influ Mod ACCESS ACCESS	1 % Infl 2 SS -50 SS -25	% Infl 3 0 0 0	% Appraised Value CI 0 140,000 0 87,210	Alt % Spec Class 0 Land 0	Code Fact	Use Value Notes 140,000 87,200
Total AC/HA: 4.42055 Total SF/SM: 192559.16 Parcel LUC: 316 COM WHS Prime NB D	Parcel LUC: 31	Parcel LUC. 316 COM WHS	Prime NB I	Prime NB Desc IND AVG			Total: 227,210 Spi Credit	ol Credit	Total: 2	227,200



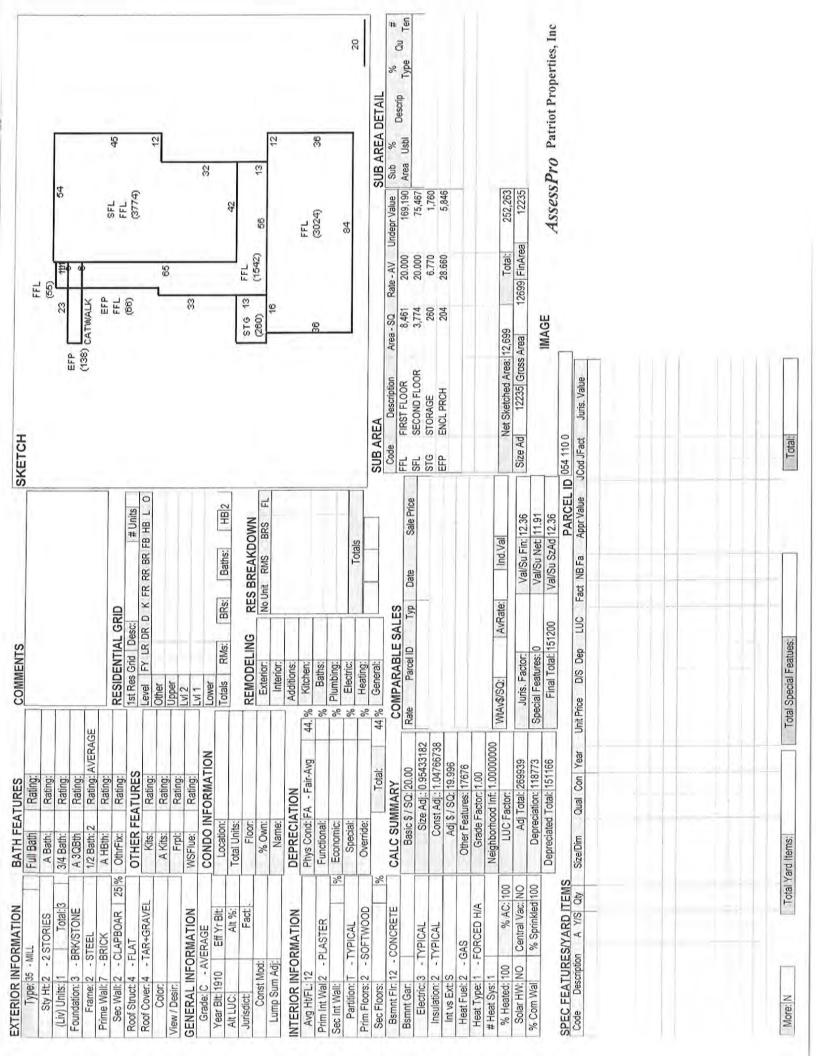
Datriot Properties Inc. Notes 8 JSER DEFINED Name Prior Id # 1: 048 Prior Id # 2: 105 Year. Prior Id #3:0 LandReason: BldReason: 2013 Prior Id # 2: Prior Id # 1: Prior Id # 3: Prior Id # 1; Prior Id # 2: Prior Id # 3: ASR Map: Fact Dist: Reval Dist: TOTAL ASSESSED: 334,100 Use Value B Time 02/02/10 15:13:27 04/25/12 12:52:16 Time Insp Date User Acct 053 102 GIS Ref GIS Ref Fact Total: AST REV 5267 Pamb Date Date Code THE PART OF SHEET PRINT Notes ACTIVITY INFORMATION
Date Result Result Land Spec 5267! Date 34,700 753858,3589881788_2869375,50845075 Spl Credit % PAT ACCT Entered Lot Size Total Land: 4.47 therese Land Unit Type: A Sign: Town of Stoughton Assoc PCL Value Appraised Value Notes Parcel ID 053 102 0 Total: % Comment Tst Verif Infl 3 34,700 /Parcel: 39.44 Yrd Items Land Size Land Value Total Value Asses'd Value INDUSTRIAL Total Value 8 > Amount C/O Last Visit Fed Code F. Descrip Database: AssessPro Infl 2 Sale Price 227,200 % Land Value Total Value per SQ unit /Card: 15.49 2 of 2 CARD Infl 1 Sale Code Prime NB Desc IND AVG TAX DISTRICT Neigh Neigh Influ Mod 0.000 0.000 Land Size Disclaimer: This Information is believed to be correct but is subject to change and is not warranteed. Date Neigh 100 Type IN PROCESS APPRAISAL SUMMARY 0.000 IA Yard Items Adj Legal Ref 0 Unit Price Descrip Parcel LUC: 316 COM WHS Bldg Value 34,700 106,800 PREVIOUS ASSESSMENT
Tax Yr Use Cat Bldg Valu Source: Market Adj Cost SALES INFORMATION 0 BUILDING PERMITS Base Value Number Factor Grantor Use Code otal Parcel **Fotal Card** Date Land Type 316 BLOCK SITE with 1 Units, 0 Baths, 1 HalfBaths, 0 3/4 Baths, 0 Rooms, and 0 Descrip COM WHS with a(n) WAREHOUSE Building Built about 1910, Having Primarily STONE Exterior and ASPHALT Roof Cover, Unit Type This Parcel contains 4.421 Acres of land mainly classified as Com. Int Sq Feet Own Occ.; Total SF/SM: 0.00 Direction/Street/City Type: Code BROCK ST, STOUGHTON PriceUnits Owner 2: TRUSTEES BETA REALTY TRUST AND SECTION (First 7 lines only)
Use LUC ALCONDER Depth / Item Traffic Exmpt Topo Street 102 LOT Amount LUC No of Units Owner 1: JUCKETT M & CORBETT 1 % MARRATIVE DESCRIPTION 9 Cntry Cutry OTHER ASSESSMENTS PROPERTY LOCATION PROPERTY FACTORS
Item Code Descip Street 1: 46 MORTON ST wn/City: STOUGHTON PREVIOUS OWNER INDUST Total AC/HA: 0.00000 Descrip/No Description Code Description 316 COM WHS MAP 053 Postal: 02072 OWNERSHIP Census: St/Prov: MA Flood Haz: Owner 1: Owner 2: Street 1: St/Prov. Postal: Owner 3: Street 2: [wm/City: 2



Properties Inc. Datriot 000 Notes USER DEFINED Prior Id # 1: 049 Name Prior Id # 2: 394 Year. M.CONNORS Prior Id # 3: 0 LandReason: BldReason: 2013 Prior Id # 2: Prior Id #3: ASR Map: Fact Dist: Reval Dist: SCOTT MC Prior Id # 1: Prior Id # 2: Prior Id # 1 Prior Id#3 C. GILDAY TOTAL ASSESSED: 1,408,500 OWS. 677,400 677,400 Use Value 09:18:46 201 517 511 208 12:50:58 Time Time Insp Date User Acct GIS Ref 054 110 GIS Ref Fact Total: AST REV 5832 pamb 02/26/07 Date Date 04/25/12 31/13/12 Code CARLON OF VIET PRINT Notes ACTIVITY INFORMATION 6/19/2001 FIELDREV CHG 12/31/2011 INFO-BLD.DEP and Spec 5832 2/26/2000 INSPECTED 9/19/1997 MEASURED 2/26/2007 INSPECTED 10/26/2011 9/22/2006 10/6/2009 9/19/2008 0/1/2007 9/20/2005 9/13/2004 677,448 Spl Credit 987,600 753470.384003808_2870535.5453649 9/8/2010 % PAT ACCT Entered Lot Size Class Total Land: 2.16 therese Land Unit Type: A Sign: Town of Stoughton Assoc PCL Value 677.448 Appraised Value 1,129,100 YEAR END ROLL ,394,800 YEAR END ROLI Notes RENOVATE OFFICE FO NEW INTERIOR PARTI 1,129,100 YEAR END 19 X 9 PATIO ENCLO 1,493,200 Year End 1,366,300 Year End Parcel ID 054 110 0 Total: 8 Comment Verif Infl 3 987,600 1,408,500 1,408,500 ,446,900 1,369,000 Total Value Asses'd Value /Parcel: 22.29 V Tst INDUSTRIAL 28 2 S 2 Total Value % 750000 No 750000 No 2200000 No 580000 No Amount C/O Last Visit Fed Code F. Descrip Infl 2 Database: AssessPro Sale Price 1,446,900 369,000 1,394,800 1,408,500 1,493,200 366,300 ,129,100 ,129,100 677,400 677,400 677,400 9 % Land Value Total Value per SQ unit /Card: 40.33 1 of 3 CARD STAPE Infl 1 Prime NB Desc COMM AVG 643,600 522,900 762,100 643,600 643,600 522,900 2/14/1992 PHY.CHD>SALE 550,400 Yrd Items Land Size Land Value 11/4/1994 FORCLOSURE TAX DISTRICT Sale Code 7/31/2003 INTRA-CORP 5/26/1994 INTRA-CORP Neigh Neigh Influ Mod 2.160 2.160 6/23/1967 OTHER 12/31/2011 1/11/2010 Land Size 2.16 2.16 2.16 2.16 2.16 2.16 Disclaimer. This Information is believed to be correct but is subject to change and is not warranteed. Date Neigh 25,000 C 40,000 C 9,000 C 1,800 C 6,000 C 10,000 C 0 000'00 19,000 19,000 19,000 0006 24500 24500 24500 24500 24500 24500 0.900 CA IN PROCESS APPRAISAL SUMMARY Type Yard Items Adj 712,100 698,200 Legal Ref Unit Price ထ 778,800 700,900 581,700 712,100 581,700 819,900 Descrip ADD BTHR 10719-227 Bldg Value 19492-029 10520-493 ALTERATI ALTERATI ADDITION **ALTERATI** RE-ROOF 291,200 9210-64 4436-700 INT FITU PREVIOUS ASSESSMENT 712,100 Source: Market Adj Cost Parcel LUC: 325 STORE Building Value SIGN SALES INFORMATION 0 BUILDING PERMITS Base Value 09-SP-049 05-S-034 11-5-19 3 3 F B 글 글 RAIMONDI ROBERT COREY S & CARTE 11-112 07-212 05-5-19 F F 2 CANTON STREET 2 CANTON STREET 09-150 08-225 12/10/2008 08-270 07-166 JFC SHOE CO INC Factor Grantor Use Code Total Parcel 8/14/2009 4/23/2009 7/30/2007 8/29/2005 Total Card 10/2/2008 9/13/2007 6/13/2005 3/3/2011 777/2011 Tax Yr Land Type 2012 2011 2010 2009 2008 2006 2005 2007 325 BLOCK SITE Descrip Primarily BRICK Exterior and TAR+GRAVEL Roof Cover, with Unit Type Total SF/SM: 94090.04 Com. Int his Parcel contains 2.16 Acres of land mainly classified as Units, 0 Baths, 6 HalfBaths, 0 3/4 Baths, 0 Rooms, and 0 Own Occ: N Sq Feet STORE with a(n) MILL Building Built about 1910, Having Direction/Street/City Type: CANTON ST, STOUGHTON Item Code Owner 1: STOUGHTON CTR BUSINESS PK LLC Owner 1: 2 CANTON STREET CORPORATION -LUC No of Units PriceUnits AND SECTION (First 7 lines only)
Use LUC ... Depth / Traffic Topo Street Exmpt 110 LOT Amount 94090 % Cntry Criticy JARRATIVE DESCRIPTION 100 OTHER ASSESSMENTS PROPERTY LOCATION PROPERTY FACTORS
Item Code Descip Street 1: 20 SEARS RD GEN BUS Fact Street 1; P O BOX 474 wn/City: STOUGHTON PREVIOUS OWNER Descrip/No Total AC/HA: 2.16001 fwn/City: MILTON Description MAP 054 Postal: 02072 Postal: 02186 **OWNERSHIP** Census: St/Prov: MA St/Prov. MA Flood Haz: 325 STORE GB Owner 2: Owner 2: Owner 3: Street 2: Code

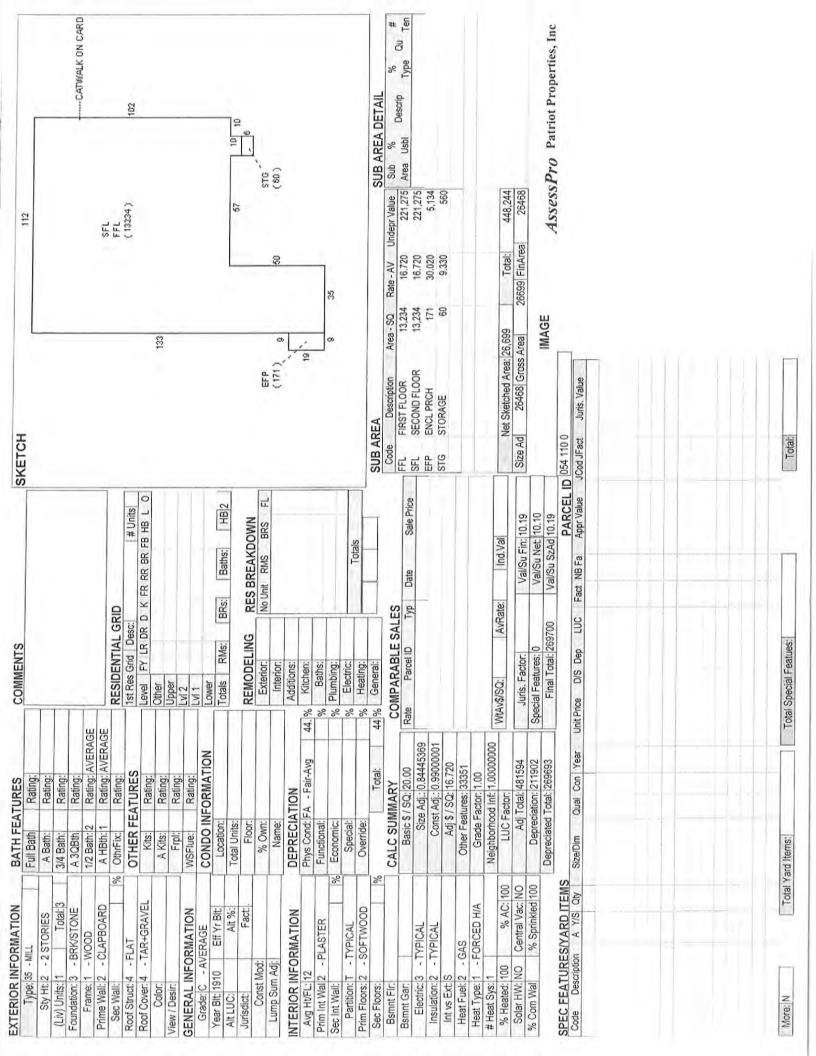


Datriot Properties Inc. Notes JSER DEFINED Prior Id # 1: 049 Name Prior Id # 2: 394 Prior Id #3:0 Year. LandReason: BldReason: 2013 Prior Id # 1: Prior Id #2: Prior Id #3: 05/09/10 | 06:25:38 | Prior Id # 2; ASR Map: Prior Id #3; Fact Dist Reval Dist: TOTAL ASSESSED: 1,408,500 Prior Id# Fact Use Value 9 04/25/12 12:51:06 Time Time Insp Date User Acct 054 110 GIS Ref GIS Ref Total: 5832 AST REV apro Date Date Code PRINT Notes ACTIVITY INFORMATION Result Spec and 158321 Date Spl Credit alue Legal Description 151,200 753470.384003808_2870535.34536491 % PAT ACCT. Entered Lot Size Alt Total Land: 2.16 therese Land Unit Type: A Sign: Assoc PCL Value Date Town of Stoughton Appraised Value Notes Parcel ID 054 110 0 Total: % Comment Tst Verif Infl 3 151,200 /Parcel: 22.29 Yrd Items Land Size Land Value Total Value Asses'd Value INDUSTRIAL Total Value % Amount C/O Last Visit Fed Code F. Descrip Infl 2 Database: AssessPro Sale Price 677,400 % Land Value Total Value per SQ unit /Card: 12.36 2 of 3 CARD 明1 Prime NB Desc COMM AVG Sale Code TAX DISTRICT Neigh Mod 0.000 0.000 2.160 Land Size Neigh Disclaimer. This Information is believed to be correct but is subject to change and is not warranteed. Date Neigh 19,000 0.000 CA IN PROCESS APPRAISAL SUMMARY
Use Code Building Value Yard Items Type Unit Price Adj 0 Legal Ref PREVIOUS ASSESSMENT
Tax Yr Use Cat Bldg Value Descrip 712,100 151,200 Source: Market Adj Cost Parcel LUC: 325 STORE SALES INFORMATION 0 **BUILDING PERMITS** Value Base Number Factor 9 Grantor 5 Total Parcel **Fotal Card** Date Land Type BLOCK SITE Descrip Primarily BRICK Exterior and TAR+GRAVEL Roof Cover, with Unit Type Com, Int This Parcel contains 2.16 Acres of land mainly classified as Units, 0 Baths, 2 HalfBaths, 0 3/4 Baths, 0 Rooms, and 0 Sq Feet Own Occ: STORE with a(n) MILL Building Built about 1910, Having Total SF/SM: 0.00 Direction/Street/City Type: Code CANTON ST, STOUGHTON Owner 1: STOUGHTON CTR BUSINESS PK LLC LUC No of Units PriceUnits AND SECTION (First 7 lines only) Item Topo Exmpt Street Traffic 110 107 Amount % Cntry NARRATIVE DESCRIPTION 100 Cntry OTHER ASSESSMENTS
Code Description PROPERTY LOCATION PROPERTY FACTORS
Item Code Descip GEN BUS wn/City: STOUGHTON Street 1: P O BOX 474 PREVIOUS OWNER Total AC/HA: 0.00000 Description MAP 054 Postal: 02072 **DWNERSHIP** Census: St/Prov: MA Flood Haz: STORE Street 1: Owner 3: 89 Owner 2: Street 2: Owner 1: Owner 2: wn/City: Postal: St/Prov: Code 325 0

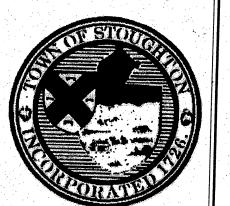


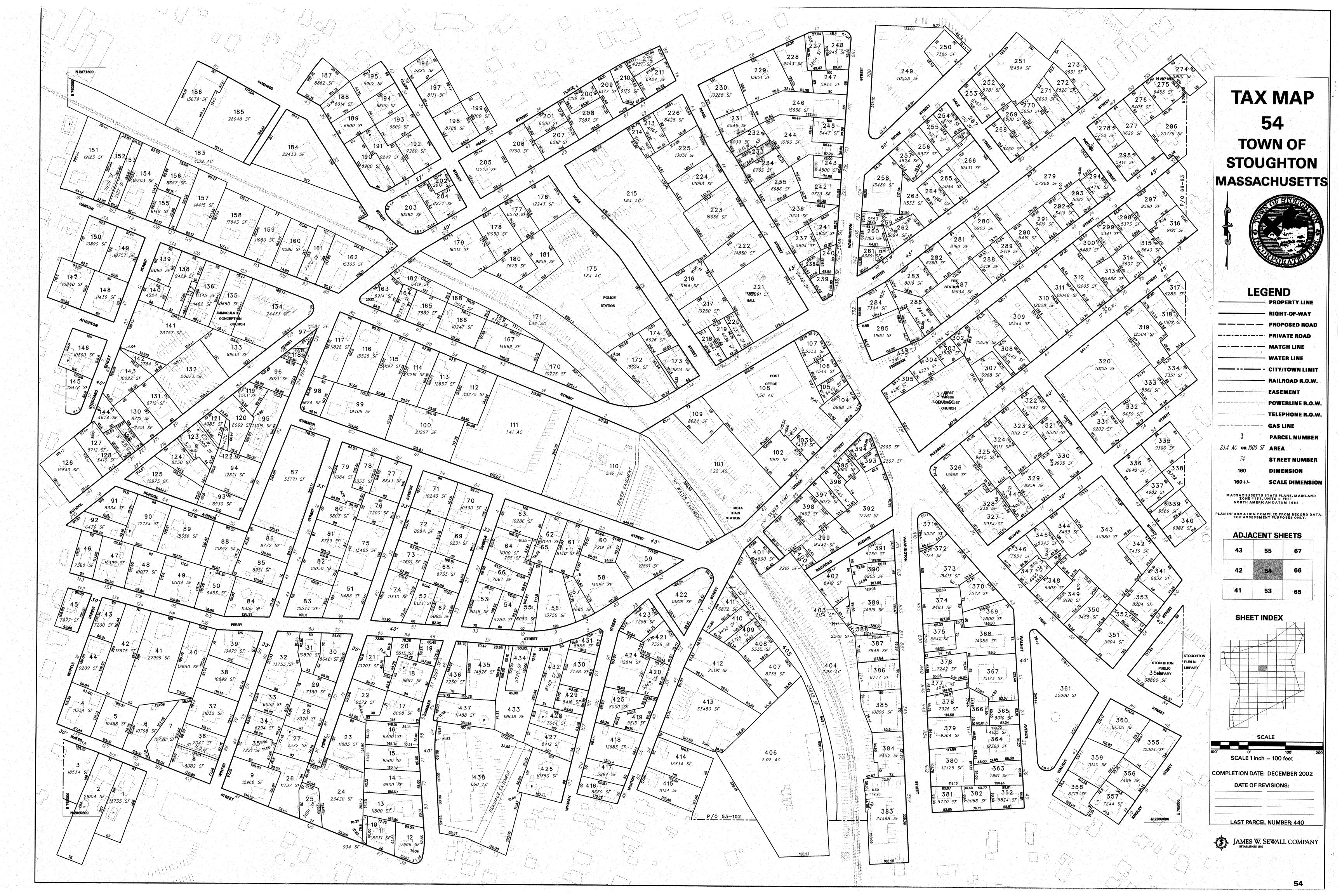
Datriot Properties Inc. Notes JSER DEFINED Name Prior Id # 1: 049 Prior Id # 2: 394 Prior Id #3:0 Year LandReason; 2013 BldReason: Prior ld # 1: Prior Id # 3: ASR Map: Prior Id # 2: Prior Id #3: Prior Id # 1: Prior Id # 2: Fact Dist Reval Dist: TOTAL ASSESSED: 1,408,500 Use Value 8 05/09/10 06:25:22 Time 04/25/12 12:51:14 Time 054 110 GIS Ref Insp Date **Jser Acct** GIS Ref Fact Total: AST REV 5832 apro Date Date Code Notes ACTIVITY INFORMATION
Date Result 15832! Spec and Date Spl Credit 269,700 763470.384003808_2870535.54536491 % PAT ACCT Entered Lot Size Class Total Land: 2.16 therese Land Unit Type: A Assoc PCL Value Sign: Town of Stoughton Appraised Value Notes Parcel ID 054 110 0 Total: % Comment Tst Verif Infl 3 269,700 1,408,500 /Parcel: 22.29 Yrd Items Land Size Land Value Total Value Asses'd Value INDUSTRIAL Total Value % Amount C/O Last Visit Fed Code F. Descrip Infl 2 Database: AssessPro Sale Price 677,400 % Land Value Total Value per SQ unit /Card: 10.19 3 of 3 CARD Prime NB Desc COMM AVG Infl 1 Sale Code TAX DISTRICT Neigh Neigh Influ Mod 0.000 00000 2.160 Land Size Disclaimer. This Information is believed to be correct but is subject to change and is not warranteed. Date Neigh 19,000 0.000 CA Type IN PROCESS APPRAISAL SUMMARY Adj Legal Ref Ö Unit Price Descrip Bldg Value 269,700 712,100 PREVIOUS ASSESSMENT
Tax Yr Use Cat Bldg Valu Source: Market Adj Cost Parcel LUC: 325 STORE SALES INFORMATION 0 BUILDING PERMITS

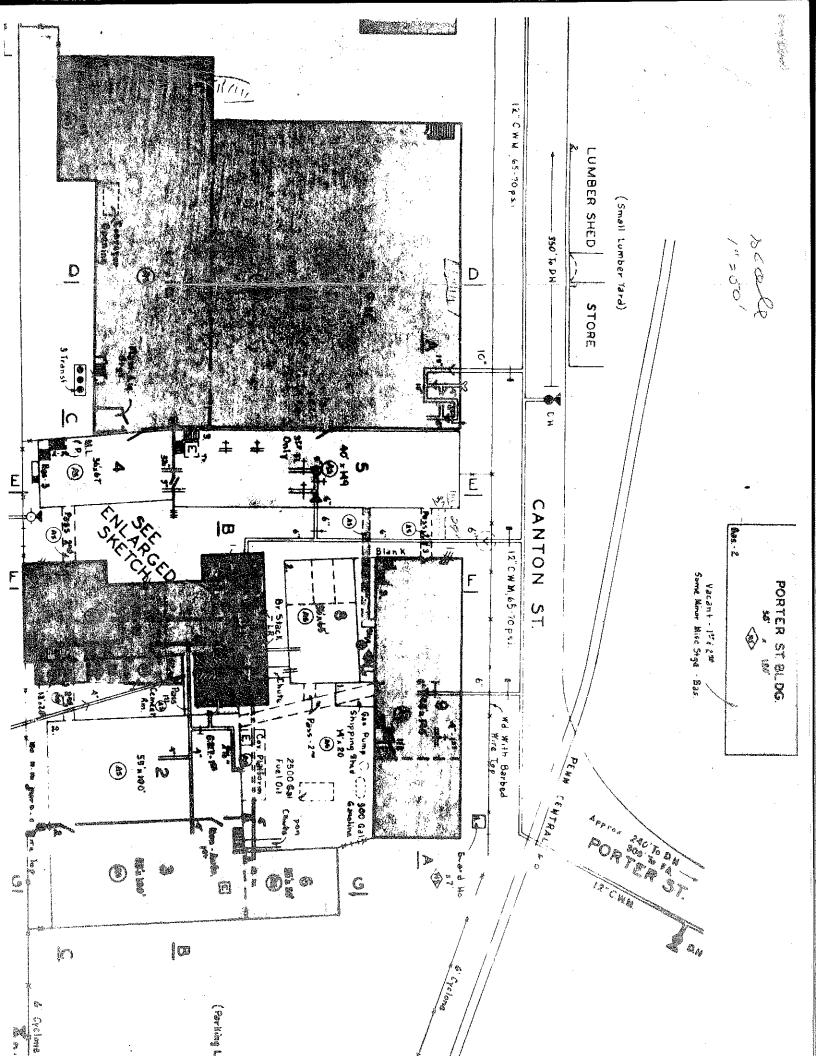
Date Number Value Base Factor Grantor 5 Use Code Total Parcel Total Card Land Type BLOCK SITE 0 Descrip Unit Type Com. Int This Parcel contains 2.16 Acres of land mainly classified as Sq Feet Primarily CLAPBOARD Exterior and TAR+GRAVEL Roof STORE with a(n) MILL Building Built about 1910, Having Cover, with 1 Units, 0 Baths, 3 HalfBaths, 0 3/4 Baths, 0 Own Occ: Total SF/SM: 0.00 Direction/Street/City Type: Item Code CANTON ST, STOUGHTON Owner 1: STOUGHTON CTR BUSINESS PK LLC LUC No of Units PriceUnits AND SECTION (First 7 lines only) Unit # Exmpt Street Traffic Topo 110 107 Amount % NARRATIVE DESCRIPTION 9 Cutry Cntry Rooms, and 0 Bdrms. OTHER ASSESSMENTS PROPERTY LOCATION PROPERTY FACTORS
Item | Code | Descip Descip GEN BUS 「wn/City: STOUGHTON Street 1: P O BOX 474 PREVIOUS OWNER Total AC/HA; 0.00000 Descrip/No Description MAP 054 Postal: 02072 **OWNERSHIP** Census: Code Description 325 STORE Flood Haz: St/Prov: MA Street 2: GB Twn/City: St/Prov: Owner 2: Owner 3: Owner 1: Owner 2: Street 1: Postal: Code 0











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TOWN OFFICES: Ten Pearl St./Stoughton, MA. 02072

October 30, 1979

Mr. Eugene O'Neil P.O. Box 27 Babson Park, MA 02157

RE: 25 BROCK STREET

Dear Mr. O'Neil:

On October 26, 1979 Lieut. Anthony Novello, Stoughton Fire Department, accompanied me on an inspection of the buildings on your property at the above referenced address.

The wooden structure occupied by "Rick's Kitchens" has the following items which must be corrected:

- 1. The stairs are structurally unsafe.
- The venting of the oil burner is not a proper, safe installation.
- 3. All the windows in the unoccupied portion are broken and open and should be boarded up.

The brick building has several windows on the ground level which should be boarded up.

Your prompt attention to this matter is appreciated.

Very sincerely yours, ...

CHARLES J. URCTUOLI Building and Zoning Official

Charles J. Uncuroli

cc: Lieut, Novello

cju/c



Name_	Mr. Eugene J. O'Neil, Jr.
	52 Clarke Rd.
	Needham, Mass. 02192

TOWN	OFFICES:	Ten	Peari	St./St	oughton,	MA.	02072
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Date October 26, 1979

Re: Inspection of property
25 Brock Street,

Stoughton, Mass. 02072

As a result of an inspection recently of the premises, structure, open land area or vehicle owned, occupied or otherwise under your control, the following recommendations are submitted and shall serve as a notice of violation of fire laws. These recommendations are made in the interest of fire prevention and to correct conditions that are or may become dangerous as a fire hazard or are in violation of law.

You are hereby notified to remedy said violations name below within 14 days, above date.

Such further action will be taken as the law requires, for failure to comply with the above requirements with the stipulated time. (Reference: General Laws of Commonwealth of Massachusetts, Chapter 148, Section 30; and the Stoughton Fire Code Article #1)

- 1. Front building with open windows on street level.
- 2. Rear building with tenant Rick"s Kitchen.
 Oil Burner and Oil Storage in Violation of Cmr 4.00 and Fire Prevention Regulation #3. Including improper chimney.
- 3. Same building should be boarded up and secured to prevent unauthorized entry.
- 4. Sprinkler System shut off. Chapter 148 Section 27A in Violation.

We have therefore requesting the Building Inspector take such immediate steps as may be necessary to eliminate this hazardous building or building be well secured and maintain. Since we last talked about the above matter we found no improvement of same.

Your cooperation in this matter will be greatly appreciated and make further action unnecessary.

Very sincerely yours,

Lt. Anthony T. Wovello, Inspector

Fire Prevention Bureau.

CC: Building Inspector, Chief Paul J. Roach,

RECEIVED

OCT 26 1979

BUILDING DEPT.
STOUGHTON, MASS.

MASSACHUSETTS UNIFORM APPLICATION FOR PERMIT TO DO GASFITTING (Print or Type) _____, Mass. Date 7-23 Permit # Owner's Name Building D7-89 (1) UMAI) Type of Occupancy: Renovation 🔀 Replacement 🔲 Plans Submitted Yes No 🗌 CONVERSION BURNERS ROOF TOP UNITS VENTED ROOM HTRS. LABORATORY COCKS DRYERS GAS GENERATORS DIPECT VENT HTRS. HEATING BOILER WATER HEATERS HEATER RANGE UNIT HEATERS POOL HEATERS FURNACES OVENS TESTS OTHER SUB-BSMT. BASEMENT **1ST FLOOR** 2ND FLOOR 3RD FLOOR 4TH FLOOR 5TH FLOOR 6TH FLOOR 7TH FLOOR 8TH FLOOR (Print or Type) Installing Company Name BAY STATE GAS. Check One:

Address 995 Bekmont ST Partner. Certificate ☐ Partnership BROOKTON, MASS. ☐ Firm/Company Business Telephone Name of Licensed Plumber or Gasfitter I hereby certify that all of the details and information I have submitted (or entered) in above application are true and accurate to the best of my knowledge and that all plumbing work and installations performed under Permit issued for this application will be in compliance with all pertinent provisions of the Massachusetts State Gas Code and Chapter 142 of the General Laws. TYPE LICENSE: Ву Plumber Title____ Signature of Licensed Gasfitter Plumber or Gasfitter Máster City/Town: 14459 Journeyman APPROVED (OFFICE USE ONLY) License Number

The Commonwealth of Massachusetts

Department of Public Safety

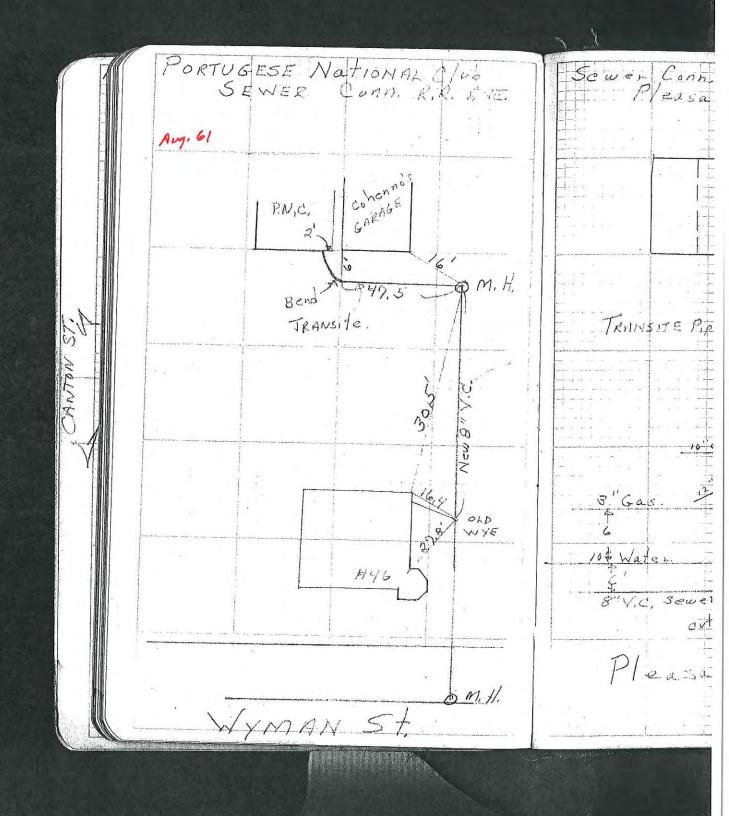
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Permit No		
Occupancy & Fee	Checked	26/5

BOARD OF FIRE PREVENTION REGULATIONS FPR-11, RULE 8 Effective 1/1/78

APPLICATION FOR PERMIT TO PERFORM ELECTRICAL WORK

H.P. Electrical — KW Connected Load No. of Motors H.P. Electrical — KW Connected Load No. of Signs Trans. Hot Water — Motors and Size Steam — Motors and Size Ange Name Plate Rate Nater Heater Name Plate Rate Note of Signs Hot Air — Motors and Size Misc. Note of Main Entrance Sw. Lize of S. E. Conductors Nork to Start 12-23 Inspection Date Requested 12-24 Permit Fee 51 00 Inspection Date Requested 12-24 Permit Fee 51 00 Inspection Date Requested 12-24 Permit Fee 51 00 Recense Level Cleative Signature Roy Level Construction Date Requested License No. 48746	All wor	k to be perforn	ned in accord	dance w	ith the Massachusetts Electric				1097
To the Inspector of Wires: The undersigned applies for a permit to perform the electrical work described below. Location (Street & Number) Pole No. Owner of Tenant Owner's Address List his permit in conjunction with a building permit? Purpose of Building Service OC Amps Service OC Amps ONE Install Heat Screen To New Increased from to District Screen To Motions and Size Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions and Size Misc. In Screen To Motions And Size Misc. In Screen To Motions And Size Misc. In Screen To Motions And Size Misc. In Screen To Motions And Size Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen To Motions Misc. In Screen	- . –	STOL	CHTON		Date	<u></u>	<u> </u>		_ 19
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Supplemental information on forms furnished by the inspectors of wires shall be mailed or delivered by the applicant within five (5) working days from the



2 CANTON STREET

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Sewer 118 FROM DOOR CASING 8.4. BROCK



FP - 5 (Rev. 12-2008)

The Commonwealth of Massachusetts City/Town of Stoughton

Certificate of Registration

Massachusetts General Law, Chapter 148 §13

In accordance with the provisions of Massachusetts General Law, Chapter 148 § 13, the undersigned hereby certifies that:
Person, partnership, corporation or other entity: Murphy Coal & Oil Name of License Holder 765 Washington Street PO Box 25 Stoughton, MA Business Address of License Holder
Is the holder of a license granted on April 1, 2012, and subsequently amended on March 31, 2013
For the lawful use of buildings and structures located or to be located at: Morton Square Number, Street, and Assessor's Map and Parcel ID
As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. X Signature of License Holder or Agent Date Printed Name All materials must be stored in accordance with the provisions of Massachusetts General Law, Chapter 148, the Massachusetts Fire Code (527 CMR), and all other applicable laws and regulations, including the terms and conditions of the subject license. Quantities stored may not exceed the maximum quantity specified by the license.
REGISTRATION This is to certify that the within named license holder has in accordance with the provisions of Massachusetts General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above named entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables,
combustibles, or explosives at the above described location. Town Clerk Signature of Official Title Title



The Commonwea	lth of Massachusetts
City/Town of _	Stoughton

Certificate of Registration

Massachusetts General Law, Chapter 148 §13

Person, partnership, corporation or other entity: 990 Washington Street Business Address of License Holder Is the holder of a license granted on April 1, 20,12nd subsequently amended on For the lawful use of buildings and structures located or to be located at: 990 Washington Street Number, Street, and Alsessor's Many and Purcel 10 As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. XX Signature of Located in accordance with the provisions of Massachusetts General Law, Chapter 148, the Massachusetts Fire Code (527 CMR), and all other applicable laws and regulations, including the terms and conditions of the subject license. Quantities stored may not exceed the maximum quantity specified by the license. REGISTRATION This is to certify that the within named license holder has in accordance with the provisions of Massachusetts General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above named entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Town Clerk Fabruary 30 20 12 10 12 12 12 12 12 12 12 12 12 12 12 12 12	In accordance with the provisions of Massachusetts General Law, Chapter 148 § 13, the undersigned hereby certifies that:
Person, partnership, corporation of other charge. Besiness Address of License Holder Besiness Address of License Holder Is the holder of a license granted on April 1, 20,12nd subsequently amended on March 30, 2013 For the lawful use of buildings and structures located or to be located at: 990 Washington Street Number, Street, and Assessor's Mapp and Parcel ID As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. XX Signature of License Holder or Agent All materials must be stored in accordance with the provisions of Massachusetts General Law, Chapter 148, the Massachusetts Fire Code (527 CMR), and all other applicable laws and regulations, including the terms and conditions of the subject license. Quantities stored may not exceed the maximum quantity specified by the license. REGISTRATION This is to certify that the within named license holder has in accordance with the provisions of Massachusetts General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above named entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Town Clerk February 33 2012 Date Date Date Date Date Date Date Date	In accordance with the provisions or massachuseus General Cam, Oliuptor 110 3 117
Is the holder of a license granted on April 1, 2012 and subsequently amended on March 30, 2013 For the lawful use of buildings and structures located or to be located at: 990 Washington Street Number, Sizeet, and Assessor's Mapp and Paveel ID As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. XX March Lieghar Holder or Agent All materials must be stored in accordance with the provisions of Massachusetts General Law, Chapter 148, the Massachusetts Fire Code (527 CMR), and all other applicable laws and regulations, including the terms and conditions of the subject license. Quantities stored may not exceed the maximum quantity specified by the license. REGISTRATION This is to certify that the within named license holder has in accordance with the provisions of Massachusetts General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above named entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Machal Marray Town Clerk Habbarray Date Da	Person, partnership, corporation or other entity: South Shore Petro, LLC
Is the holder of a license granted on April 1, 20,12nd subsequently amended on March 30, 2013 For the lawful use of buildings and structures located or to be located at: 990 Washington Street Number, Street, and Assessor's Map and Parcel ID As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. XX	••••
For the lawful use of buildings and structures located or to be located at: 990 Washington Street Number, Street, and Assessor's Map and Parcel ID As relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives. XX	Business Address of License Holder
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General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above market entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Town Clerk Loboury Town Clerk Loboury Date	
General Law, Chapter 148 §13 filed with me, a certificate of registration setting forth that the above market entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Town Clerk Loboury Town Clerk Loboury Date	This is to certify that the within named license holder has in accordance with the provisions of Massachusetts
entity is the holder of license as relates to the keeping, storage, manufacture, or sale of flammables, combustibles, or explosives at the above described location. Town Clerk Folsoway Date Title	Company that the state of registration setting forth that the above named
Combustibles, or explosives at the above described location. Town Clerk Loboury 23 2012 Title Date	General Law, Chapter 146 913 filed with the, a constant of the property of sale of flammables,
Chen a Mooney Town Clerk Johnwary 23 2012	
Chen a Mooney Town Clerk Johnwary 23 2012	combustibles, or explosives at the above described location.
Senature of Official	m 100 23 2010
	Gignature of Official.

I just spoke to you on the phone about a 21 E file search for the following properties:

	710	
PARCEI ID	ADDRESS	OWNER
054_110	2 Canton Street	Stoughton Center Business Park, LLC.
053_102	25 Brock Street	Juckett, M. & Corbett, T. Trustees Beta Realty Trust
054_408	15-17 Morton Square	Gouveia Nelson, E. & Kenneth Hobson, Eileen
054_401	48 Wyman Street No Undergrou	Quality Auto Parts of Stoughton, C/O C H Beckford
054_407	Morton Street (abuts 15-17)	Gouveia Nelson, E. & Kenneth Hobson, Eileen
054_406	Morton Square (next to 25 Brock St?)	Obove Murphy Coal Co. Inc. Ground Storage 3 Tanks
053_101	25 Brock Street	Juckett, M. & Corbett, T. Trustees Beta Realty Trust
054_402	Railroad Avenue (Portion of station Parking area)	Town of Stoughton
054_403	Railroad Avenue (Portion of station parking area)	Town of Stoughton

25/12 3:00

Town of Stoughton Tank Removals

Company: Cain Manufacturing

Street: Brock St 25

Stoughton City:

State: MA

Gasoline: 1-10,000

Type1:

Rem Date1: 6/15/93

Contamination1:

No 2:

Type2:

Rem Date2:

Contamination2:

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other: 1-15,000

Type5: #4 Oil

Rem Date5:

Contamination5:

Removal Company: Hersee

6/15/93

Address: 1296 Washington Street

Firm Transporting Waste: Enviro Product & Services

Tank Yard: Mid City Scrap Westwood

Inspected By: Lt Jardin

Dep Inspector:

Comments: A 15,000 gallon # 4 Oil and a 10,000 Gasoline tank were

removed 6/15/93. There are no notations on the permits

regarding contamination.

Date: 1/96

2006 0 2007 0

2008=1

2009 16

2010 £

Company: New England Furniture

Street: Brock St 26

City: Stoughton

State: MA

Gasoline:

Type1:

Rem Date1:

Contamination1:

No 2: 1-500

Type2: Steel

Rem Date2: 8/11/93

Contamination2: no

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other:

Type5:

Rem Date5:

Contamination5:

Removal Company: Hersee

Address: 1296 Washington Street Stoug

Firm Transporting Waste: Enviro Products & Services

Tank Yard: Grants

Inspected By: Lt Jardin

Dep Inspector:

Comments: A 500 gallon fuel oil tank was removed 8/11/93. There is no

notation on the permit regarding contamination.

Date: 1/96

Company: MDM Machine

Street: Brock St 25R

City: Stoughton

State: MA

Gasoline:

Type1:

Rem Date1:

Contamination1:

No 2: 1-275

Type2: Steel

Rem Date2: 10/14/00

Contamination2:

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other:

Type5:

Rem Date5:

Contamination5:

Removal Company: Kelleher

Address: 265 Plain St. Rockland

Firm Transporting Waste:

Tank Yard: Brisco Bailing

Inspected By: Chief Stipp

Dep Inspector:

Comments: No contamination found

Date: 11/16/00

Make application to local Fire Department.

Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts

Department of Fine Services - Board of Fire Prevention

APPLICATION and **PERMIT**

Fee: \$50

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

Tank Owner Name (please print)	MDM Machir	<u>1e X X</u>	
Address 25 R Brock	St.	0	Signature (il apilying for permit) MA
Sueet Sueet		City	Sinto
Removal Contractor		Contamination As	ssessment
Company Name Kellehe	r	Co. or Individual	
Address 265 Plain St. F	n/		
Signature (if applying for permit)		Address	
CJ IFCI Certified Other	Section 1997 Control of the Se	☐ IFCI Certilled - ☐	ULSP # * Other
Tank Information	• •		Onioi
Tank Location	rear dec	k - 25 R Brock St.	
Tank Capacity (gallons)	Steel Address 275		Dily # 0 fuel oil
		Substance Last Store	# Z luel oil
Tank Dimensions (diameter x length)		60x40x27	# 2 fuel oil . It is empty
Tank Dimensions (diameter x length) Remarks: Tank		60x40x27 on dock at location	
Tank Dimensions (diameter x length) Remarks: Tank Disposal information	is upright sitting	60x40x27 on dock at location	. It is empty
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste	is upright sitting	60x40x27 on dock at location Slate Lic. #	. It is empty
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest#	is upright sitting	60x40x27 on dock at location Slate Lic. #	. It is empty
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard B	is upright sitting	60x40x27 on dock at location Slate Lic. # E.P.A. # Tank yard #	. It is empty
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard B Type of linest gas	is upright sitting of	60x40x27 on dock at location Slate Lic. # E.P.A. # Tank yard #	. It is empty
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard B	is upright sitting of	60x40x27 on dock at location Slate Lic. # E.P.A. # Tank yard # 45 Freig	. It is empty 010 ght St. Brockton
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard B Type of inert gas	risco Bailing Tank yard address	60x40x27 on dock at location Slate Lic. # E.P.A. # Tank yard # 45 Freig	. It is empty 010 ght St. Brockton Permit# 00-024
Tank Dimensions (diameter x length) Remarks: Tank Disposal information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard B Type of inert gas Approvala City or Town Stoughton	risco Bailing Tank yard address	60x40x27 on dock at location Slate Lic. # E.P.A. # Tank yard # 45 Freig FDID# 21285	. It is empty 010 ght St. Brockton

After removal(s) send Form FP-290R signed by Local Fire Dept. to UST Regulatory Compliance Unit, One Ashburton Place, Room 1310, Roston, MA 02108-1618

Company: Owner

Street: Brock St. 025 R

City: Stoughton

State: MA

Gasoline:

Type1:

Rem Date1:

Contamination1:

No 2: 275

Type2:

Rem Date2: 3/10/99

Contamination2:

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other:

Type5:

Rem Date5:

Contamination5:

Removal Company: ATCO Heating

Address:

Firm Transporting Waste:

Tank Yard: Brisco Bailing #010

Inspected By:

Dep Inspector:

Comments:

Outside tank removal for placement of new tank. Staining on ground from previous problems with this location. This tank

seemed to have no leaks.

Date: 3/15/99

Make application to local Fire Department. Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts Department of Fire Services — Office of the State Fire Marshal

APPLICATION and **PERMIT**

Fee: \$75

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

Tank Owner Name (please prin	. Stoughton Center l	Business Park v		
Address 2 Canton Stre	et Suite 222	Stoughton	Signature in applying	g for pamily 02072
Address Z Gunton Gure	Street	City		State Zp
Removal Contractor		Contamination		
Tank Information Tank Location 2 Ca Tank Capacity (gallons)	n Drive Stoughton Print i) n file Other nton Street Suite 222	Address Signature (if apply IFCI* Certified Stoug	LSP# 3989	. Dedham
Tank Dimensions (diameter x le	ngth) Contamination noted	. RTN 4-21470 DE	EP Mike Whitesio	de
Remarks:	ngth) Contamination noted Cyn Environmental	. RTN 4-21470 DE	MA4)
Pemarks: Disposal Information Firm transporting waste	Contamination noted Cyn Environmental	. RTN 4-21470 DE	MA40 MAD08230	3777
Pemarks: Disposal Information Firm transporting waste Hazardous waste manifest#	Contamination noted Cyn Environmental 660048JJK Grant CO	. RTN 4-21470 DE State Lic. # E.P.A. # Tank yard #	MA40 MAD08230 008	3777
Pemarks: Disposal Information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard	Contamination noted Cyn Environmental 660048JJK Grant CO	. RTN 4-21470 DE State Lic. # E.P.A. # Tank yard #	MA40 MAD08230 008	3777
Pemarks:	Contamination noted Cyn Environmental 660048JJK Grant CO	. RTN 4-21470 DE State Lic. # E.P.A. # Tank yard # 28 Walco	MA40 MAD08230 008	3777 Ile MA
Pemarks: Disposal Information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard Type of inert gas Approvals City or Town	Contamination noted Cyn Environmental 660048JJK Grant CO Tank yard address	. RTN 4-21470 DE State Lic. # E.P.A. # Tank yard # 28 Walco	MA40 MAD08230 008 ott Street Readvi	3777 Ile MA
Disposal Information Firm transporting waste Hazardous waste manifest# Approved tank disposal yard Type of inert gas CO2 Approvals City or Town Date of issue	Contamination noted Cyn Environmental 660048JJK Grant CO Tank yard address Stoughton	State Lic. # State Lic. # E.P.A. # Tank yard # 28 Walco FDID#21 Date of expiration	MA40 MAD08230 008 ott Street Readvi	0 3777 Ille MA 2008-08

After removal(s) ("Consumptive Use" fuel oil tanks exempted) send Form FP-290R signed by Local Fire Dept. to UST Regulatory Compliance Unit, Department of Fire Services, P.O. Box 1025, State Road, Stow, MA 01775.

^{*}International Fire Code Institute

Company: Stoughton Crossing

Street: Canton St 002

City: Stoughton

State: MA

Gasoline: Type1: Rem Date1: Contamination1:

No 2: Type2: Rem Date2: Contamination2:

Diesel: Type3: Rem Date3: Contamination3:

Waste Oil: Type4: Rem Date4: Contamination4:

Other: 1-10,000 Type5: #4 Rem Date5: 11/13/92 Contamination5:

Removal Company: Elia Mascioli General Contracti Address: 13 1/2 nantasket Ave Hull, Ma

Firm Transporting Waste: Clean Harbors

Tank Yard: Grants

Inspected By: Lt Roach

Dep Inspector:

Comments: A 10,000 gallon #4 oil tank was removed from the Cochoran

Shoe factory. There is no indication on the permit of any

contamination.

Date: 1/96

Company: Corcoran Shoe

Street: Canton St 002

City: Stoughton

State: MA

Gasoline: 1-500

Type1:

Rem Date1: 11/17/89

Contamination1:

No 2:

Type2:

Rem Date2:

Contamination2:

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other:

Type5:

Rem Date5:

Contamination5:

Removal Company: J.F. McNamara

Address: 161 Morton Street, Stoughton

Firm Transporting Waste:

Tank Yard: Grants

Inspected By:

Dep Inspector:

Comments:

Permit shows two tanks were removed. 1-500 gasoline and 1-5,000 gallon tank. The permit does not indicate what product was in the 5,000 gallon tank. The permit does indicate that DEP was

notified.

Date: 1/96

Company: Town of Stoughton

Street: Wyman St 45-47

City: Stoughton

State: MA

Gasoline:

Type1:

Rem Date1:

Contamination1:

No 2: 4-330

Type2: Steel AST

Rem Date2: 1/3/97

Contamination2: no

Diesel:

Type3:

Rem Date3:

Contamination3:

Waste Oil:

Type4:

Rem Date4:

Contamination4:

Other:

Type5:

Rem Date5:

Contamination5:

Removal Company: Keystone Environmental

Address: P.O. Box 143, Stoughton

Firm Transporting Waste: Western Environmental

Tank Yard: Brockton Iron & Steel

Inspected By: Lt. Paul Roach

Dep Inspector:

4-330 gallon aboveground storage tanks were removed with no

apparent contamination.

Date: 1/3/97

Stoughton Fire Department Tank Location Report

Company: Murphy Coal Co.

Street: Morton Sq 017

Stoughton City:

State: MA

Contact Name:

Tel #1:

Owner:

Tel #2:

Storage Tanks

Gasoline:

Type1:

Installed1:

Tested1:

#2 Oil: 3-15k, 2-10

Type2: AST

Installed2:

Tested2:

Diesel:

Type3:

Installed3:

Tested3:

Waste Oil:

Type4:

Installed4:

Tested4:

Other:

Type5:

Installed5:

Tested5:

Total Storage: 65,000

Installation Company:

Additional Comments:

Inspected By: Lt. Scott G. Breen

Comments:

Date: 1/96

Next Inspection:

Stoughton Fire Department Tank Location Report

Company: Owner

Street: Morton Sq 011

Stoughton

State: MA

Contact Name:

Tel #1:

Owner:

Tel #2:

Storage Tanks

Gasoline:

Type1:

Installed1:

Tested1:

2 Oil: 1-1,000

Type2:

Installed2:

Tested2:

Diesel:

Type3:

Installed3:

Tested3:

Waste Oil:

Type4:

Installed4:

Tested4:

Other:

Type5:

Installed5:

Tested5:

Total Storage: 1,000

Installation Company:

Additional Comments:

Inspected By: Lt. Scott G. Breen

Comments:

Date: 1/96

Next Inspection:

Stoughton Fire Department Tank Location Report

Company: New England Furniture

Street: Morton Sq 003

Stoughton

State: MA

Contact Name:

Tel #1:

Owner:

Tel #2:

Storage Tanks

Gasoline:

Type1:

Installed1:

Tested1:

2 Oil: 1,000

Type2:

Installed2:

Tested2:

Diesel:

Type3:

Installed3:

Tested3:

Waste Oil:

Type4:

Installed4:

Tested4:

Other:

Type5:

Installed5:

Tested5:

Total Storage: 1,000

Installation Company:

Additional Comments:

Inspected By: Lt. Scott G. Breen

Comments:

Date: 1/96

Next Inspection:

(QVER)

FORM F.P. 291 (rev. 9/88)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

This signed receipt of disposal must be returned to the local head of the fire department FDID# () (EACH TRANK MUST HAVE A RECEIPT OF DISPOSAL) SIGNATURE

DATE SIGNED

this tank to this yard. Name and official title of approved tank yard owner or owners authorized representative:

Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tapk digmantling yards. A valid permit was issued by LOCAL Head of Fire Department FDID#

delivered to this "approved tank yard" by firm, corporation or partnership and accepted same in conformance with Massachusetts Fire Prevention Brown C

Tank Yard Ledger 502 CMR 3.03(4) Number: I certify under penalty of law I have personally examined the underground steel storage tank

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK

NAME AND ADDRESS. JAMES G GRANT CO., INC.

R. 28 WOLCOTT ST. READVILLE, MA 02137.

APPROVED TANK YARD

APPROVED TANK YARD NO. 03501

I certify under penalty of law I have personally examined the underground steel storage, Tank Yard Ledger 502 CMR 3.03(4) Number: 8 2 0 3 5 RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK JAMES G. GRANT CO., INC. 03501 READVILLE, MA 02137 R. 28 WOLCOTT ST. APPROVED TANK YARD NO. APPROVED TANK YARD NAME AND ADDRESS.

amara Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards. A valid permit, was issued by LOCAL Head of Fire Department FDID# and accepted same in conformance with Massachusetts Fire Prevention delivered to this "approved tank yard" by firm, corporation or partnership

this tank to this yard.

Name and official title of approved tank yard owner or owners authorized representative:

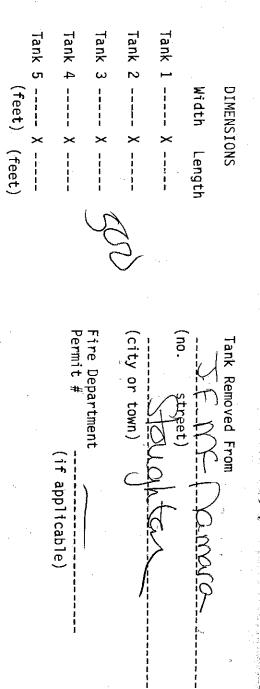
SIGNATURE

This signed receipt of disposal must be returned to the local head of the fire department FDID# A B S pursuant to 502 CMR 3:00. (ENCH TANK MUST HAVE A RECEIPT OF DISPOSAL)

DATE SIGNED

	The Cor	nmaniforalit.	or .	
	,	nmoniscalth of s	utassachusetts	
	Department of F	ublic Safato no	ision of Fire Prever	
A POLICE	ATION -	Darety-Div	ision of Fire Prever	ition
h1//	ATION FOR PERMIT	FOR REMOVAL AND TRA	ANSDODTA	-0.01,
Pain 1 Gr Fave	X	3 cm /	ANSPORTATION TO APPRI	OVED TANK YA
Det heed	·	2 Tanks		a contract of the contract of
DEP lie el Pare Not fie el HEAD OF FIR	E DEPARTMENT	2 Tanks 9 5,000 mo 9 5,000 mo		1-17 1981
STOUG.	E DEPARTMENT	\$ 500 (gas)	C.82 5.40 M.G	
C.y.	er Yessen	0		NUMBER
•	•		- X ファス・ファン	
In accordance wi	ith the provisions	- f 0:	Start Date As provided in AMARA + JONS Son, Firm or Corporation	11-17-89
SEA APPI	ication is hereby	made by (= 148, G.L.	·, as provided in	/
		(Name of Per	JAMARA + JONS	1
		161 Min-	on, firm or Corporation	<u>,</u> (ac
7 - mr 3310// [o remove and tran	sport underground -		
		CORCORAN	steel storage tank(s) TON ST. STONGHTO	from
F0104 2100	_	Street address	TON ST. STOUGHT	7a /
FOID# 2/285 State clearly type	to approved Tank	Yardii 020-4	(City or town)	
State clearly type	of	03201		
inert gas used in steel storage tank				
		Type of inert g	25 4500	
Name of Person, Firm	π. Corporation dis		as 4260	
Date issued - reject	ed_ //-/7 198	9 71/1		
Date issued - reject Date of expiration	11-18 19FB	aid/due By:	Ve Me Hamen	
		#21, - Synatu	re of Applicant	
	Tru.	and the said of th		•
3	The Common	wealth of Masse	Ithugotta	
DEPARTMEN	T OF PUBLIC SA	SEETV D.	DE FIRE PREVENTIO	
	PER	DIVISION	OF FIRE PREVENTIO	N
FOR REMOVAL	AND TRANSPORT) / Y L L	1/-1	17.089
In accordance with the property Section 38A this permit in Name:	Ovisions of or	DN TO APPROVED TANK	YARD 5.82 5.40 M.G.L.	
JOA THIS permit i	S granted +	er 148, G. Las prov	ided in GSAFE	NUMBER
FILE	WHITEA	+ 0/01/C	, Start Date	77.89
70 transport un				
State clearly type of inert gas used in	to Approved	tank yard# <u>035</u> 0	5/	
steel storage tank			1	•
FDID# 2/185	steel tank:			
_ 5.000	rame and addroc	method s of contractor	-	
Fee paid \$ 20, -	disposing tank	o. contractor		
	Location to which be transported	on tank will		
	•	•		

03501



Tank Removed From	Lacar She	(no. street)	(city or town)	Fire Denantment	Permit #	(ii appiicable)	
DIMENSIONS	Width Length	Tank 1 X	Tank 2 X	Tank 3 X	Tank 4 X	Tank 5 X	(feet) (feet)

FORM F.P. 292 (rev. 9/90)



The Commonwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

APPLICATION FOR PERMIT, AND	PERMIT, FOR REMOVAL	L AND TRANSPORTATION	TO APPROVED TANK YARD
FDID# 2/285	Permit # 92-		_e NOV12 1992
S TO U 9 470N City, Town or District	/	c.82 s.40	H.G.L.
Fee Paid: \$ 25.00		92463	AFE NUMBER 776 ate 11-13-92
In accordance with t	he provisions of	Chapter 148, Sec.	38A, M.G.L.,
່ສຳລັດພອ 9 00 applica	tion is hereby ma	ade by: ELIA A	1. MASCIOLI 6-EX.
Street Address & Cit Signature of applica	nt: Plia (1. mascion	7105 71000 - 11,1-00
Applicants name prin	ted: <u> </u>	7. 1/A3CIOLI	
For permission to re	move and transpor	rt one underground	storage tank from.
Owner: STOUGHTON C	ste: Chan Han	et Address:	e Lic.#
Hazardous waste mani	fest #	1 E.	P.A.#
Approved tank vard:	Walcott St. Le	accused Mill	# <u>United States</u>

KEEP ORIGINAL AS APPLICATION AND ISSUE DUPLICATE AS PERMIT

STEEL

UL tank #:

Substance last stored:

Date of expiration:

Tank yard Address: GRANTS

Date of issue: //-/3- 1992

10,000

Signature/Title of Officer granting permit:

Type of inert gas:

Tank capacity:

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK
MARIE ALD ADDRESS JAMES G. GRANT CO. 11.00
APPROVED TANK YARD READVILLE, MA 02137
ALEXOVED TANK VARIANCE DOSE.
Tank Yard Ledger 502 CMR 3.03(4) Number: 9 2 1 2 0 3
derivered to this "approved tank yard" by first examined the underground steel storage task
CIIS fank to all
Name and official title of approved tank yard owner or owners authorized representative:
SIGNATURE - CO
This signed receipt of disposal must be returned to the local head of the fire department FDID# 2 2 5 pursuant to 502 CMR 3:00. (EACH TANK MIST HAVE A PROPERTY OF
A ROCELPT OF DISPOSAL)
FORM F.P. 291 (rev. 9/88) (OVER) MASSACHISTRES

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

DIMENSIONS		Tank Removed From Summer St
Width Length	- NO U	
Tank 1 X	00	(no. street) Stoughton
Tank 2 X	CA	(city or town)
Tank 3 X		Fire Department $92-32$
Tank 4 X		Permit # (if applicable)
Tank 5 X	Ÿ	
(feet) (feet)		

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S

The Communealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

APPLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND TRANSPORTATION TO APPROVED TANK YARD

FDID# 21285	Permit 93-3	Date 5 / 17 1993
STOUGHTON City, Town or District		C.8Z \$.40 H.G.L.
7	•	
Fee Paid: \$ 25		DIG SAFE NUMBER
<u></u>	e e e e e e e e e e e e e e e e e e e	start date <u>5/14/93</u>
In accordance with the p	provisions of Chapter	148, Sec. 38A, M.G.L.,
527 CMR 9.00 application	n is hereby made by:	American Tank & Boiler
Street Address & City or	Town: 40 Ellerton Ro	oad Quincy Ma. 02169
Signature of applicant:_	Raymond C	along'
Applicants name printed:	Raymond C. Alongi	
For permission to remove	and transport one un	nderground storage tank from.
Owner: AlPHA Chemical	Co. Street Addres	ss: 42 MORTON ST
Firm transporting waste:	A.T.B. Environmental	State Lic.#MAV000017229
Hazardous waste manifest	#	E.P.A.#
Approved tank yard: James	s G. Grant Co.	03501
Tank yard Address: R28	Wolcott St. Readville	Hydepark Ma.
Type of inert gas: Co2		_ UL tank #:
Tank capacity: 1,000	Substance	last stored: # 2 Pvel of
Date of issue: MAY 17		oiration: MAY 20 1993
Signature/Title of Office	· /	+ 1)2/M)2/
_ , _== 32 3222		

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK

	W			}	X		
			_	Equilation 502 CMR 3.00 Priviles and accepted same in conformation or partnership of the contraction of the		and official tithe of approved tank yard conserved to transport	
			<u> </u>	rage t	S Property	mentlir Otran	ive:
	1 1	1	3	el sto	11 2 17 17 17 17 17 17 17 17 17 17 17 17 17	17:3 17:3 18:4	Sentat
ì			M	und ste	achuse 7.	12	d repr
			7	dergro artner	th Massel Stor	で 費	horize
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**			100	Porati	dergro		§
\$		213/ 03501	umber allv _e	100 ii	ing un	Owner	
P 28 W.C. GRANT CO INC	10077 MA		Person	ted Sa	Appro- Head of	R Yang	V
() () () () () ()		1 6	I have	d accept	ons for	wed ta	Y
APPROVED TANK WARE POS WILL GRANT CO.	APPROVED TANK YARD NO READVILLE, MA THE	2 CMR	is livered to this "approved to the "approved to this "approved to this "approved to the "a		Ter Aq	and official title of approved tank yard conserved to true	$\int_{-\infty}^{\infty}$
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r TANK	TANK	l Ledg	nder p	150 150 150	ut was	Cial C	A DECEMBER
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APP	APP	ran)			his		ľ.,

This signed receipt of disposal must be returned to the local head of the fire department FDID# 2/2/2 Pursuant to 502 OFR 3:00. (FACH TANK MUST HAVE A RECEIPT OF DISPOSAL)

FORM F.P. 291 (rev. 9/88)

(OVER)

MASSACHUSEITS STATE FIRE MARSHAL'S OFFICE

(feet) (feet)	Tank 5 X	Tank 4 X	Tank 3 X	Tank 2 X 13	Tank 1 X 100	Width Length	DIMENSIONS
	עיי מטטיוכמטיה)	Permit # (if annlicable)		(city or town)	(no. street)	48 Montory ST.	Tank Removed From



The Communwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

APPLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND TRANSPORTATION TO APPROVED TANK YARD

FDID# 21285 P	ermit # 93-35	Date JUC 15,1993
Stockton City, John or District		C.82 S.40 M.G.L.
Fee Paid: \$ 2500		DIG SAFE NUMBER 932425 866-12-83 start date
In accordance with the pro		
527 CMR 9.00 application i	is hereby made by:	lot Clem
Street Address & City or T	Town: 1256	leashingten ST
Signature of applicant:	Scott K	1/2000
Applicants name printed:	Scott K	Hersee
For permission to remove a	nd transport one un	derground storage tank from.
Owner: EAN (QI'A	Street Address	s: 25 Brock ST
Firm transporting waste:	nuiromental Sen	//eesstate Lic.# 3/6
Hazardous waste manifest #	MAG 125174	E.P.A. #MP508238/609
Approved tank yard:		
Tank yard Address:	pdePark	
Type of inert gas:	02	UL tank #:
Tank capacity: 1000	Substance	last stored: SMS
Date of issue: 6-15	19^{1} Date of exp	piration: 6-18 1993
Signature/Title of Officer	granting permit:	+ Und Jack

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK
NAME AND ADDRESS JAMES G. GRANT CO., INC.
OF R. 28 WOLCOTT ST. APPROVED TANK YARD READVILLE, MA 02137
APPROVED TANK YARD NO. 03501
Tank Yard Ledger 502 CMR 3.03(4) Number: 93/3563
I certify under penalty of law I have personally examined the underground steel storage tank delivered to this "approved tank yard" by firm, corporation or partnership
and accepted same in conformance with Massachusetts Fire Prevention Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards.
A value permit was issued by LOCAL Head of Fire Department Form () (to transport
uns talk to tins yard
Name and official title of approved tank yard owner or owners authorized representative:
6-16-93
SIGNATURE TITLE DATE SIGNED
This signed receipt of disposal must be returned to the local head of the fire department FDID# 2 2 pursuant to 502 CMR 3:00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFIC

(OVER)

FORM F.P. 291 (rev. 9/88)

DIMENSIONS Width Length Tank 1 ---- X --- Tank 2 ---- X --- Tank 3 ---- X --- Tank 4 ---- X --- Tank 5 ---- X --- (feet) (feet)

Tank Reliioved From	
25 BAUCH ST	<i></i>
(no. street)	
Stavehr on	
(city or town)	
Fire Department $93-55$ Permit #	•
(if applicable)	
	i sa



The Communwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

APPLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND TRANSPORTATION TO APPROVED TANK YARD

FDID# 21285	Permit # 93-57	Date 6-15 193
City, Town or District		C.82 S.40 M.G.L.
Fee Paid:\$ 25°		DIG SAFE NUMBER 93242586 start date 6-/3/3
In accordance with the p		
527 CMR 9.00 application	is hereby made by:_	Scott Nersee
Street Address & City or		
Signature of applicant:_	Lest d	Hen
Applicants name printed:	Scott 1	Kersee
Owner: Earl Cai	Street Addres	ss: 25 Brock ST State Lic.# 3(6
		>4 E.P.A. # M15082381609
Approved tank yard:	FONTS	#
Tank yard Address:	rdo PAPE	WESTPOINT
Type of inert gas:		_ UL tank #:
Tank capacity: /5/02	Substance	last stored:
Date of issue: 6-/5	19 ¹ / ₂ Date of ex	piration: 6-18 1993
Signature/Title of Office	r granting permit:	+ Cholfen

RECEIPT OF DISPOSAL	OF UNDERGROUND STEEL STORAGE TANK JAMES G. GRANT CO., INC.
NAME AND ADDRESS	R. 28 WOLCOTT ST.
OF	READVILLE, MA 02137
APPROVED TANK YARD	
APPROVED TANK YARD	
Tank Yard Ledger 50	2 CMR 3.03(4) Number: 9 3 1 3 5 8 0
I certify under penalty delivered to this "appro	of law I have personally examined the underground speel storage tank wed tank yard" by firm, corporation or partnership Cost Helice
Regulation 502 CMR 3.00 A valid permit was issue this tank to this yard.	and accepted same in conformance with Massachusetts Fire Prevention Provisions for Approving Underground Steel Storage Tank dismantling yards. I by LOCAL Head of Fire Department FDID# 2/2/5 to transport
Name and official title	of approved tank yard owner or owners authorized representative:
SIGNATURE	G-/7-93 TITLE DATE SIGNED
This signed manist of d	and state
FDED# 2./ 3 purs	sposal must be returned to the local head of the fire department suant to 502 CMR 3:00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFIC

(OVER)

FORM F.P. 291 (rev. 9/88)

DIMENSIONS	Tank Removed From
Width Length	25 Bauch ST (no. street)
Tank 1 X	STEWALTON
Tank 2 X	(city or town)
Tank 3 X	Fire Department 93-57
Tank 4 X	Permit #(if applicable)
Tank 5 X (feet) (feet)	

THE REPORT OF THE PROPERTY OF



The Communealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

APPLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND TRANSPORTATION TO APPROVED TANK YARD

FDID#21285 Permit #	Date 8- (1 1983
STOUGHTON MA 02072	C.82 S.40 H.G.L.
City, Town or District	
Fee Paid: \$ 2500	DIG SAFE NUMBER 933 26 705
	start date_ 8-10-83
In accordance with the provisions of Chapter	148, Sec. 38A, M.G.L.,
527 CMR 9.00 application is hereby made by:	cott K Nessee
Street Address & City or Town: 1296 Washin	s to ST Shughton
Signature of applicant: Lot Me	ue
Applicants name printed: Sooth K 2	(essee
For permission to remove and transport one und	
Owner: Wealighand Forsitone Street Address	s: 26 brock ST
Firm transporting waste: Envis. Ser, thro	od, State Lic.# 3/6
Hazardous waste manifest # MAG139752	E.P.A.#_ <i>MP_617-344306(</i>
	#
Tank yard Address: Readville	
Type of inert gas: NA	_ UL tank #:
Tank capacity: 500 Substance	last stored: #2
Date of issue: 8-11 1995 Date of exp	piration: 8-/4 19 9/3
Signature/Title of Officer granting permit:	Town I grant
	TO DEDINE



	200
ARBULIPE OF DISTUSAL OF UNDERCHOURD STEEL STORAGE TANK	
NAME AND ADDRESS OF SAMES G. GRANT CO., INC. R. 28 WOLCOTT ST.	
APPROVED TANK YARD READVILLE, MA 02137	
APPROVED TANK YARD NO.	
Tank Yard Ledger 502 CMR 3.03(4) Number: 9 3 1 4 3 0 6	
I certify under penalty of law I have personally examined the underground steel storage tank delivered to this "approved tank yard" by firm, corporation or partnership, Suit from the storage tank	ì
and accepted same in conformance with Massachusetts Fire Prevention	
Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards. A valid permit was issued by LOCAL Head of Fire Department FDID# 1 7 7 to transport	ř
this tank to this yard.	
Name and official tatle of approved tank yard owner or owners authorized representative:	
S-11-93	
SIGNATURE TITLE/ DATE SIGNED	
This signed receipt of disposal must be returned to the local head of the fire department FDID# 2 / 2 / 5 pursuant to 502 CMR 3:00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)	

(OVER)

FORM F.P. 291 (rev. 9/88)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

DIMENSIONS

Width Length

Tank 1 ---- X ---- ggl

Tank 2 ---- X ---
Tank 3 ---- X ---
Tank 4 ---- X ---
Tank 5 ---- X ---
(feet) (feet)

Tank Removed From 20 BNCH	5/
(no. street)	ohron
(city or town)	
Permit #	93-80 pplicable)



The Commonwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

PPLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND	TRANSPORTATION TO APPROVED TANK YARD
FDID# 21285 Permit # 97-04	
STOUGHTON MA 02072 City, Town or District	C.82 \$.40 H.G.L.
	DIG SAFE NUMBER ABOVEGROUND TANK
Fee Paid: NO FEE	start date N/A
In accordance with the provisions of Chap	
527 CMR 9.00 application is hereby made b	
Street Address & City or Town: P.O. BOX 14	43, STOUGHTON, MA 02072
Signature of applicant:	TOTAL WANTED
Applicants name printed: KEVIN J. STETSON;	
For permission to remove and transport on Owner: STOUGHTON RAILROAD STATION Street Ad	
Firm transporting waste: WEATERN ENVIRONM	
Hazardous waste manifest # MAJ165869	E.P.A.#MA500000315
Approved tank yard: BRISCO BALING/ BROCKTO	•
Tank yard Address: 45 FREIGHT STREET, BROCK	UL tank #: N/A
Type of inert gas: DRY ICE (if needed)	ance last stored: #2 HEATING OIL
Turn capacity	f expiration: 1-7-1997
Signature/Title of Officer granting permi	
·	\mathcal{O}

the distriction of a professional designation of the second designation of the second	And a benefit the sales of the			
RECEIPT OF DISPOSAL OF NAME AND ADDRESS	UNDERGROUND STEEL STORAG	ge tan(508) 586-464 - BRICCO BALINO C		<u>\$.</u>
OF		A Committee of the Comm	**	ro H A a
APPROVED TANK YARD		45 FREIGHT STR		
APPROVED TANK YARD NO.	000000	BROCKTON, MA (2402	
Tank Yard Ledger 502 0	MR 3.03(4) Number:	1000	$\overline{0}$ $\overline{2}$	48
Regulation 502 CMR 3.00 Prov A valid permit was issued by this tank to this yard.	law I have personally examined tank yard" by firm, corporati and accepted same in conform visions for Approving Undergro LOCAL Head of Fire Depart	ion or partnership <u>\{\}\{\}\</u> nance with Massachusett rund Steel Storage Tank ment FDID# <u>\}</u>	s Fire Preventi dramantling ya to transpor	on ards.
The I will represent the second	approved tank vard owner or ow	1/6/0	<u>1 </u>	
SIGNATURE \	TITLE	DATE SIGNED	I .	
	osal must be returned to the lit to 502 CMR 3:00. (EACH TANK			

FORM F.P. 291 (rev. 11/95) (OVER) MASSACHUSETIS STATE FIRE MARSHAL'S OFFICE

	The state of the s
Tank Data	Tank Removed From:
	45-47 WUManst
Gallons 330	(No. and Street)
Previous Contents # 201	(City or Town)
DiameterLength	
Date Received 16 97	Fire Dept. Permit #
Serial # (if available)	
Tank I D # (Form FP-290)	d.

Owner/Operator to mail revised copy of Notification Form(FP-290, or Fp-290R) to: UST Compliance, Office of the State Fire Marshal, 1010 Commonwealth Avenue, Boston, Ma. 02215.



The Commonwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

	REMOVAL AND TRANSPORTATION TO APPROVED TANK YA
FDID# 21285 Permit	# 97-03 Date January 3, 1997
STOUGHTON MA 02072	•
City, Town or District	C.82 S.40 H.G.L.
•	DIG SAFE NUMBER
Fee Paid: NO FEE	ABOVEGROUND TANK
	start date_N/A
In accordance with the provisi	ons of Chapter 148, Sec. 38A, M.G.L.,
527 CMR 9.00 application is he	ereby made by: KEYSTONE ENVIRONMENTAL
Street Address & City or Town:	P.O. BOX 143, STOUGHTON, MA 02072
Signature of applicant:	Stro
	J. STETSON; OPERATIONS MANAGER
	ransport one underground storage tank from
	N Street Address: 45-47 WYMAN STREET
Firm transporting waste: WEATE	RN ENVIRONMENTAL State Lic. # MA406
Hazardous waste manifest # MAJ	
Approved tank yard: BRISCO BALI	•
Tank yard Address: 45 FREIGHT S	•
	needed) UL tank #: N/A
Tank capacity: 330 Gallons	Substance last stored: #2 HEATING OIL
Date of issue: <u>JANUARY</u> 3, 199	7 Date of expiration: 19
Signature/Title of Officer gra	nting permit If I auf Sach
KEEP ORIGINAL AS APPLICA	ATION AND ISSUE DUPLICATE AS PERMIT

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANKOOO BALING COPP	
OF 45 PERCHT STREET PARTS	
A STOSENTON, INFO UZAUZ	
APPROVED TANK YARD NO. () () () () ()	
Tank Yard Ledger 502 CMR 3.03(4) Number: 1 1 0 0 0 7	
I certify under penalty of law I have personally examined the underground steel storage tank	\sim
delivered to this "approved tank yard" by firm, corporation or partnership \\(\(\sigma\)\(\sigma\)\(\sigma\)\(\sigma\)\(\sigma\).	L5
Statistical Marchael accepted same in conformance with Massachusetts Fire Prevention	_
Regulation 502 CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards.	
A valid permit was issued by LOCAL Head of Fire Department FDID \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
this tank to this yard.	
Name and official title of approved tank yard owner or owners authorized representative:	
hade all off that fitte of approved talk yard owner or owners audiorized representative;	
189 WW 2011	
OCHINAM TIME	
SIGNATURE TITLE DATE SIGNED	
This signed receipt of disposal must be returned to the local head of the fire department	
FDID# 3 1 3 5 pursuant to 502 CMR 3:00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)	

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

(OVER)

FORM F.P. 291 (rev. 11/95)

Tank Data	Tank Removed From:
Gallons_330	(No. and Street)
Previous Contents # 201	(City or Town)
DiameterLength	
Date Received 1/6/97	Fire Dept. Permit #
Serial # (if available)	
Tank I.D. # (Form FP-290)	

Owner/Operator to mail revised copy of Notification Form(FP-290, or Fp-290R) to: UST Compliance, Office of the State Fire Marshal, 1010 Commonwealth Avenue, Boston, Ma. 02215.



The Commonwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

PPLICATION FOR PERMIT, AND PERMIT	T, FOR REMOVAL AND T	RANSPORTATION TO APPROVED TANK YAF
FDID# 21285 Pe	ermit # <u>97-02</u>	Date January 3, 1997
STOUGHTON MA 02072		c.82 s.40 H.G.L.
City, Town or District		C.82 3.40 A.U.C.
•		DIG SAFE NUMBER
Fee Paid: NO FEE		ABOVEGROUND TANK
ree ruru.	•	start date_N/A
In accordance with the pro	ovisions of Chapte	er 148, Sec. 38A, M.G.L.,
527 CMR 9.00 application i	s hereby made by:	KEYSTONE ENVIRONMENTAL
Street Address & City or T		, STOUGHTON, MA 02072
Signature of applicant:	enfolls	
Applicants name printed: K		· ·
		underground storage tank from.
Owner: STOUGHTON RAILROAD ST		
Firm transporting waste: W	EATERN ENVIRONMEN	
Hazardous waste manifest #		E.P.A.#MA5000000315
Approved tank yard: BRISCO		
Tank yard Address: 45 FREIG	•	
Type of inert gas: DRY ICE		UL tank #: N/A
Tank capacity: 330 Gallons	Substan	nce last stored: #2 HEATING OIL
Date of issue: JANUARY 3	<u>,1997</u> Date of	expiration: 19 //
Signature/Title of Officer		()
KEEP ORIGINAL AS APF	PLICATION AND IS	SUE DUPLICATE AS PERMIT

RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK OF ALMO	A CORP <u>\$</u>
OF 45 FRAIGHTS	TREET MANAGE
APPROVED TANK YARD BROCKTON, MA	4 00400 N 1 1 1
APPROVED TANK YARD NO. OOOOO	1 02402
Tank Yard Ledger 502 CMR 3.03(4) Number: $9 1 0 0 0$	203
I certify under penalty of law I have personally examined the underground st delivered to this "approved tank yard" by firm, corporation or partnership	etts Fire Prevention ank dismantling yards.
Name and official title of approved tank yard owner or owners authorized rep	
SIGNATURE TITLE DATE SIG	AED)
This signed receipt of disposal <u>must be returned</u> to the local head of the fi FDID#	re department I OF DISPOSAL)

FORM F.P. 291 (rev. 11/95) (OVER)

MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

	مسموع دوران <u>بران موجود و برود و دوران موجود و برود /u>
Tank Data	Tank Removed From:
Gallons 330	(No. and Street)
Gallons 300	(No. and Street)
Previous Contents # 201	Stagnton
	(City or Town)
DiameterLength	9
Date Received 167	Fire Dept. Permit #
Dute Received 1	1110 20pt 10ttmt "
Serial # (if available)	
Tank I.D. # (Form FP-290)	

Owner/Operator to mail revised copy of Notification Form(FP-290, or Fp-290R) to: UST Compliance, Office of the State Fire Marshal, 1010 Commonwealth Avenue, Boston, Ma. 02215.



The Commonwealth of Massachusetts

Department of Public Safety Division of Fire Prevention and Regulation

PLICATION FOR PERMIT, AND PERMIT, FOR REMOVAL AND T	RANSPORTATION TO APPROVED TANK YA
FDID# 21285 Permit # 97-0/	Date January 3, 1997
STOUGHTON MA 02072 City, Town or District	C.82 S.40 N.G.L.
Fee Paid: S NO FEE	DIG SAFE NUMBER ABOVEGROUND TANK
ree raiu.	start date <u>N/A</u>
In accordance with the provisions of Chapt	er 148, Sec. 38A, M.G.L.,
527 CMR 9.00 application is hereby made by	: KEYSTONE ENVIRONMENTAL
Street Address & City or Towny: P.O. BOX 143 Signature of applicant:	
Applicants name printed: KEVIN J. STETSON; For permission to remove and transport one	underground storage tank from
Owner:STOUGHTON RAILROAD STATION Street Add	TAL State Lic.# MA406
1148624646	E.P.A.#MA5000000315
Approved tank yard: BRISCO BALING/ BROCKTON Tank yard Address: 45 FREIGHT STREET, BROCKT	,
Type of inert gas: DRY ICE (if needed)	
Tank capacity: 330 Gallons Substa	
Date of issue: <u>JANUARY 3, 1997</u> Date of Signature/Title of Officer granting permit	
KEEP ORIGINAL AS APPLICATION AND IS	SUE DUPLICATE AS PERMIT

		Cr. 19 harra college and a series of the college and a ser		
RECEIPT OF DISPOSAL OF UNDERGROUND STE NAME AND ADDRESS	EL STORAGE TAI	MOCO BALINO	3 (3) 13	<u> </u>
OF		45 FRAGHT S		n H A
APPROVED TANK YARD	į į	ROCKTON M	A Maran	NHA
approved tank yard no. 🔘 🔘 😃	1 0			
Tank Yard Ledger 502 CMR 3.03(4) Numb	per: <u>q 'l</u>	<u> </u>	<u> </u>	
I certify under penalty of law I have personall delivered to this "approved tank yard" by firm,	corporation or in conformance w	partnership <u>\\e</u> ith Massachusett	Stone Chylicor Fire Prevention)
Regulation 502 CMR 3.00 Provisions for Approvin	ig Underground St	eel Storage Tank	dismantling yard	is.
A valid permit was issued by LOCAL Head of F	ire Department F	DID# <u>~ i ~ j</u>	to transport	
this tank to this yard.				
Name and Official title of approved tank yard o	wner or owners a	uthorized repres	entative:	
JOEN COUNTY BILKS	<u> </u>	1/1/107		
SIGNATURE		DATE SIGNED)	
This signed receipt of disposal <u>must be returned</u> to the local head of the fire department PDID# 3 / 3 / 5 pursuant to 502 CMR 3:00. (EACH TANK MUST HAVE A RECEIPT OF DISPOSAL)				

FORM F.P. 291 (rev. 11/95) (OVER) MASSACHUSETTS STATE FIRE MARSHAL'S OFFICE

Tank Data	Tank Removed From:
Gallons_330	(No. and Street)
Previous Contents # 201	(City or Town)
DiameterLength	(City of Teyn)
Date Received 1 b Q7	Fire Dept. Permit # 97 -0
Serial # (if available)	
Tank ID # (Form EP-290)	

Owner/Operator to mail revised copy of Notification Form(FP-290, or Fp-290R) to: UST Compliance, Office of the State Fire Marshal, 1010 Commonwealth Avenue, Boston, Ma. 02215.

Make application to local Fire Department.

Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts

Department of Fire Services - Board of Fire Prevention

APPLICATION and PERMIT

Fee: \$50.-

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

	Application is neterby made by:
Tank Owner Name (please print) JOHN SEM BRO	CISKY () A HA Mandon with
Address 34 FOREST RI	Signature (Il apllying to patmit)
	City State Zio
Removal Contractor	Contamination Assessment
Company Name	Co. on ladislate. I
Address Print	Co. or Individual
Address Print	Address
Signature (if npplying for permit)	Signature (if applying for permit)
☐ IFCI Certified Other	57 J501 0
Tank Information	☐ IFCI Certified ☐ LSP # Other
Tank Location 3. Moly N Sieel Address Tank Capacity (gallons) 1000, Sieel Address Tank Dimensions (diameter x length) 2. Sieel Address Tank Dimensions (diameter x length) 2. Sieel Address	Houghtral
Sleel Address	City On 1
Tank Capacity (gallons)	Substance Last Stored
Tank Dimensions (diameter x length)	
Remarks:	
	·
Disposal tatornation	
Pisposal Information Firm transporting waste	
Firm transporting waste	State Lic. #
Hazardous waste manifest#	EPA#
Approved lank disposal yard BRICKTON TRON + STEE	52_Tank yard #
Time of the A	,
Approvala City or Town	2.36
11 100	FDID#
Date of Issue	Date of expiration
Dig sale approval number: 1999 240 7 5 66	Dig Sale Toll Free Tel. Number - 800-322-4844
Signature / Titlo of Officer granting permit Lef Ches	tand tool
After removal(a) and F	



Department of Fine Services – Office of the State Fine Manshal RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK Commonwealth o



* .		
certify under penalty of law I have personally examined the underground steel storage tank delivered to this "approved partnership TIHLL DCM RRJUSKY and accepted same in conformance with Massachusette CMR 3.00 Provisions for Approving Underground Steel Storage Tank dismantling yards. A valid permit was issued by L PDID# 2	APPROVED TANK YARD NO. OOO / O Tank Yard Ledger 502 CMR 3.03 (4) Number: 99 O	NAME AND ADDRESS OF APPROVED TANK YARD
pe tank delivered to this "approved in conformance with Massachusett ds. A valid permit was issued by L	#8 FHEIGHT STREET BROCKTON, MA 02402 ank Yard Ledger 502 CMR 3.03 (4) Number: 99 0 0 4 1 3	BRISCO BALING CORP

EACH TANK MUST HAVE A RECEIPT OF DISPOSAL

official title of

proved tank yard owner or owners authorized representative:

This signed receipt of disposal must be returned to the local head of the fire department FDID#

SIGNED

_ pursuant to 502 CMR 3.00.

TANK DATA

Gallons

Previous Contents

Diameter_

Length

Serial # (if available)

Tank I.D. # (Form FP-290)

Fire Department Permit # 99-21

016 SAFE # 1999240526

Owner/Operator to mail revised copy of Notification Form (FP290, or FP290R) to: UST Compliance, Office of the State Fire Marshal, P.O. Box 1025 State Road, Stow, MA 01775.

TANK REMOVED FROM

40A7UN S+

Date Received

Make application to local Fire Department.

Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts

Department of Fire Services - Board of Fire Prevention

APPLICATION and PERMIT

Fee: \$50. -

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

Tank Owner	À.	
Tank Owner Name (please print) EARC (At N X Signature (if apilying for permit)	
Tank Owner Name (please print) EARL (STOUGHTON MA 02072	
Removal Contractor	Contamination Assessment	
Company Name ATCO HEATIN 6	Co. or Individual	
Address	· · · · · · · · · · · · · · · · · · ·	
Signature (if applying for permit)	Signature (if applying for permit)	
☐ IFCI Certified Other	☐ IFCI Certified ☐ LSP # Other	
Tank Information		
Tank Location Outside 25	R'BROCK ST	
Tank Location Outside 25R BROCK ST Tank Capacity (gallons) 275 Steel Address Substance Last Stored #2 Juel ail		
Tank Dimensions (diameter x length)		
Remarks: Outside tank - Staining on ground - NO LEAKS in Tank		
·		
Disposal Information		
Firm transporting waste	State Lic. #	
Hazardous waste manifest#	E.P.A. #	
Approved tank disposal yard Bersed E	Barrell Tankward # #010	
Approved tank disposal yard	Tank yard #	
Type of inert gasTank yar	d address 45 FRET 6145 ST BROCKTON	
Approvals	99-19	
City or Town STOUGHTON	FDID# 21283 Permit# 99 - 19	
Date of issue	Date of expiration	
Dig safe approval number:	Dig Safe Toll Free Tel. Number - 800-322-4844	
Signature / Title of Officer granting permit	ec /pe	

After removal(s) send Form FP-290R signed by Local Fire Dept. to UST Regulatory Compliance Unit, One Ashburton Place, Room 1310, Boston, MA 02108-1618.



Commonwealth of Massachusetts Department of Fire Services - Office of the State Fire Marshal RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK



Form FP 291	(508) 586-4640	
NAME AND ADDRESS OF APPROVED TANK YARD	BRISCO BALING CORP	
	45 FREIGHT STREET	
	BROCKTON, MA 02402	
APPROVED TANK YARD NO. OOO 10 Tan	k Yard Ledger 502 CMR 3.03 (4) Number: 980128L	,
I certify under penalty of law I have personally examined the ur partnership ATCO HEATINGY AIC	nderground steel storage tank delivered to this "approved tank yard and accepted same in conformance with Massachusetts Fire Pre	
CMR 3.00 Provisions for Approving Underground Steel Storage	e Tank dismantling yards. A valid permit was issued by LOCAL He	ad of Fire Department.
FDID# to transport this tar	nk to this yard.	
Name and official title of approved tank yard owner or owners a	authorized representative:	, ·
Valley 1	ugh 3/11/19	79
SIGNATURE	TITLE DATE	SIGNED
This signed receipt of disposal must be returned to the local h	ead of the fire department FDID#	pursuant to 502 CMR 3.00.
EACH TANK MUST HAVE A RECEIPT OF DISPOSAL		

TANK DATA	TANK REMOVED FROM
Gallons 25 gal Previous Contents Fuel Oil	25 Rear Brock ST (No. and Street)
Previous Contents Fuel Oil	
Diameter Length	OTOUGHTS D (City or Town)
Date Received	Fire Department Permit # 990 BLD
Serial # (if available)	The Department Termit # 1 - 1 - 1
Tank I.D. # (Form FP-290)	
Owner/Operator to mail revised copy of Notification Office of the State Fire Marshal, P.O. Box 1025 Sta	

Make application to local Fire Department. Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts

Department of Fire Pervices - Board of Fire Prevention

APPLICATION and PERMIT

Fee: \$50

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

Tank Givnep	T Privated to readily filade by:
Tank Owner Name (please print) MDM Mach	1ine x Someway If applying for pagning: Stoughton New A
Address 25 R Brock St.	<u>US999.C91</u>
Removal Contractor	Cay Siad Zip
	Contamination Assessment
Company Name Kelleher	Co. or individual
Address 265 Plain St. Rockland	Address
Signature (if applying for permit)	Signature (if applying for permit)
DIFCI Centified Other	
Tank Information	
Tank Localinn rear de	ck - 25 R Brock St.
275	Substance Lest Stored #.2 fuel oil
Tank Dimensions (diameter x length)	
Homarks: Tank is upright sitting	The state of the s
Disposal information	
Firm transporting waste	State Lie. #
Hazardoùs waste manifést#	E.P.A.#
마시아를 열대하고 생물을 가지 않는데 하는데 이번 사람들이 살아 모든 그들을 잃었다. 이 시간 사람이 되었다.	Tank yard #
Type of Inert gasTank yard address	45 Freight St. Brockton
Approvala Cilyorrown Stoughton	21285 00-024
Date of issue	Pemil#Pemil#
Dig sale approval number: N/A	Date of expiration 10/14/00
Signature / Titin of Officer granting permit	Dig Sate Toll Free Tel. Number - 800-322-4844

After removal(s) send Form FP-290H algned by Local Fire Dept. to UST Regulatory Compiliance Unit, One Ashburton Place,

Make application to local Fire Department. Fire Department retains original application and issues duplicate as Permit.



Commonwealth of Massachusetts

Department of Five Services - Board of Five Prevention

APPLICATION and PERMIT

Fee: 50

for storage tank removal and transportation to approved tank disposal yard in accordance with the provisions of M.G.L. Chapter 148, Section 38A, 527 CMR 9.00, application is hereby made by:

Tank Owner		
Tank Owner Name (please print) MIM Machine	d place x	
Address KR Chack Sh.	Signature (if apilying for permit)	
Street	City State Zip	
Removal Contractor	Contamination Assessment	
Company Name KELLIHER.	Co. or Individual	
Address 26 Plain St Rochland	Address	
Signature (if applying for permit)	Signature (if applying for permit)	
tred Kella		
☐ IFCI Certified Other	☐ IFCI Certified ☐ LSP #Other	
Tank Information	- 0.	
Tank Location	Stough ton	
Tank Capacity (gailons)	_Substance Last Stored	
Tank Dimensions (diameter x length) 60 × 44 × 3	-9	
Remarks: TANK is yrkight	Sitting on dock at	
- Location emplo	. 9	
	· .	
Disposal Information		
Firm transporting waste	State Lic. #	
Hazardous waste manifest#	E.P.A. #	
Approved tank disposal yard Delsc O	Tank yard # 010	
Type of inert gasTank yard address	45 Trught So Sauften	
Approvals		
City or Town Stoughton Fire Pept.	FDID# 21285 Permit# 00-24	
Date of issue	Date of expiration 10/14/08	
Dig safe approval number: Dibous Ground funk	Dig/Safe Toll Free Tel. Number - 800-322-4844	
Signature / Title of Officer granting permit	Minnyip	

After removal(s) send Form FP-290R signed by Local Fire Dept. to UST Regulatory Compliance Unit, One Ashburton Place, Room 1310, Boston, MA 02108-1618.

1-781-344-3132

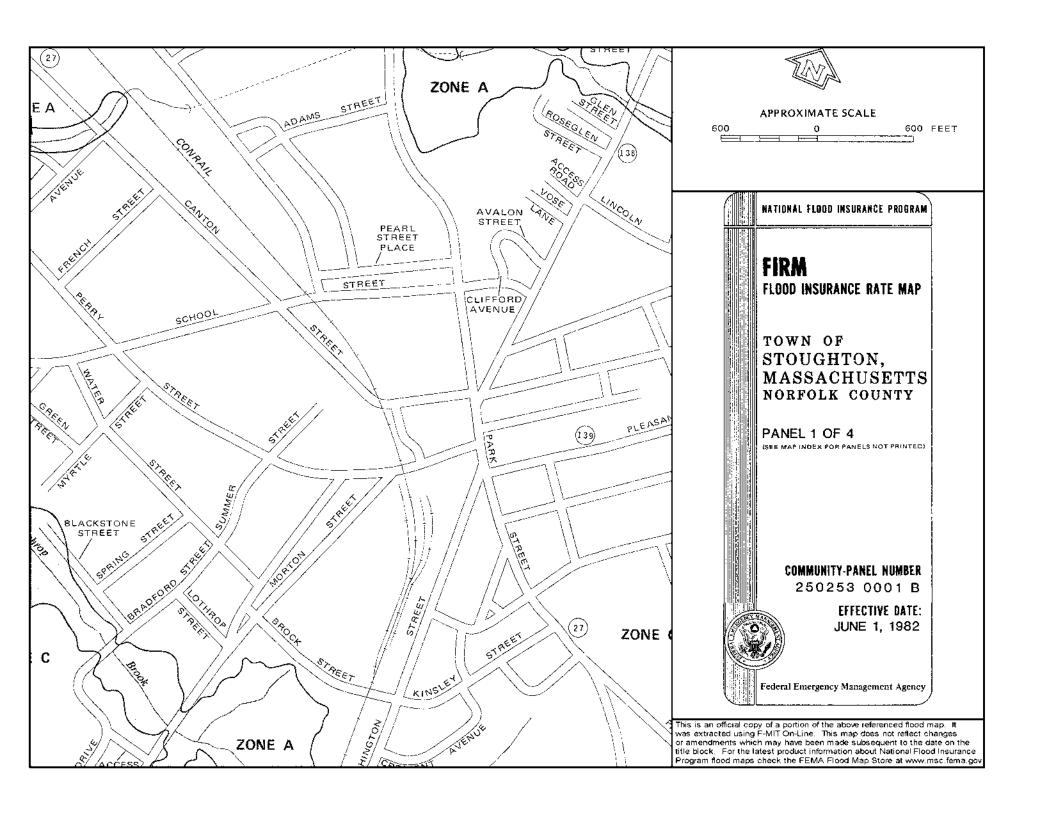


Commonwealth of Massachusetts Department of Fire Services - Office of the State Fire Marshal RECEIPT OF DISPOSAL OF UNDERGROUND STEEL STORAGE TANK



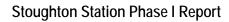
RECEIPT C	of disposal of underground steel storage tank (508) 586-4640
물을 통해를 보고 있다. 맛 먹는 것을 모아가고 말했다. 살다	BRISCO BALING CORP
NAME AND ADDRESS OF APPROVED TANK YAR	DROCKTON, MA 02402
APPROVED TANK YARD NO. <u>0/6</u>	
I certify under penalty of law I have personally examin	ned the underground steel storage tank delivered to this "approved tank yard" by firm, corporation or and accepted same in conformance with Massachusetts Fire Prevention Regulation 502
partnership (CCI her)	el Storage Tank dismantling yards. A valid permit was issued by LOCAL Head of Fire Department.
FDID# > / & <u>& S</u> to transpo	ort this tank to this yard.
Name and official title of approved tank yard owner or	r owners authorized representative:
Van aug 700 Uman _	TITLE DATE SIGNED
This signed receipt of disposal must be returned to t	he local head of the fire department FDID# 2 / 3 &pursuant to 502 CMR 3.00

TANK DATA	TANK REMOVED FROM
Gallons 2/5	25 RBOCK ST (No. and Street)
Previous Contents 🛨 🔍	
Diameter Length	Stough (City or Town)
Date Received 10 (13 00	Fire Department Permit #
Serial # (if available)	Fire Department Perint # 00 \$ (
Tank I.D. # (Form FP-290)	
Owner/Operator to mail revised copy of Notification Office of the State Fire Marshal, P.O. Box 1025 State	





Appendix E Sanborn Maps





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Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.3

April 23, 2012

Certified Sanborn® Map Report



Certified Sanborn® Map Report

4/23/12

Site Name: Client Name:

Stoughton Station Wyman Street/Brock Street Stoughton, MA 02072 Vanasse Hangen Brustlin, Inc. 101 Walnut Street Watertown, MA 02471

EDR Inquiry # 3308239.3 Contact: Katie Kudzma



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Certified Sanborn Results:

Site Name: Stoughton Station

Address: Wyman Street/Brock Street
City, State, Zip: Stoughton, MA 02072

Cross Street:

P.O. # 10111 **Project:** NA

Certification # 95C3-4A5F-9231

Maps Provided:

1966	1896
1949	1891
1923	1885
1912	
1906	
1901	



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Volume 1, Sheet 8

Volume 1, Sheet 10

1949 Source Sheets





Volume 1, Sheet 8

Volume 1, Sheet 10

1923 Source Sheets





Volume 1, Sheet 8

Volume 1, Sheet 10





Volume 1, Sheet 10

Volume 1, Sheet 11

1906 Source Sheets



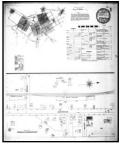
Volume 1, Sheet 9

1901 Source Sheets



Volume 1, Sheet Keymap/Sheet1

1896 Source Sheets



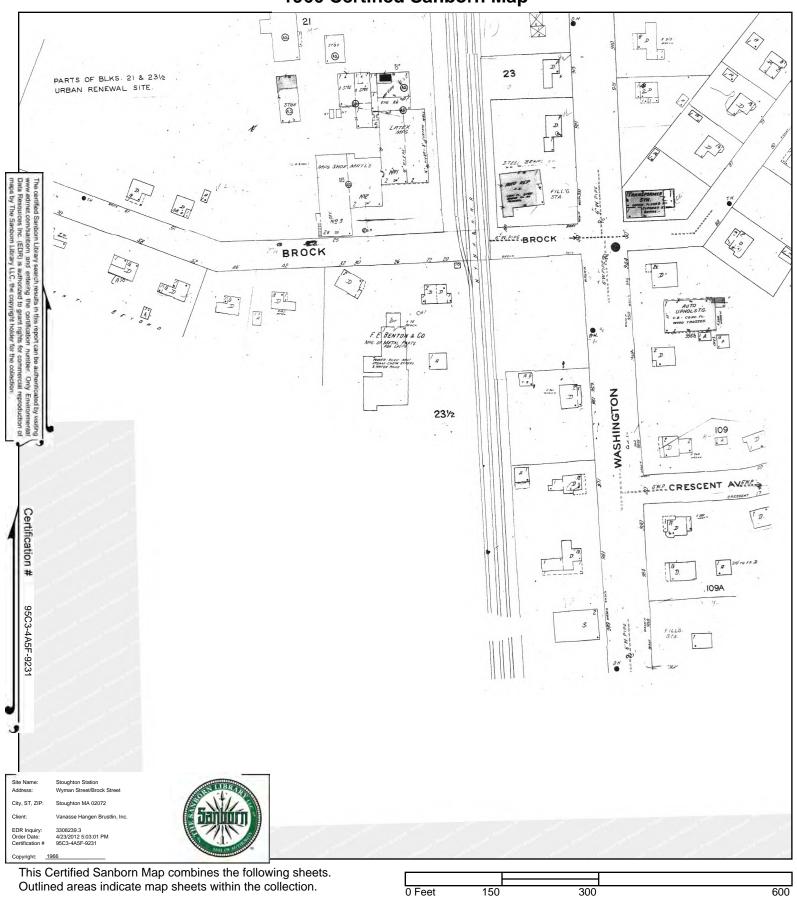
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Volume 1, Sheet 3



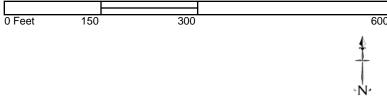
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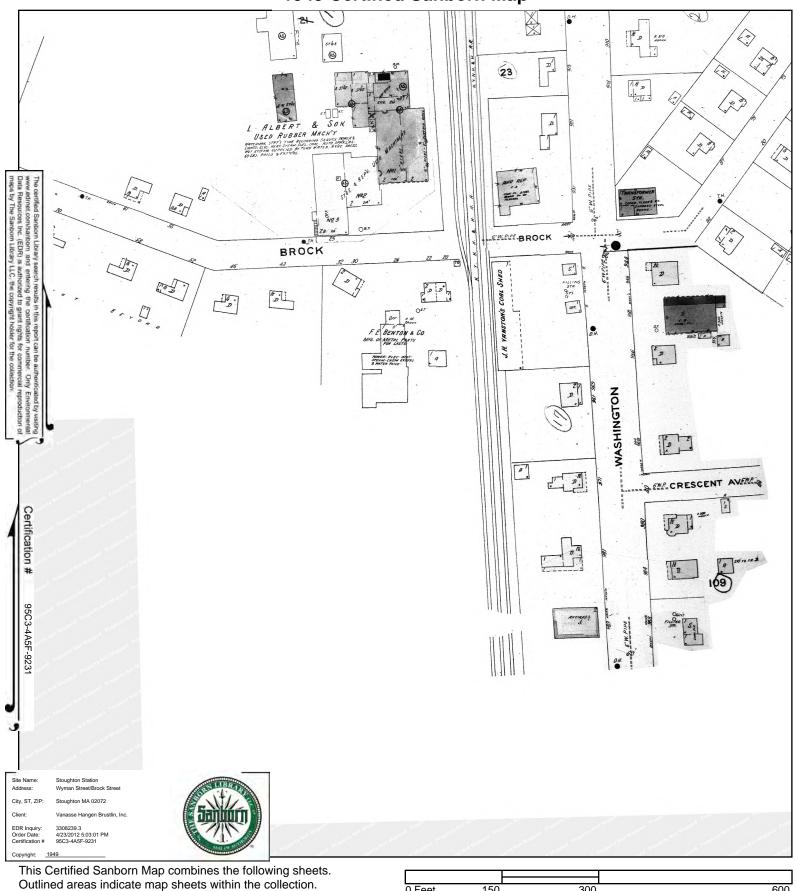




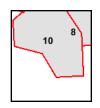


Volume 1, Sheet 8 Volume 1, Sheet 10

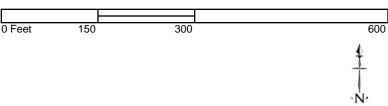


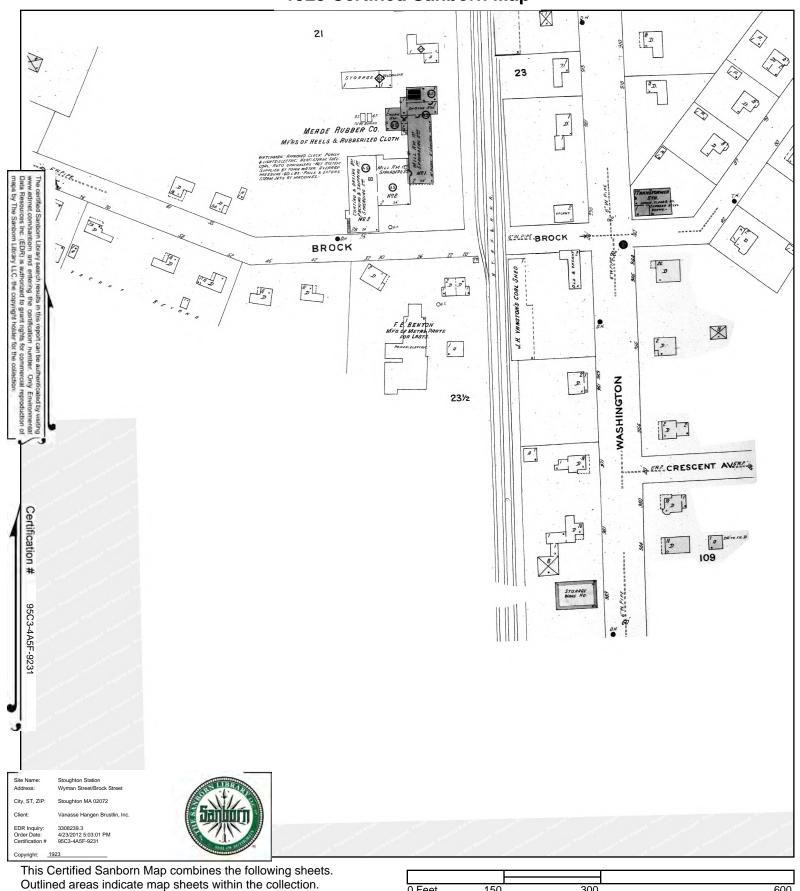






Volume 1, Sheet 8 Volume 1, Sheet 10

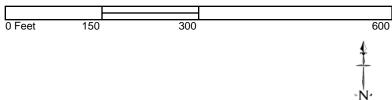


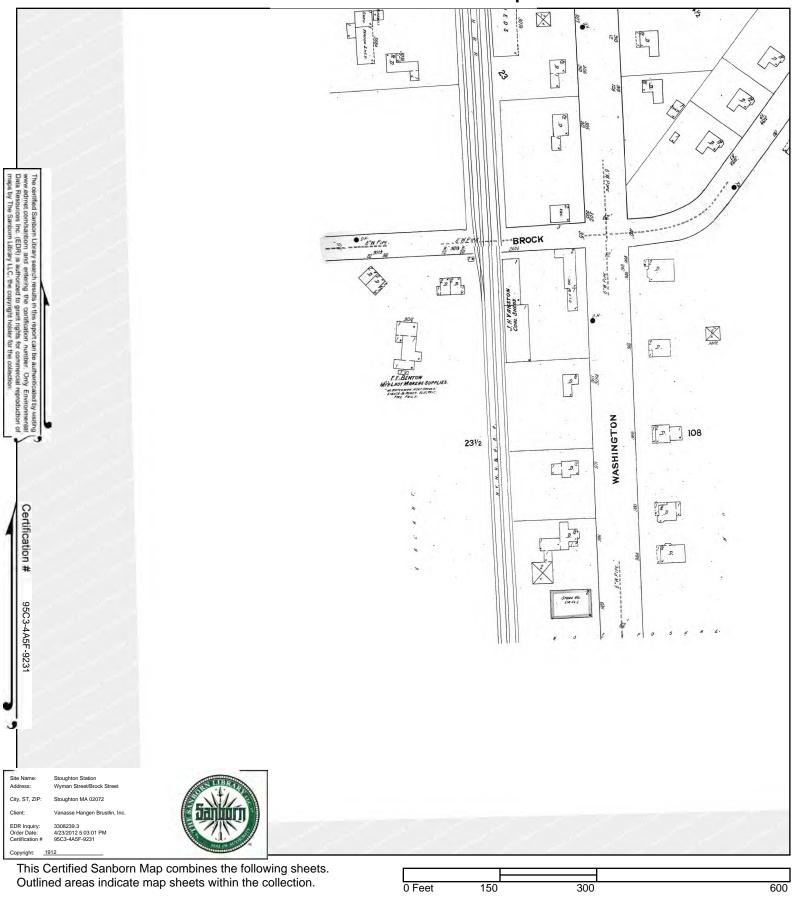






Volume 1, Sheet 8 Volume 1, Sheet 10



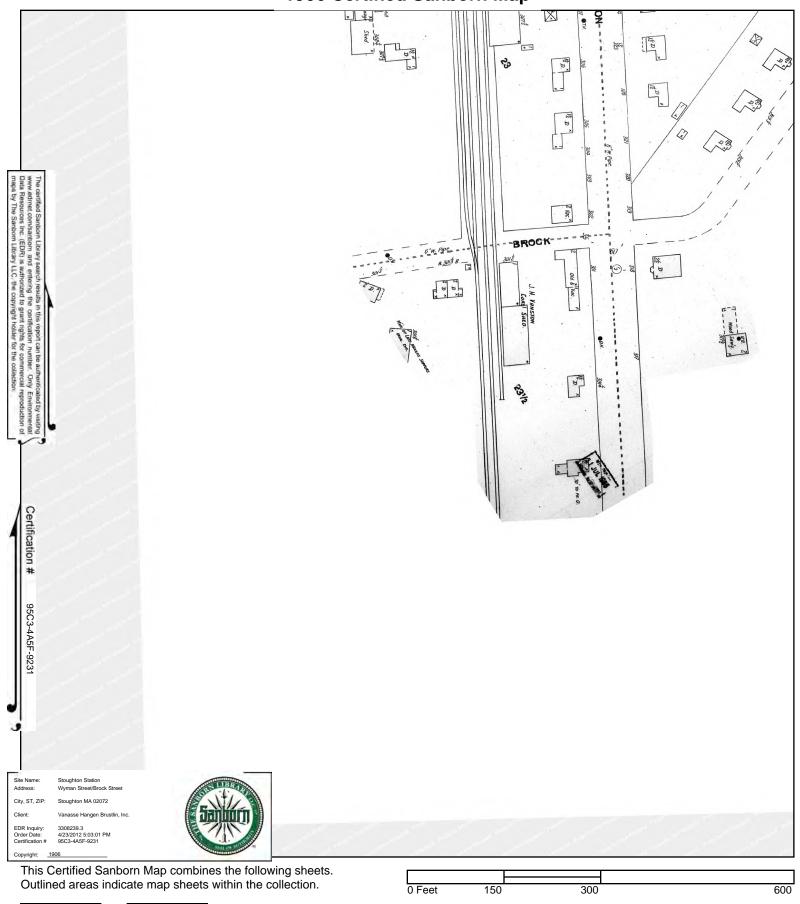






Volume 1, Sheet 10 Volume 1, Sheet 11

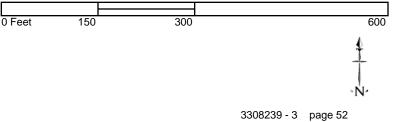


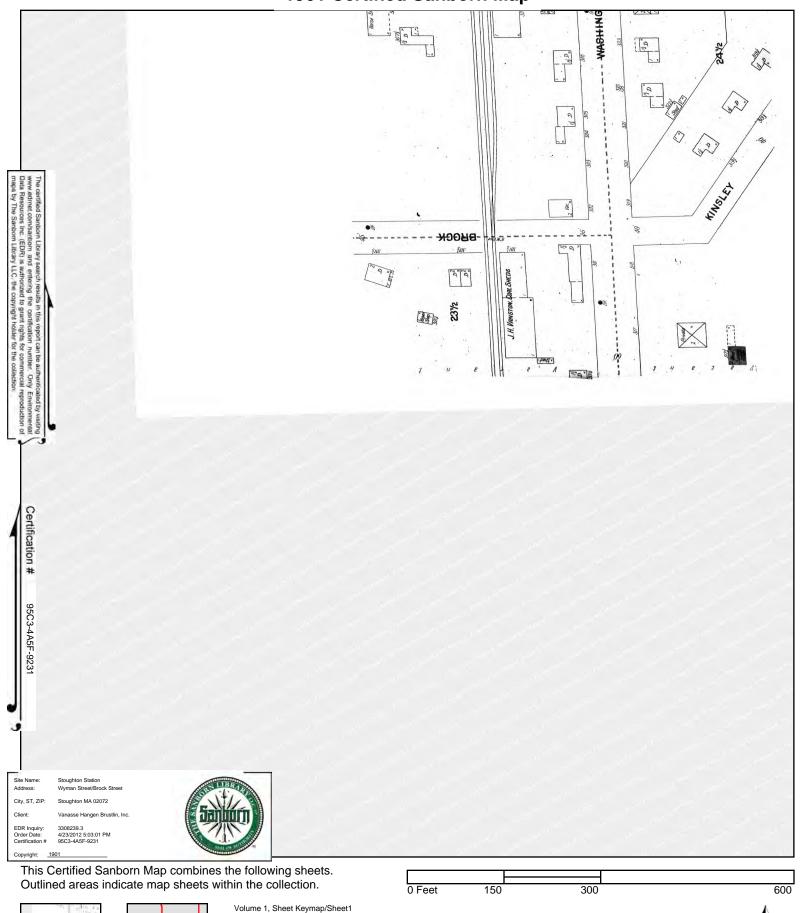


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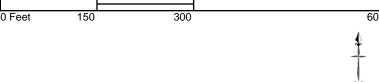
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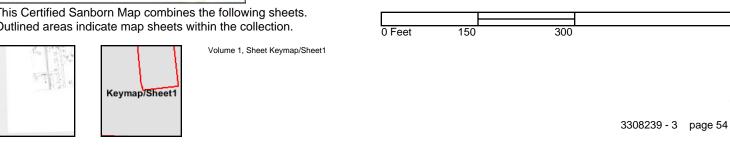


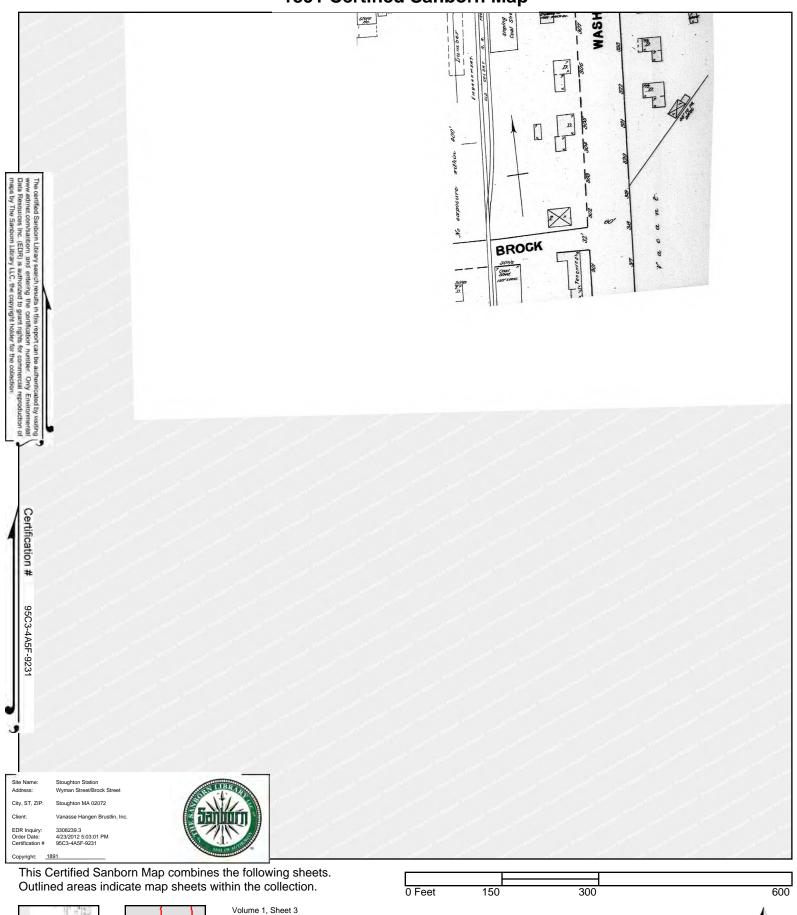




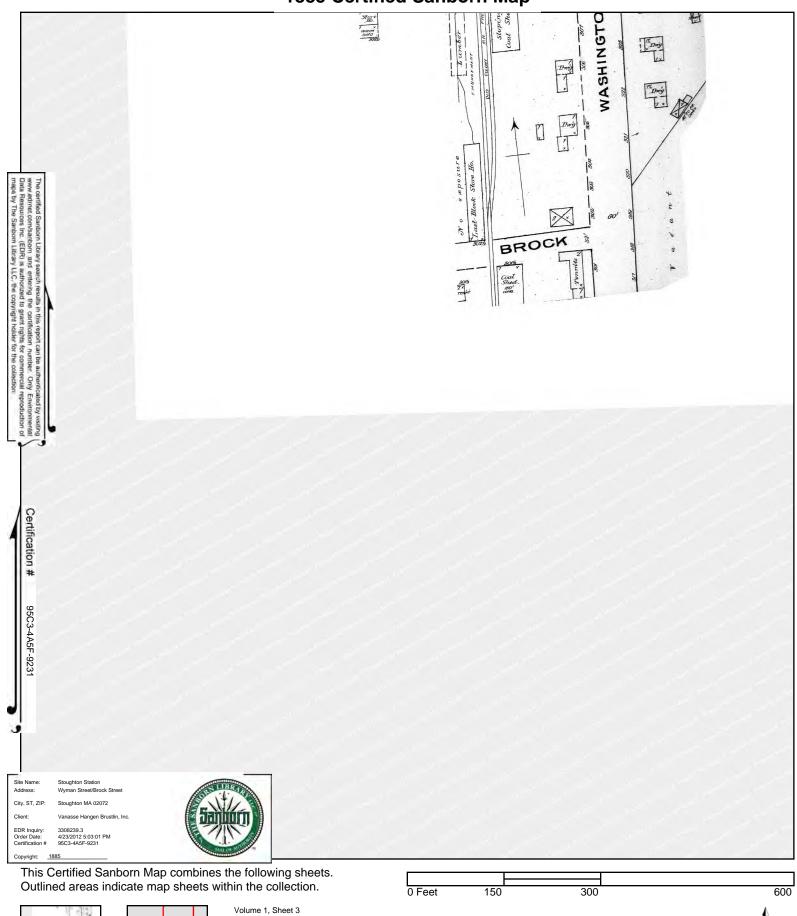






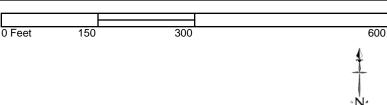


3 Keymap/Sheet1









Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.3

April 23, 2012

Certified Sanborn® Map Report



Certified Sanborn® Map Report

4/23/12

Site Name: Client Name:

Stoughton Station Wyman Street/Brock Street Stoughton, MA 02072 Vanasse Hangen Brustlin, Inc. 101 Walnut Street Watertown, MA 02471

EDR Inquiry # 3308239.3 Contact: Katie Kudzma



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Site Name: Stoughton Station

Address: Wyman Street/Brock Street
City, State, Zip: Stoughton, MA 02072

Cross Street:

P.O. # 10111 **Project:** NA

Certification # 95C3-4A5F-9231

Maps Provided:

1966	1896
1949	1891
1923	1885
1912	
1906	
1901	



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Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 11

1949 Source Sheets









Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 11

1923 Source Sheets









Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 11









Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 7

1906 Source Sheets



Volume 1, Sheet 2



Volume 1, Sheet 3



Volume 1, Sheet 6

1901 Source Sheets



Volume 1, Sheet 2



Volume 1, Sheet 3



Volume 1, Sheet 5

1896 Source Sheets



Volume 1, Sheet 2



Volume 1, Sheet 3



Volume 1, Sheet 5



Volume 1, Sheet Keymap/Sheet1



Volume 1, Sheet 2



Volume 1, Sheet 5



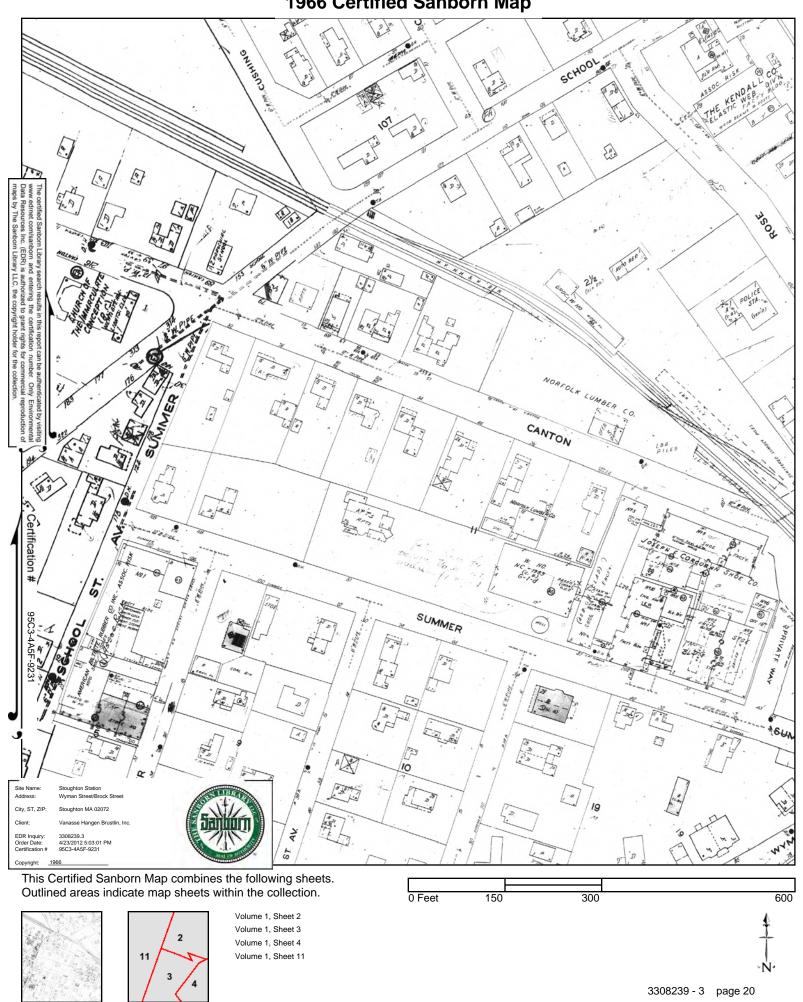


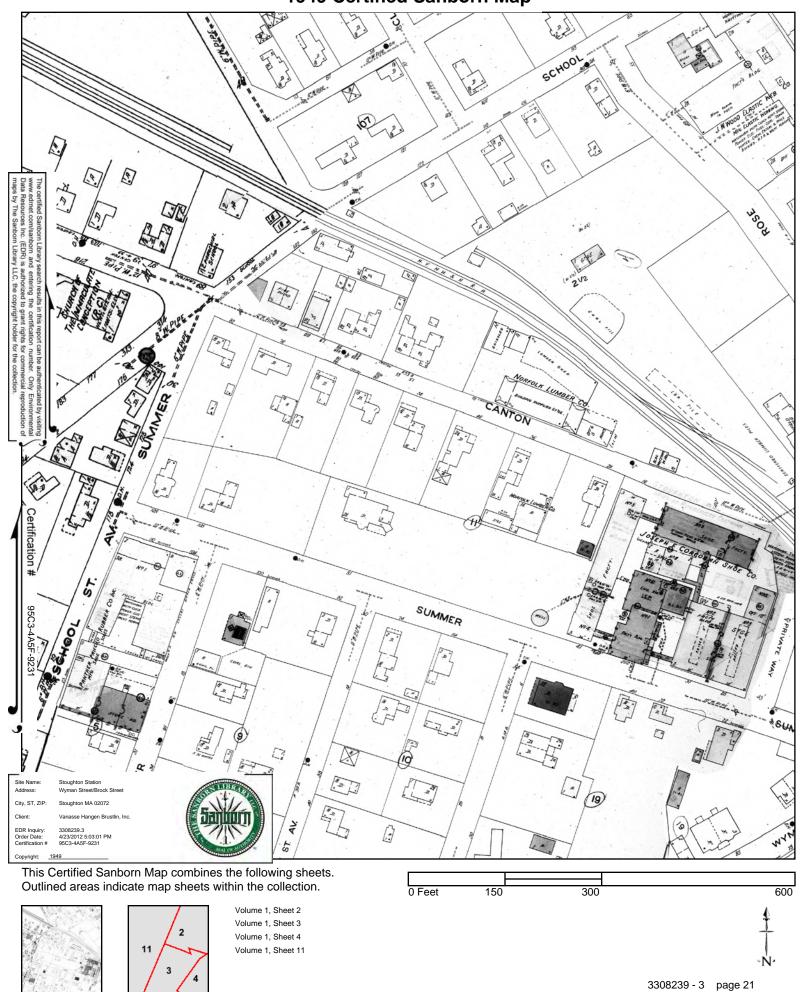


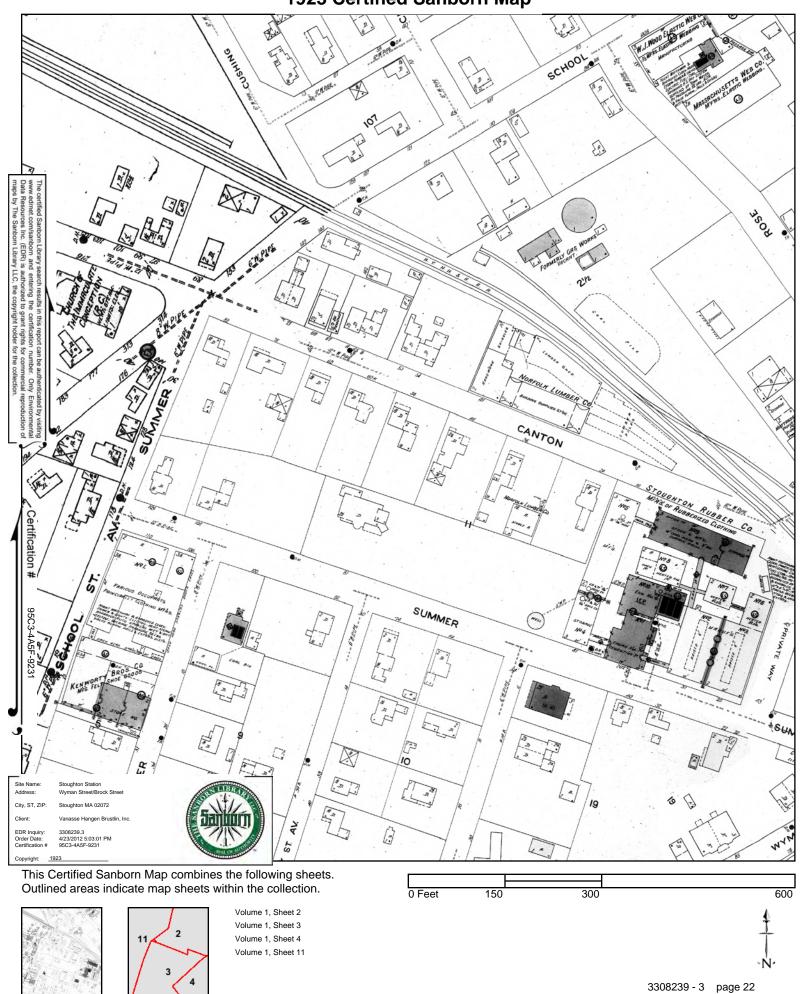
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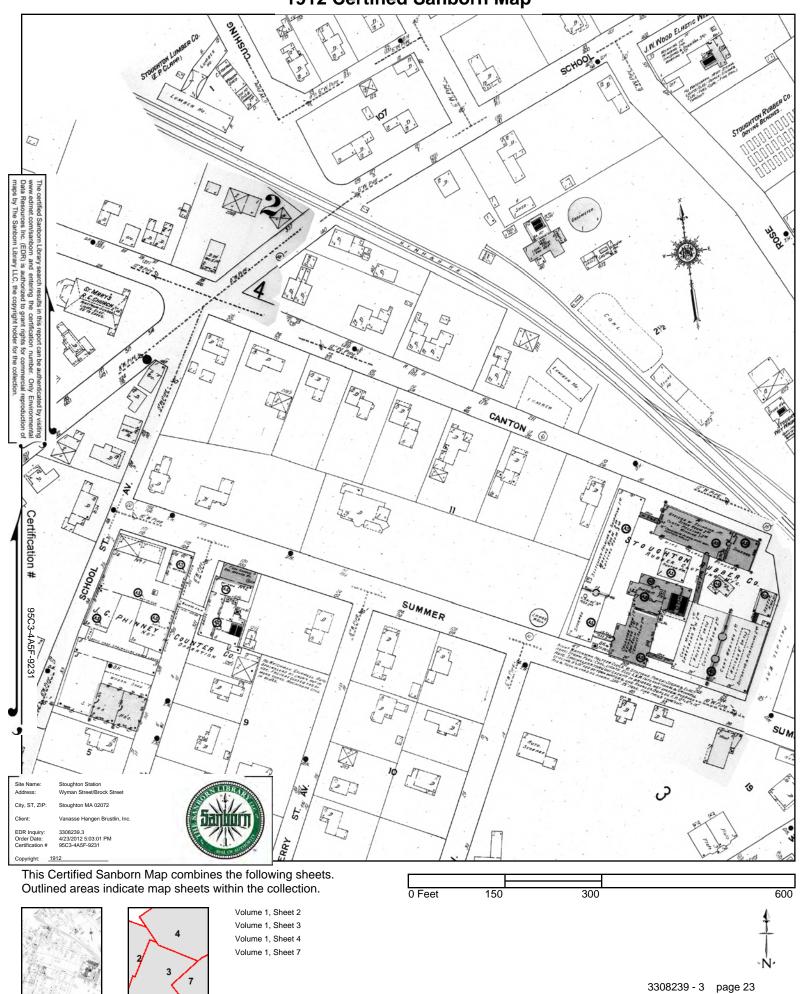
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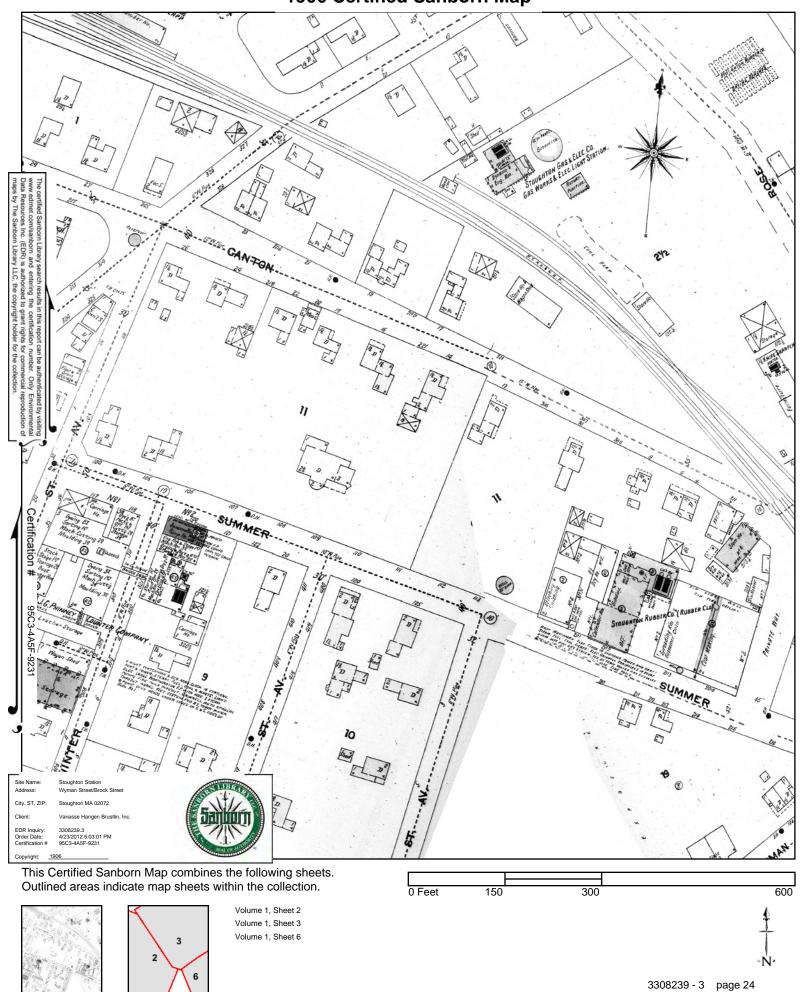
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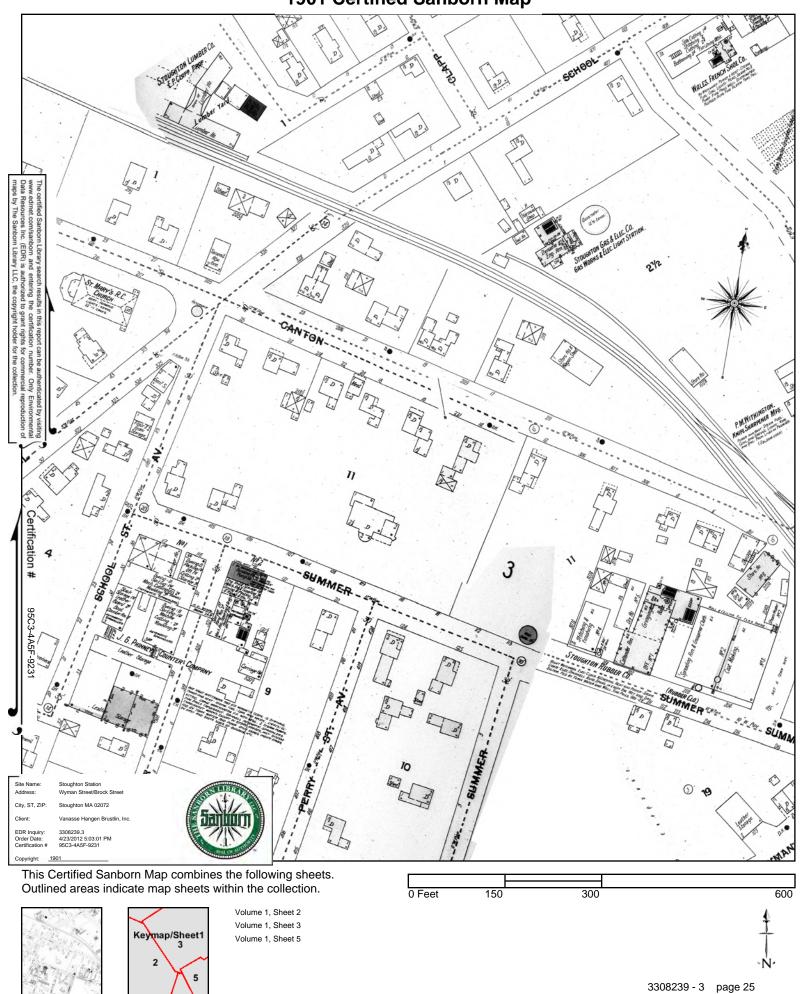


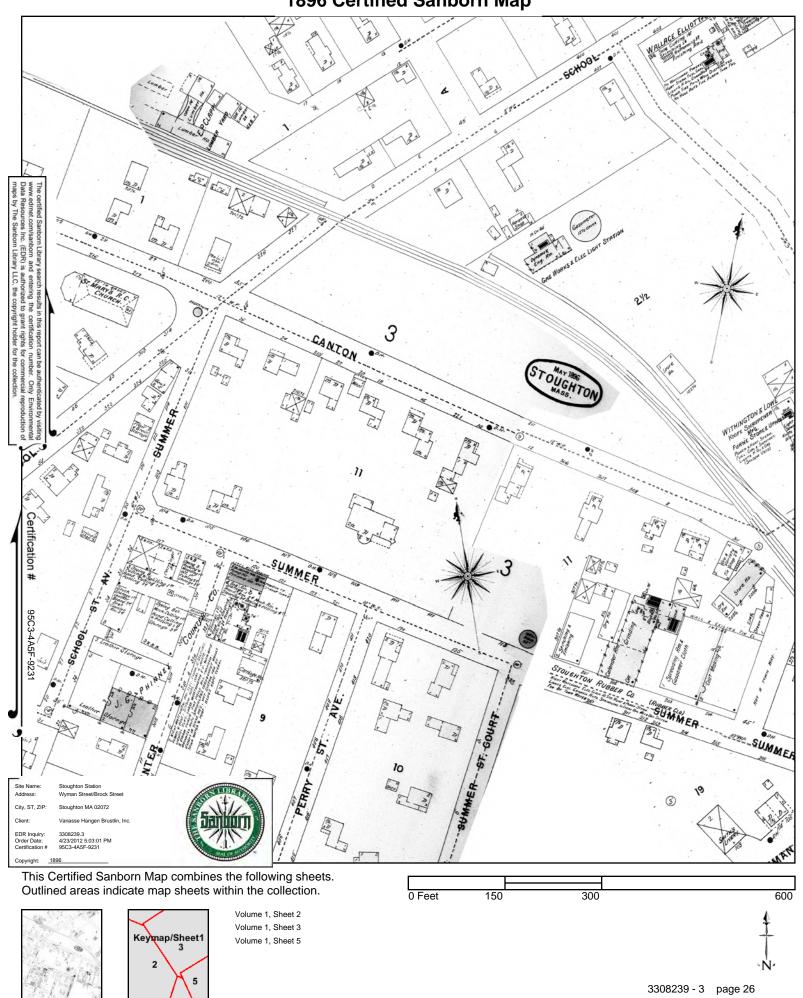


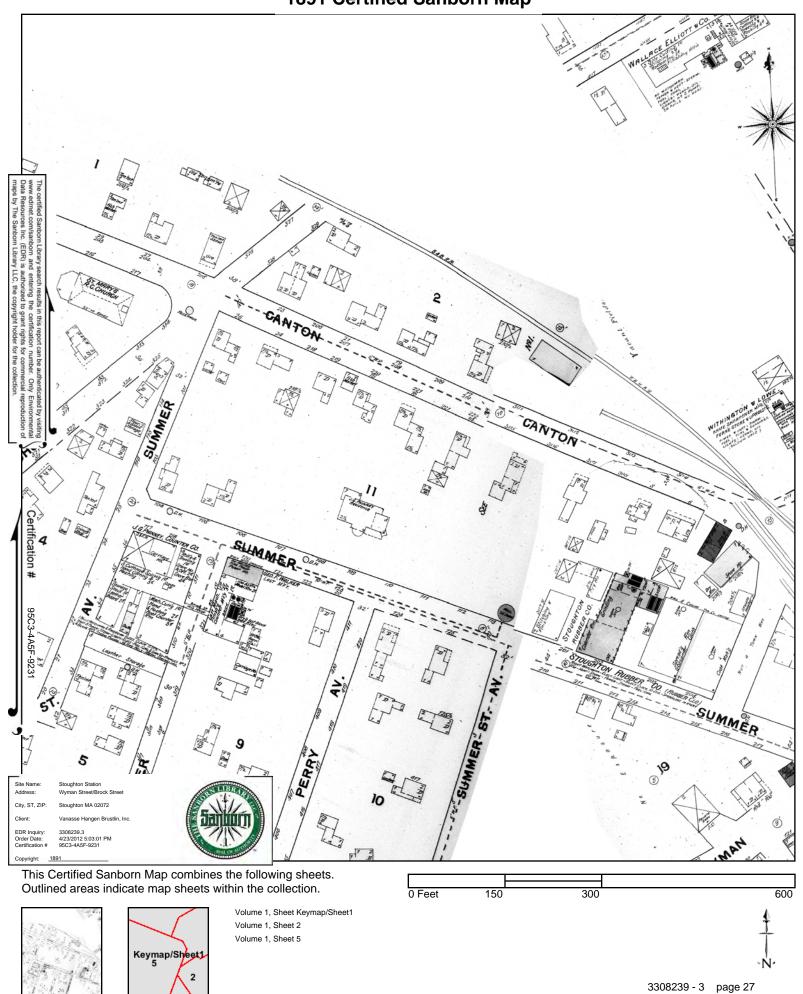


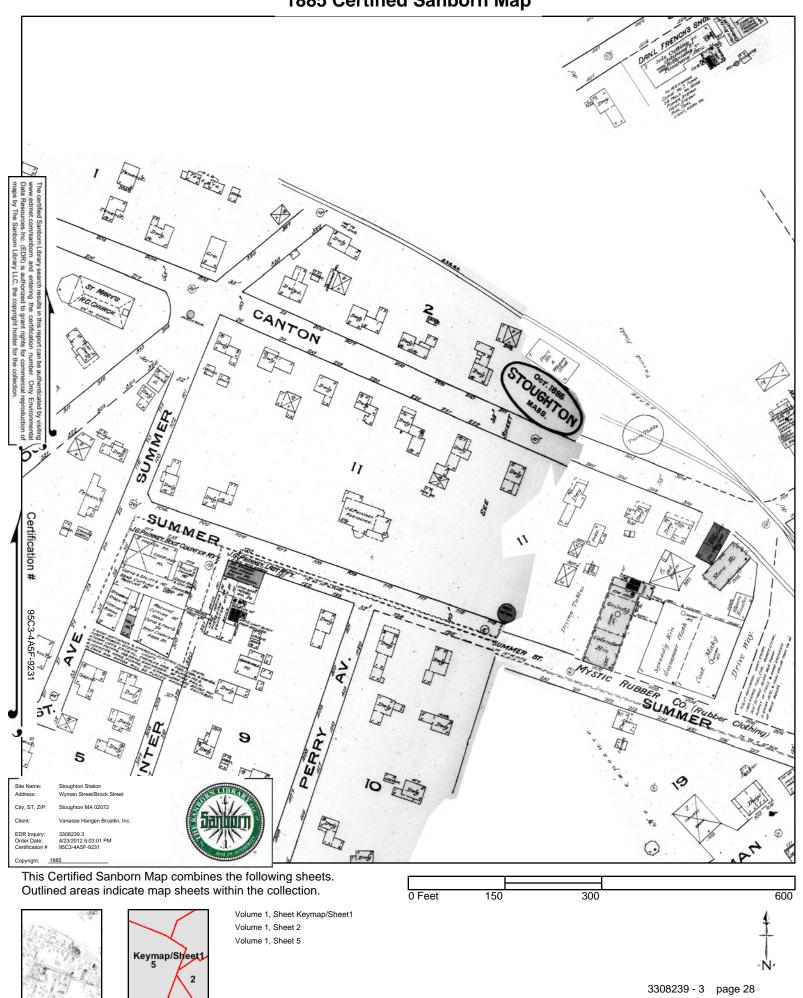












Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.3

April 23, 2012

Certified Sanborn® Map Report



Certified Sanborn® Map Report

4/23/12

Site Name: Client Name:

Stoughton Station Wyman Street/Brock Street Stoughton, MA 02072 Vanasse Hangen Brustlin, Inc. 101 Walnut Street Watertown, MA 02471

EDR Inquiry # 3308239.3 Contact: Katie Kudzma



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City, State, Zip: Stoughton, MA 02072

Cross Street:

P.O. # 10111 **Project:** NA

Certification # 95C3-4A5F-9231

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Volume 1, Sheet 4

Volume 1, Sheet 8

Volume 1, Sheet 10

1949 Source Sheets







Volume 1, Sheet 4

Volume 1, Sheet 8

Volume 1, Sheet 10

1923 Source Sheets







Volume 1, Sheet 4

Volume 1, Sheet 8

Volume 1, Sheet 10





Volume 1, Sheet 7

Volume 1, Sheet 10

1906 Source Sheets



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Volume 1, Sheet 6

Volume 1, Sheet 9

1901 Source Sheets

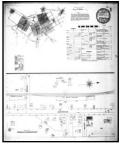




Volume 1, Sheet Keymap/Sheet1

Volume 1, Sheet 5

1896 Source Sheets





Volume 1, Sheet Keymap/Sheet1

Volume 1, Sheet 5





Volume 1, Sheet 2

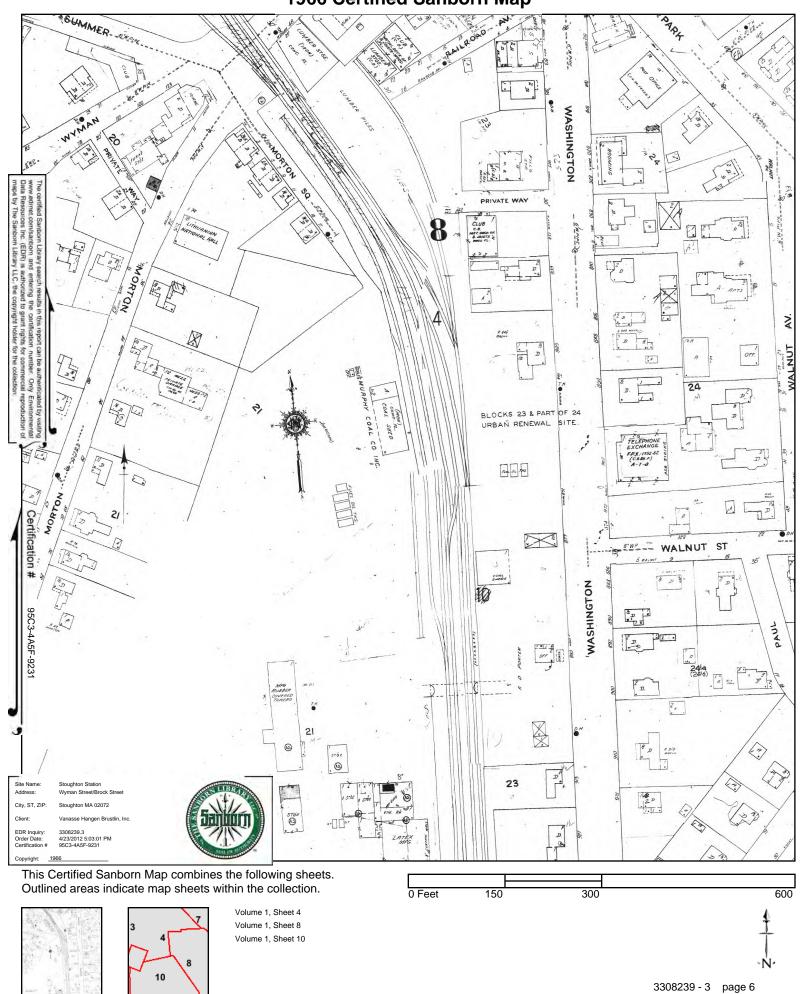
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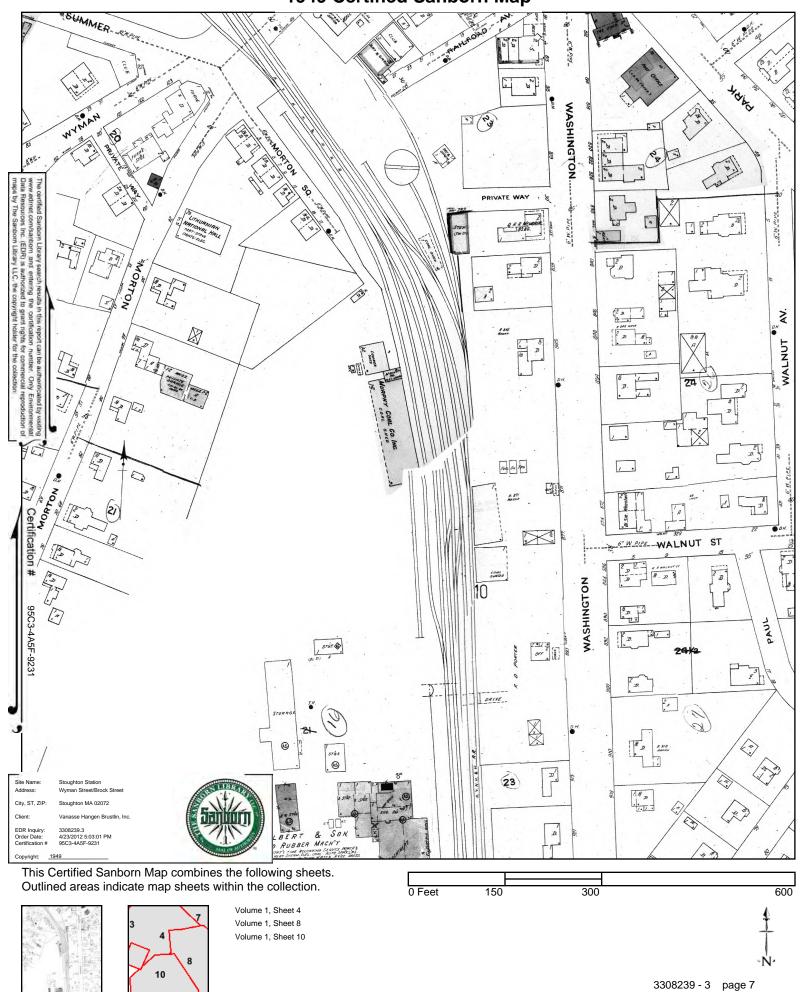


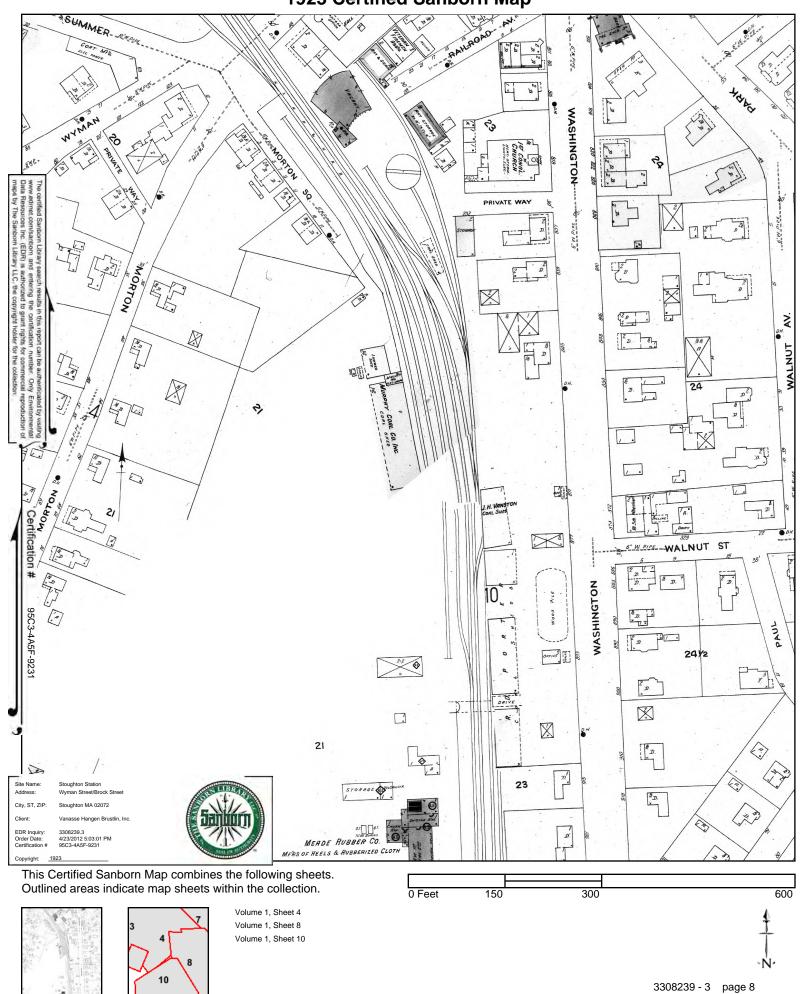


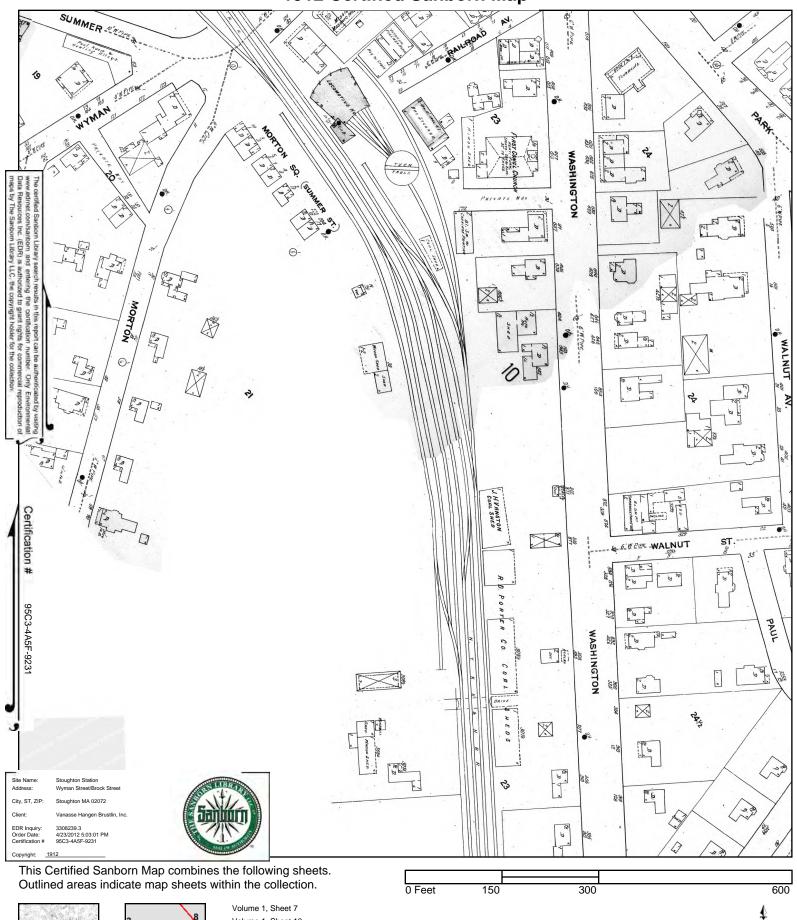
Volume 1, Sheet 2

Volume 1, Sheet 3





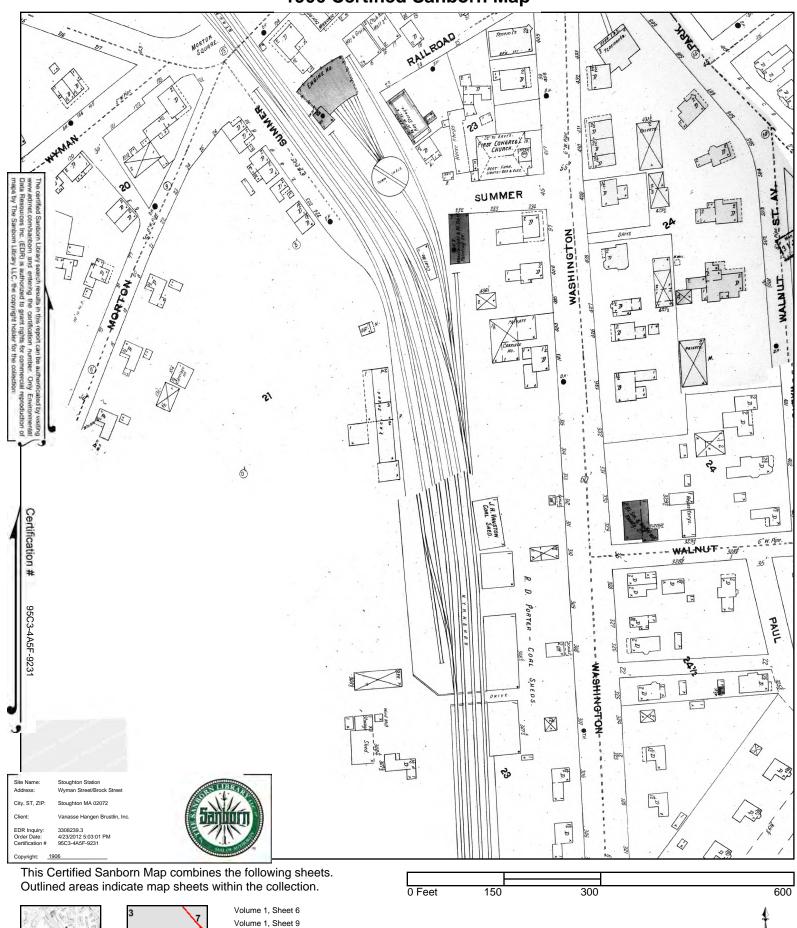






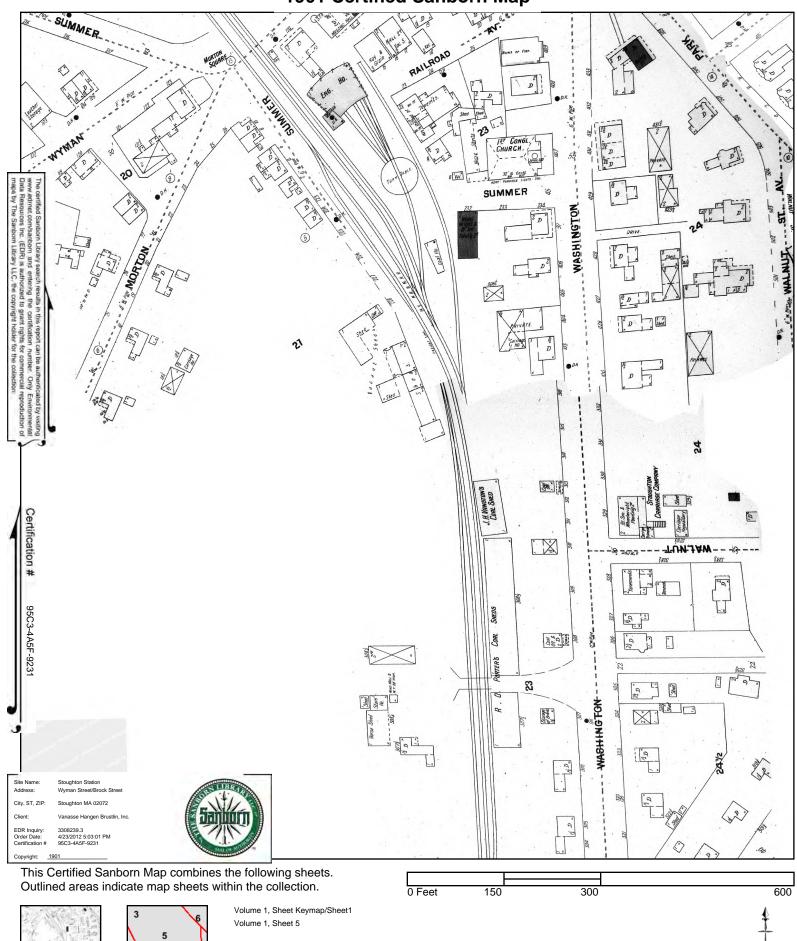


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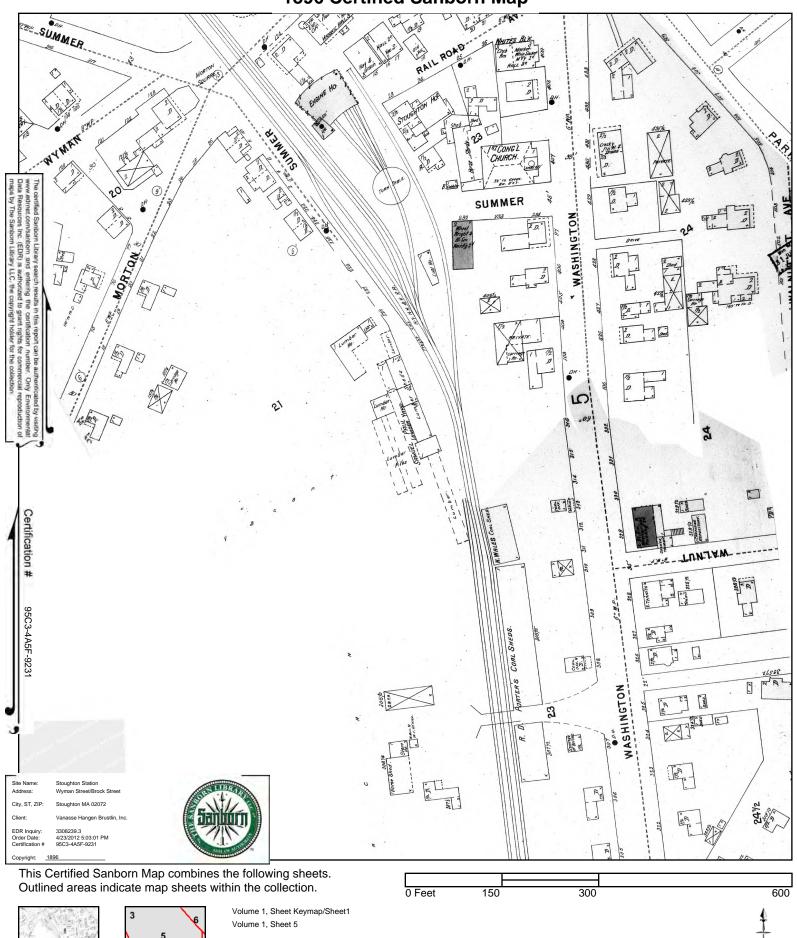
9

3308239 - 3 page 10



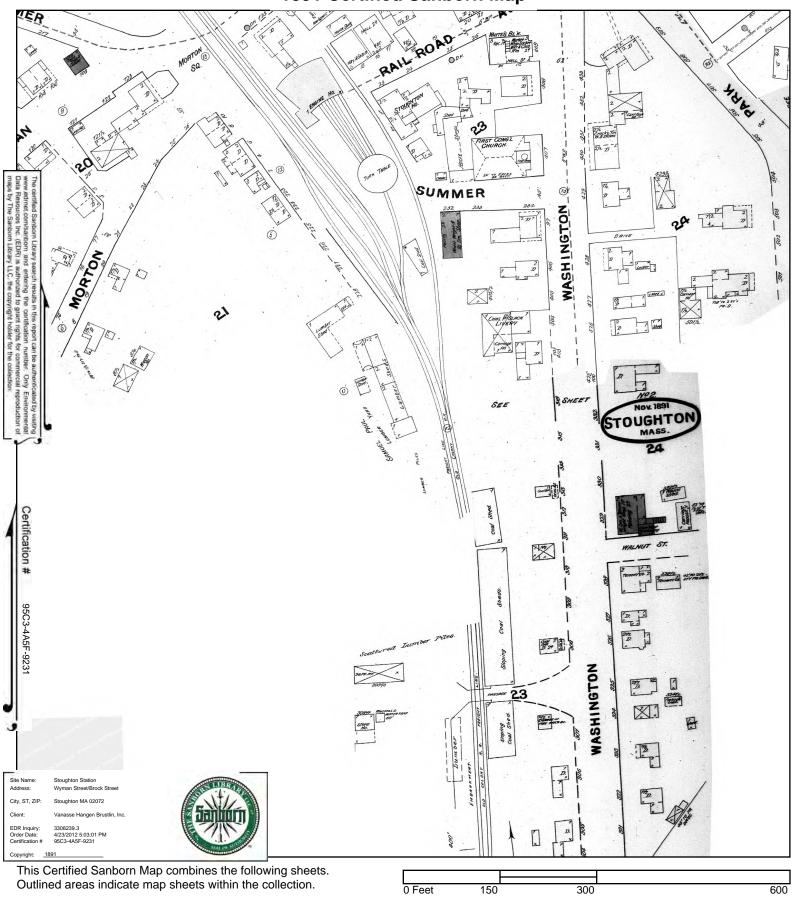
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3308239 - 3 page 11



3308239 - 3 page 12

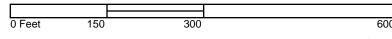
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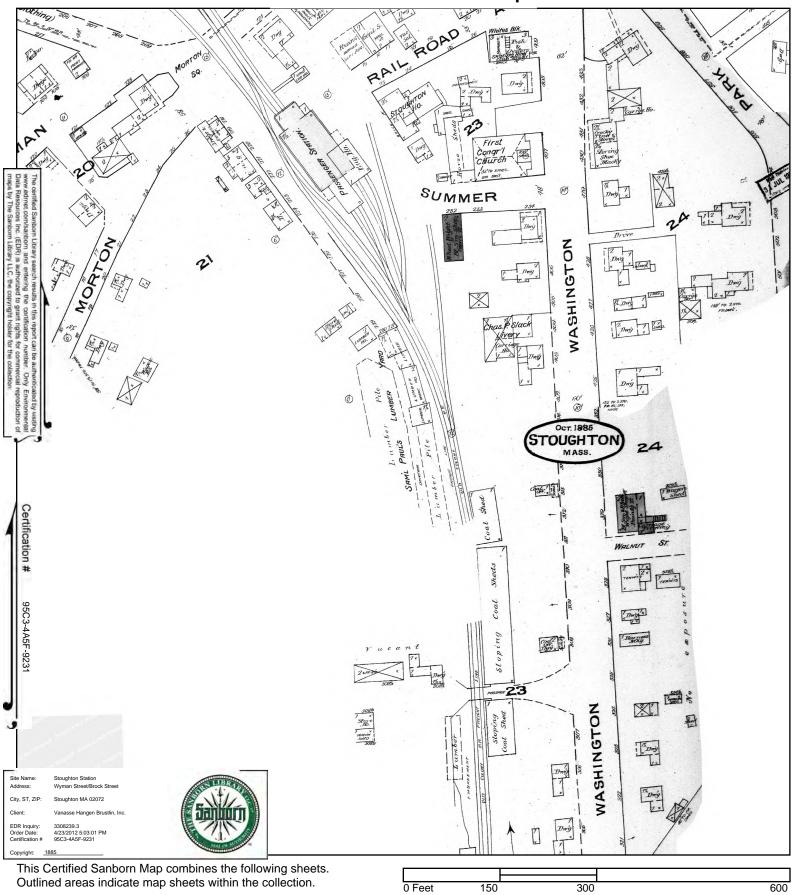






Volume 1, Sheet 2 Volume 1, Sheet 3



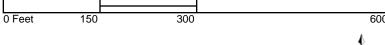






Volume 1, Sheet 2

Volume 1, Sheet 3





Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.3

April 23, 2012

Certified Sanborn® Map Report



Certified Sanborn® Map Report

4/23/12

Site Name: Client Name:

Stoughton Station Wyman Street/Brock Street Stoughton, MA 02072 Vanasse Hangen Brustlin, Inc. 101 Walnut Street Watertown, MA 02471

EDR Inquiry # 3308239.3 Contact: Katie Kudzma



The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Vanasse Hangen Brustlin, Inc. were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting www.edrnet.com/sanborn and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

Certified Sanborn Results:

Site Name: Stoughton Station

Address: Wyman Street/Brock Street
City, State, Zip: Stoughton, MA 02072

Cross Street:

P.O. # 10111 **Project:** NA

Certification # 95C3-4A5F-9231

Maps Provided:

1966	1896
1949	1891
1923	1885
1912	
1906	
1901	



Sanborn® Library search results Certification # 95C3-4A5F-9231

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

Library of Congress

University Publications of America

✓ EDR Private Collection

The Sanborn Library LLC Since 1866™

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Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



1966 Source Sheets











Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 5

Volume 1, Sheet 7

1949 Source Sheets











Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 5

Volume 1, Sheet 7

1923 Source Sheets











Volume 1, Sheet 2

Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 5

Volume 1, Sheet 7

1912 Source Sheets











Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 5

Volume 1, Sheet 7

Volume 1, Sheet 8

1906 Source Sheets Volume 1, Sheet 3 1901 Source Sheets



Volume 1, Sheet 4



Volume 1, Sheet 6





Volume 1, Sheet 4



Volume 1, Sheet 6

Volume 1, Sheet 7









Volume 1, Sheet 3

Volume 1, Sheet 4

Volume 1, Sheet 5

Volume 1, Sheet 6

1891 Source Sheets









Volume 1, Sheet Keymap/Sheet1

Volume 1, Sheet 2

Volume 1, Sheet 3

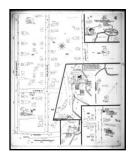
Volume 1, Sheet 4

1885 Source Sheets







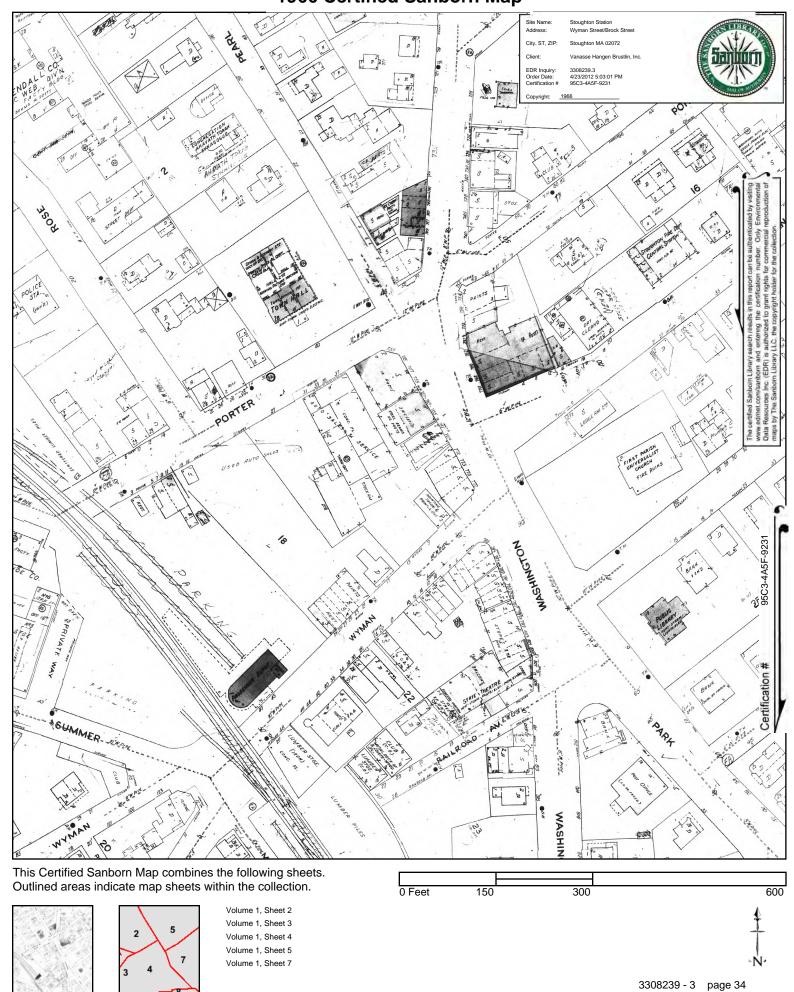


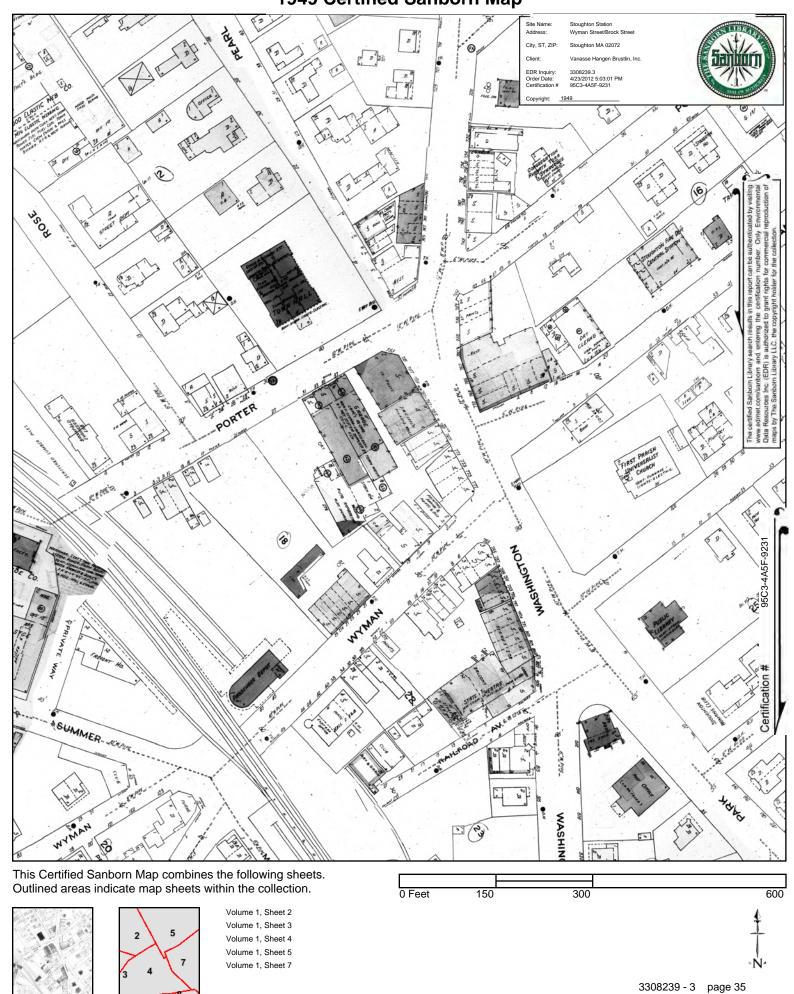
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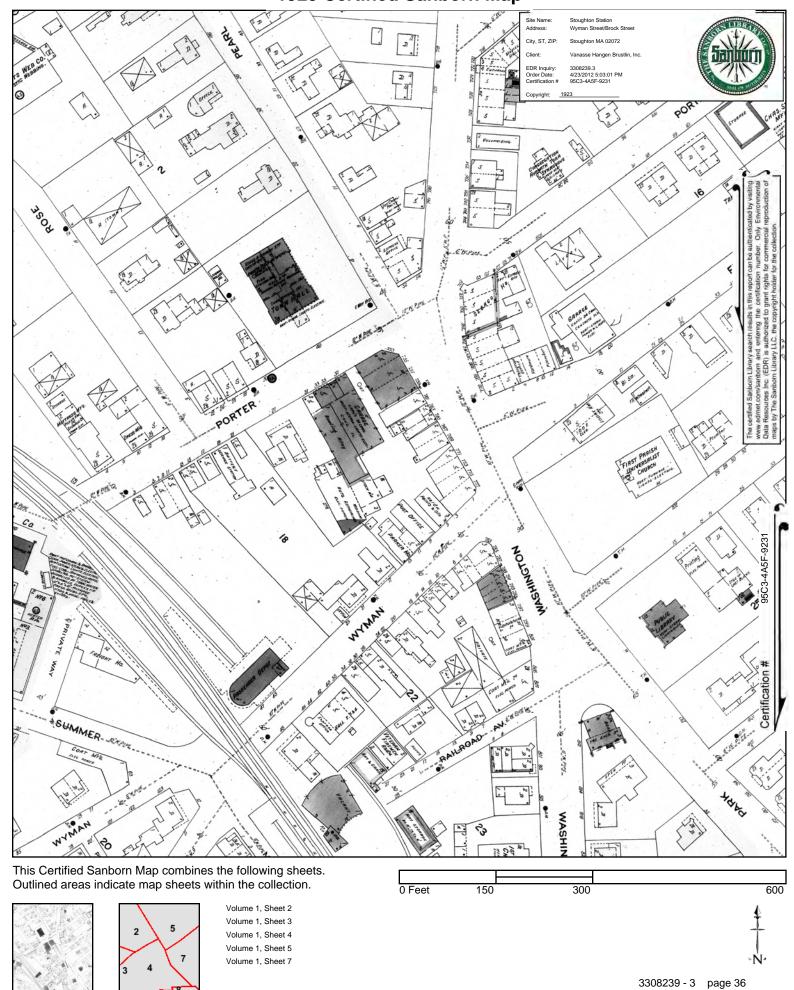
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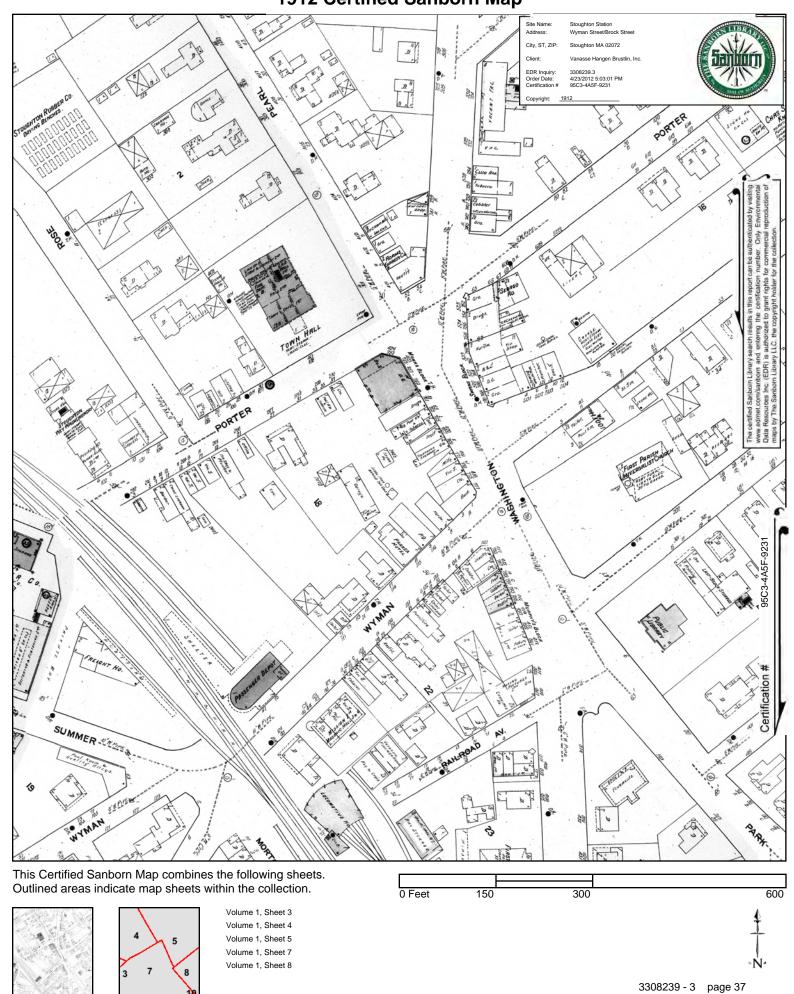
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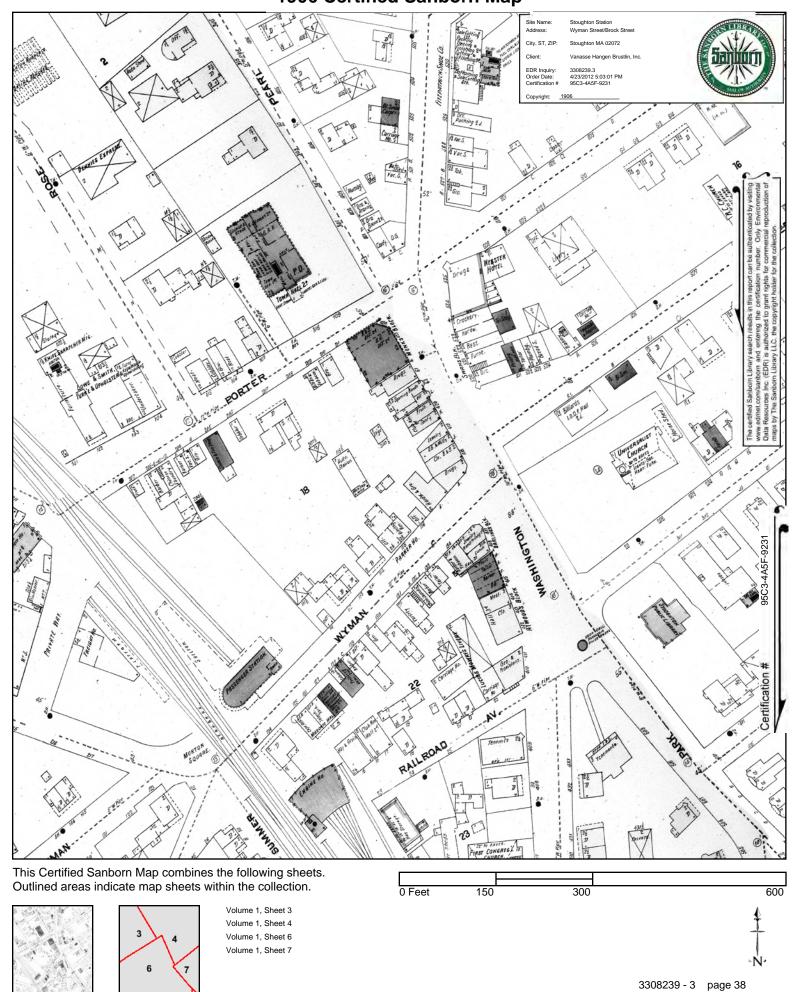
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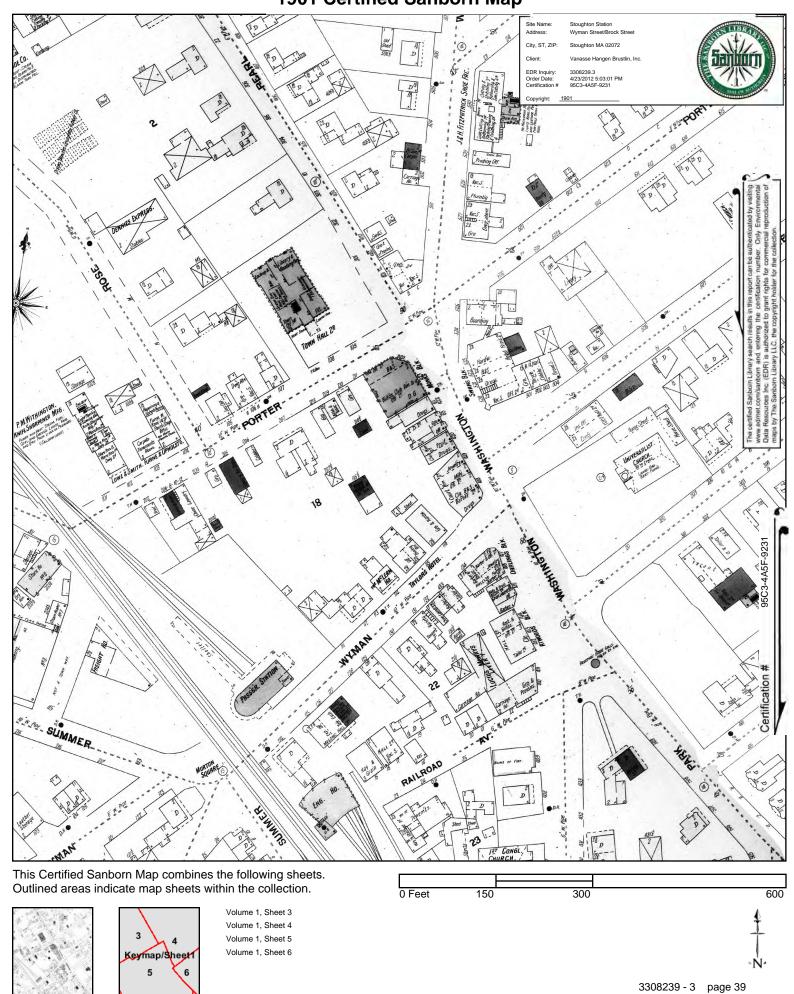


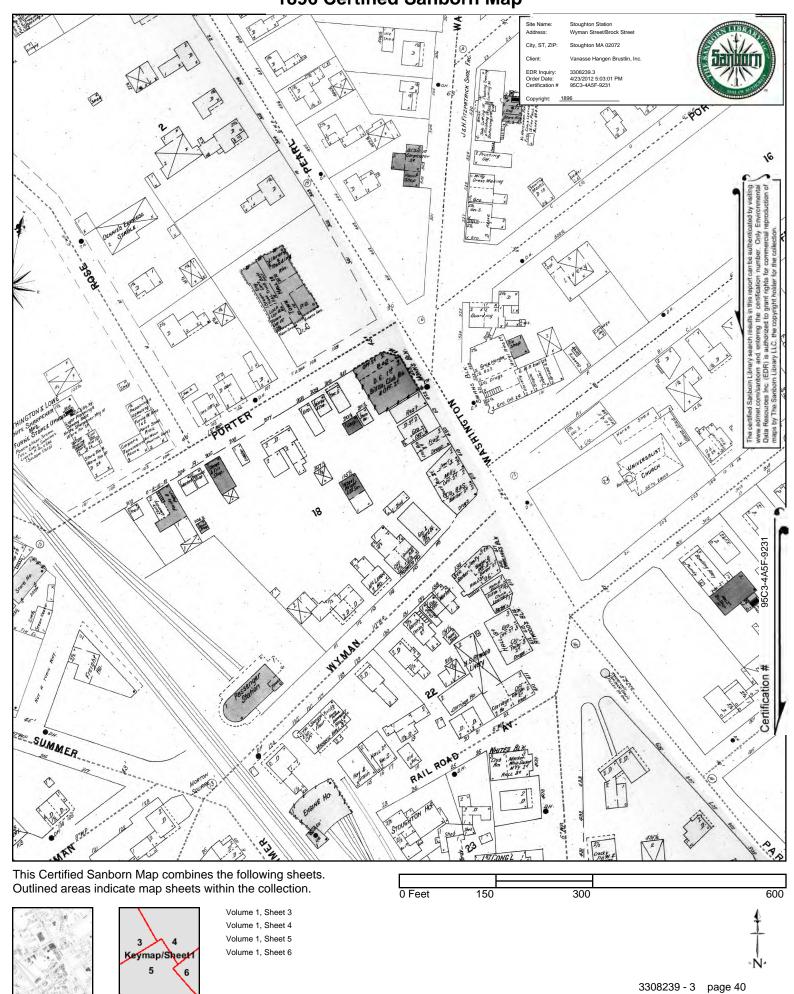


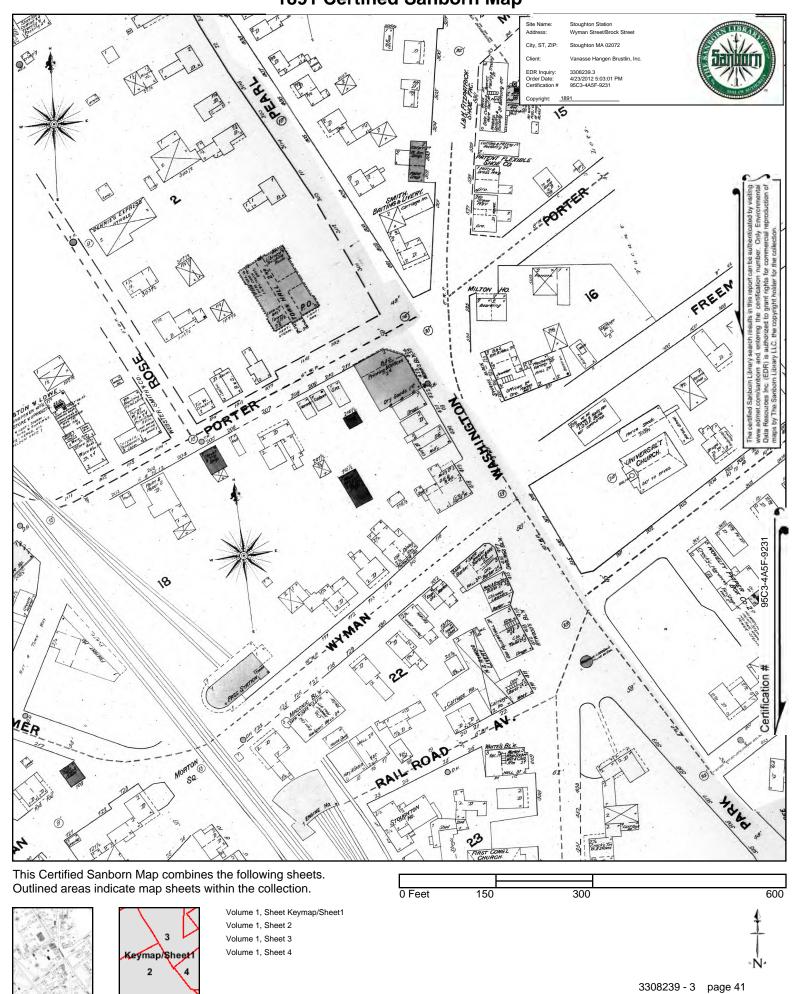


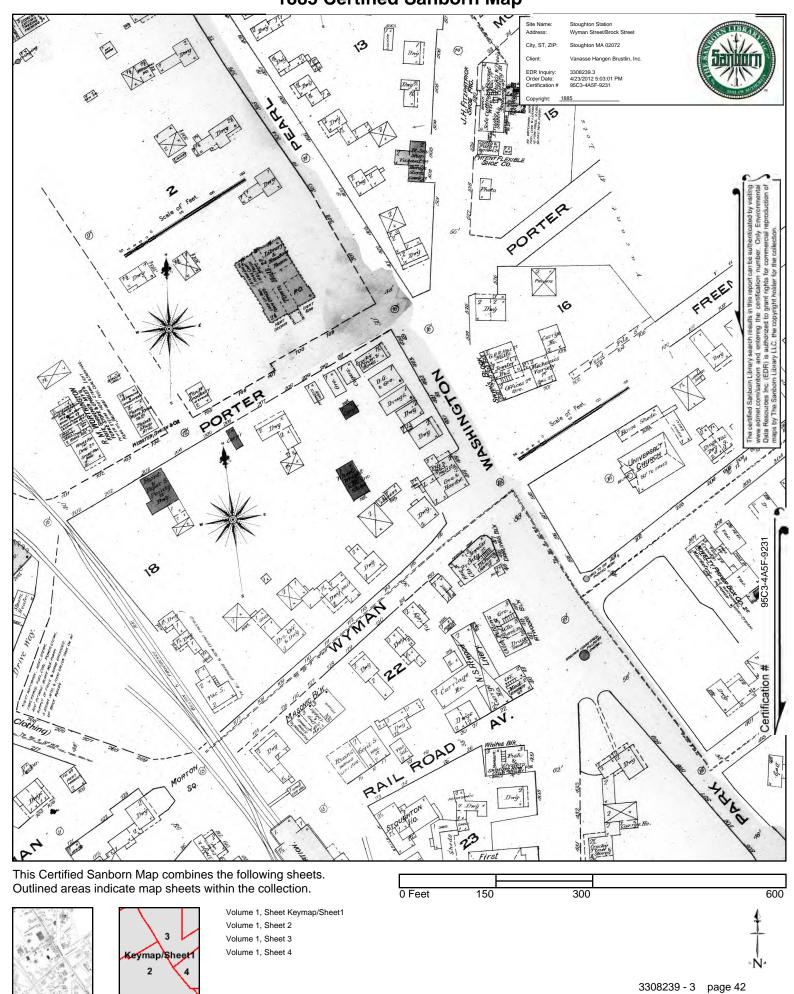






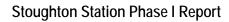








Appendix F Historic Topographic Maps





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Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.4

April 23, 2012

EDR Historical Topographic Map Report



EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

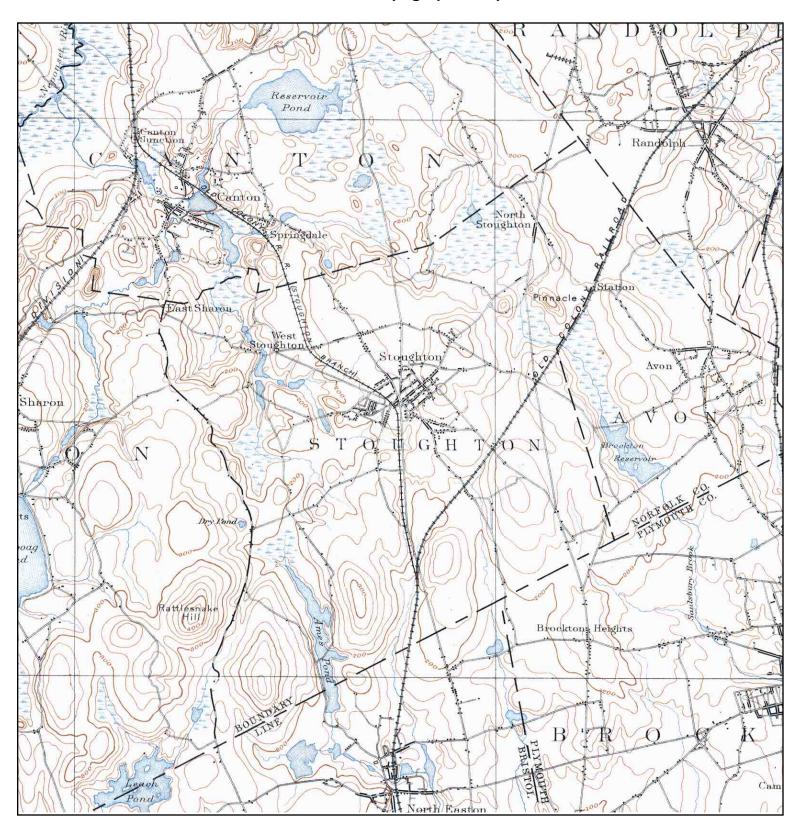
Thank you for your business.Please contact EDR at 1-800-352-0050 with any questions or comments.

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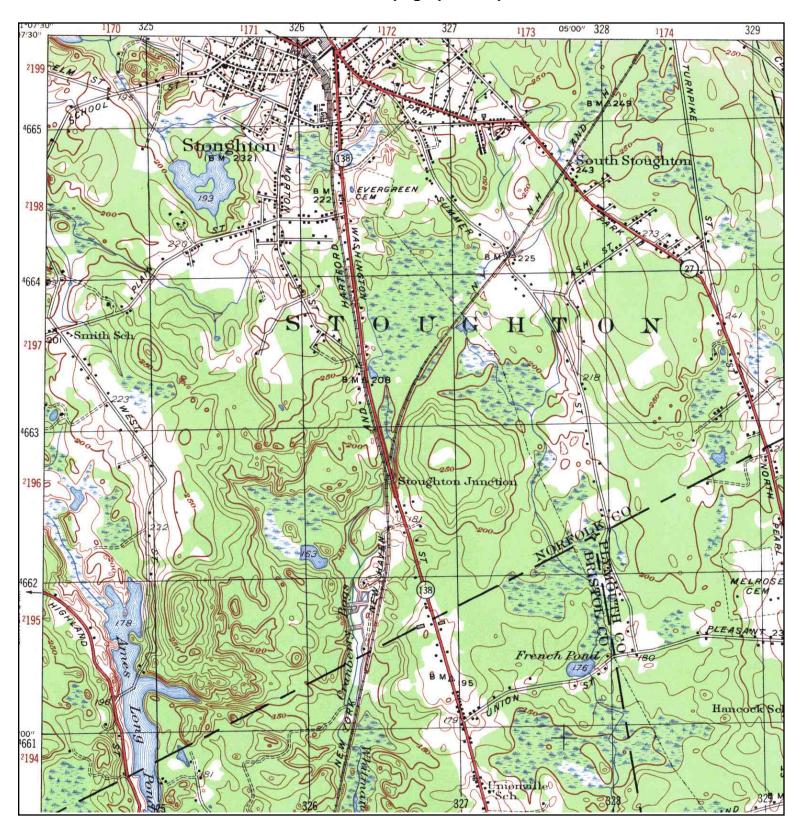
TARGET QUAD

NAME: DEDHAM MAP YEAR: 1894

SERIES: 15 SCALE: 1:62500 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072 LAT/LONG: 42.1221 / -71.1024 CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON

MAP YEAR: 1941

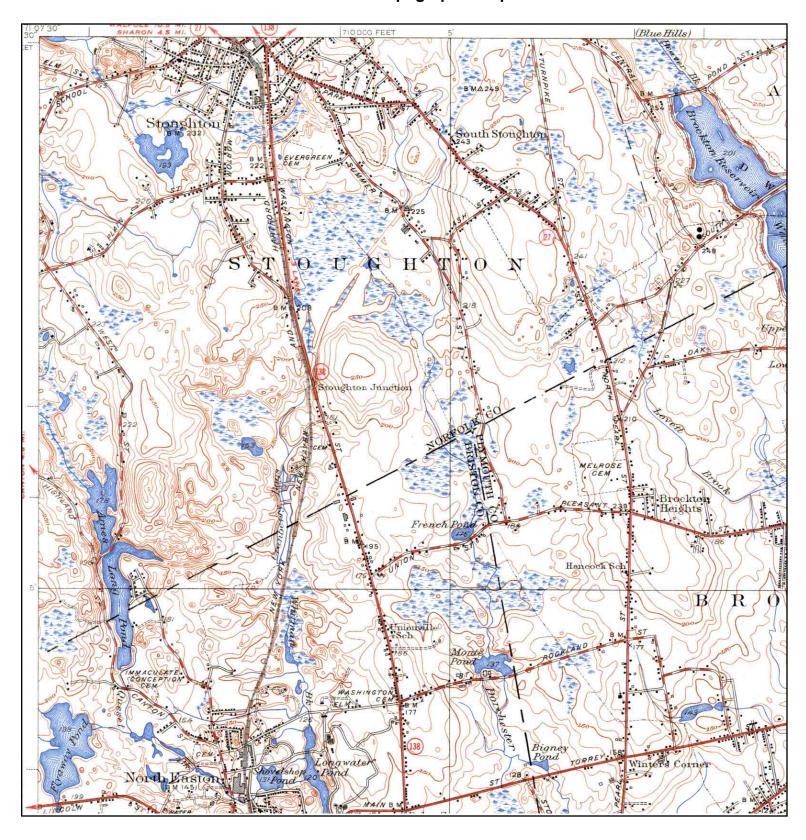
SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON MAP YEAR: 1951 CORRECTED FROM:1941

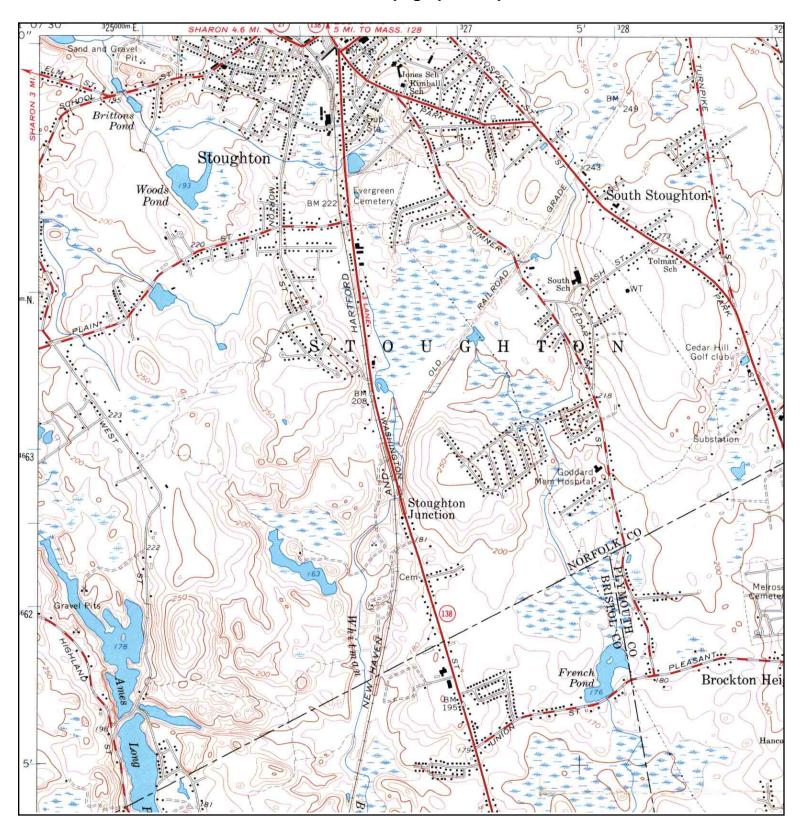
SERIES: 7.5 SCALE: 1:31680 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON

MAP YEAR: 1963

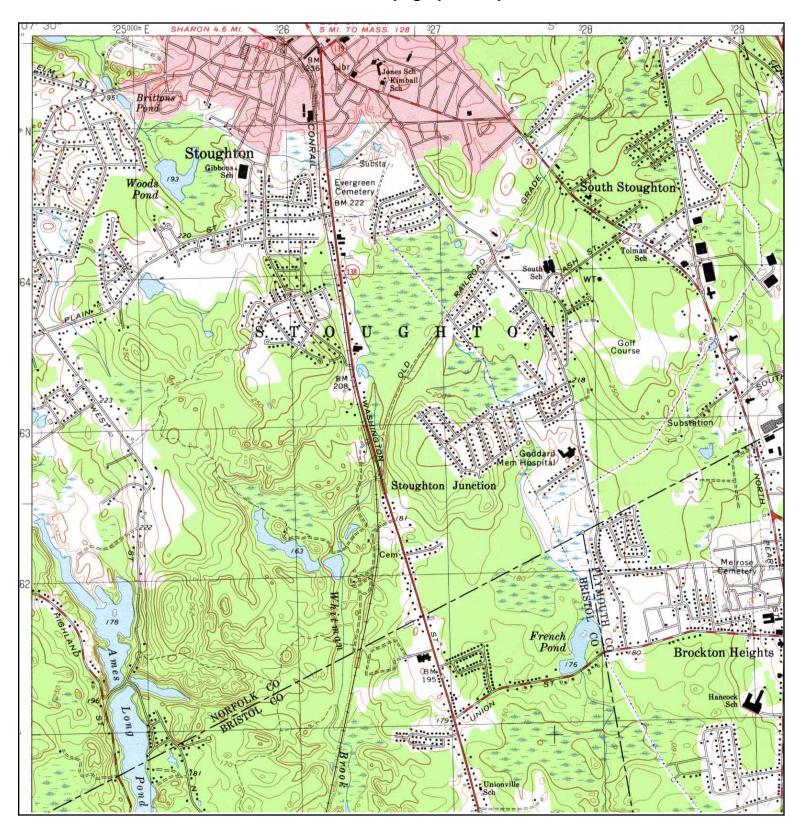
SERIES: 7.5 SCALE: 1:24000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON MAP YEAR: 1975

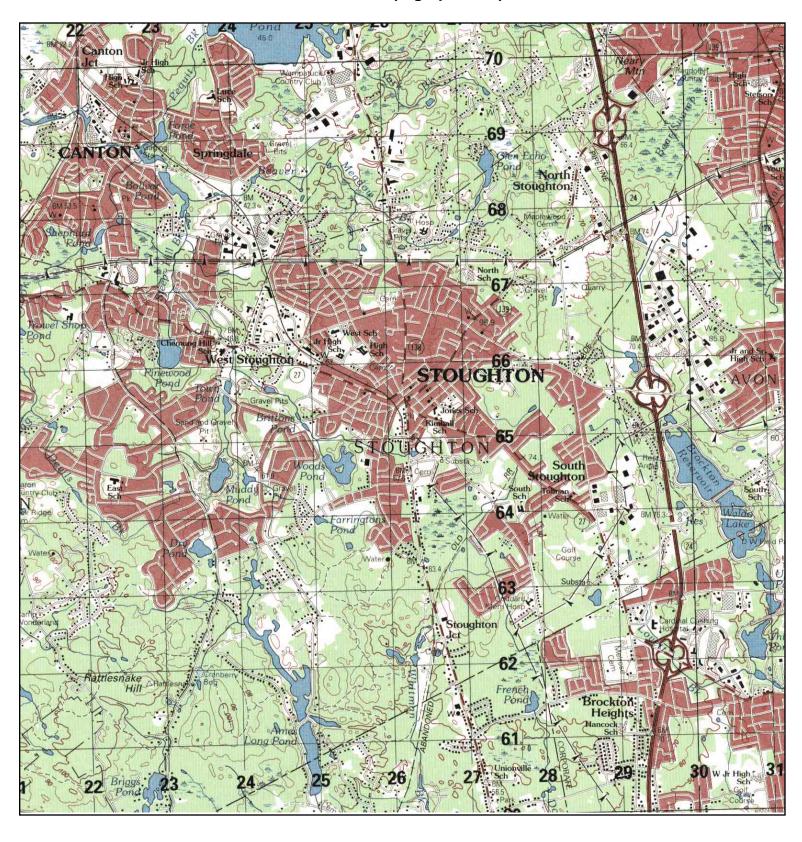
SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON

MAP YEAR: 1985

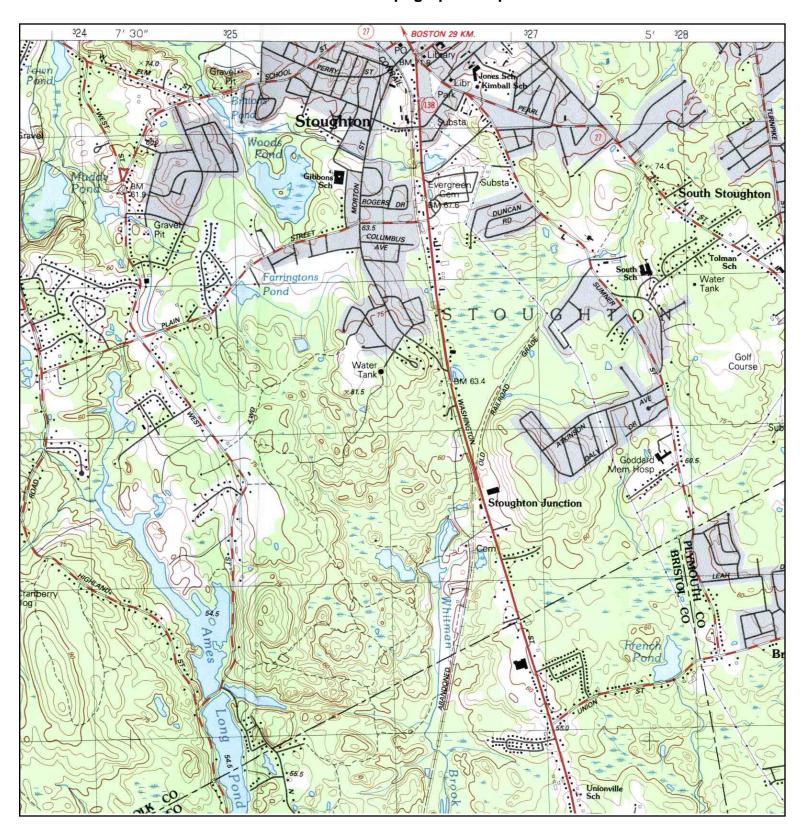
SERIES: 15 SCALE: 1:50000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





TARGET QUAD

NAME: BROCKTON MAP YEAR: 1987

SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





ADJOINING QUAD

NAME: BLUE HILLS

MAP YEAR: 1941

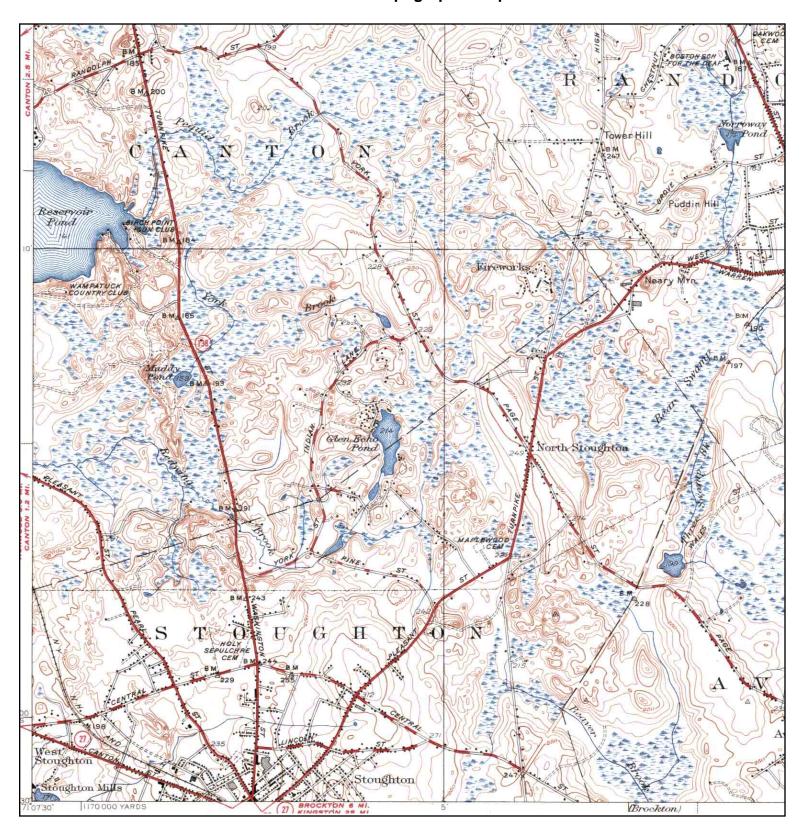
SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





ADJOINING QUAD

NAME: BLUE HILLS MAP YEAR: 1948

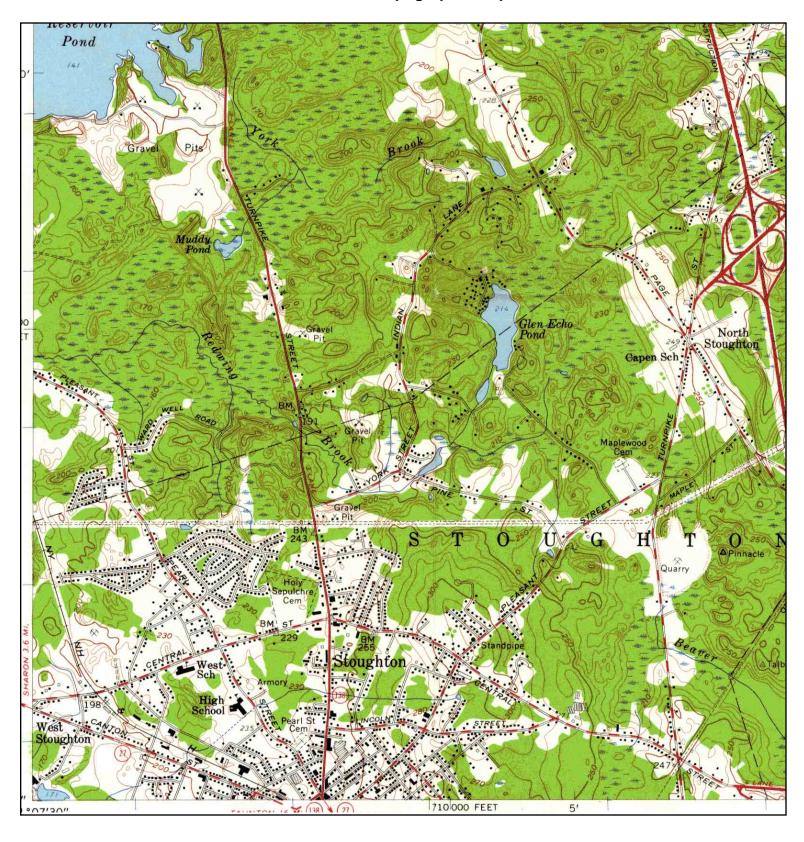
CORRECTED FROM :1941

SERIES: 7.5 SCALE: 1:31680 SITE NAME: Stoughton Station

LAT/LONG:

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072 42.1221 / -71.1024 CLIENT: Vanasse Hangen Brustlin, Inc.





NAME: BLUE HILLS

MAP YEAR: 1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Stoughton Station

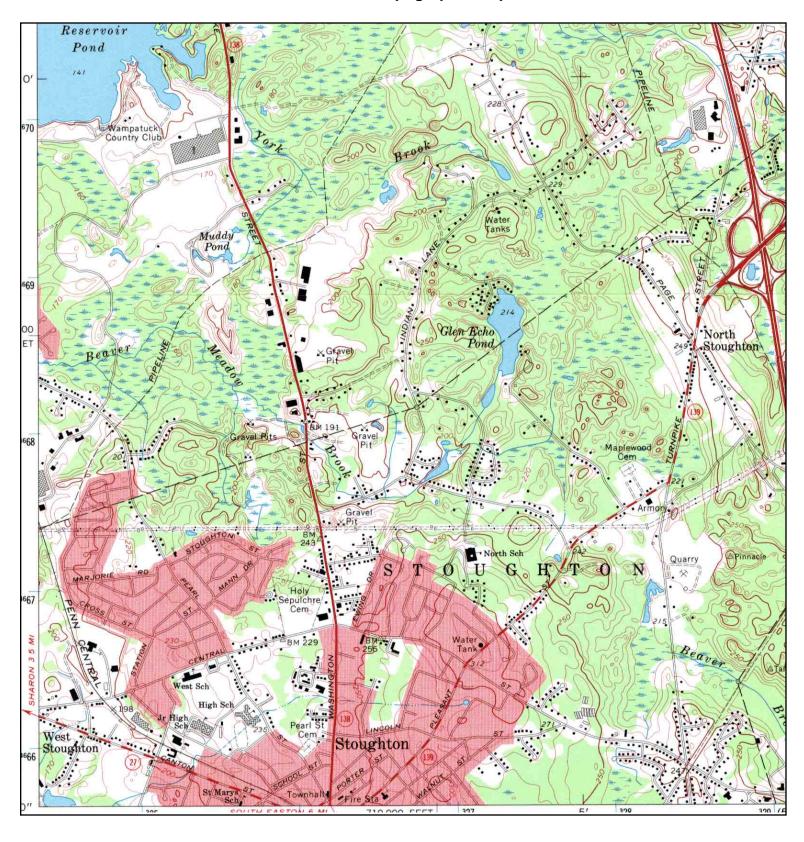
ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.







NAME: BLUE HILLS

MAP YEAR: 1971

SERIES: 7.5 SCALE: 1:24

7.5 1:24000 SITE NAME: Stoughton Station

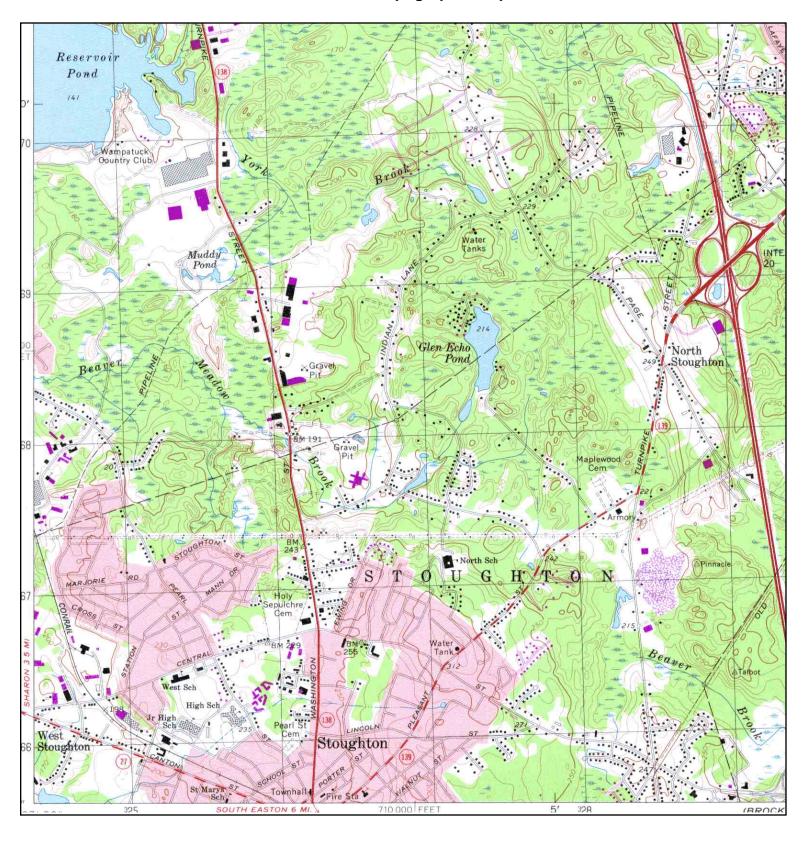
ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.







NAME: BLUE HILLS MAP YEAR: 1979

PHOTOREVISED FROM:1971

SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

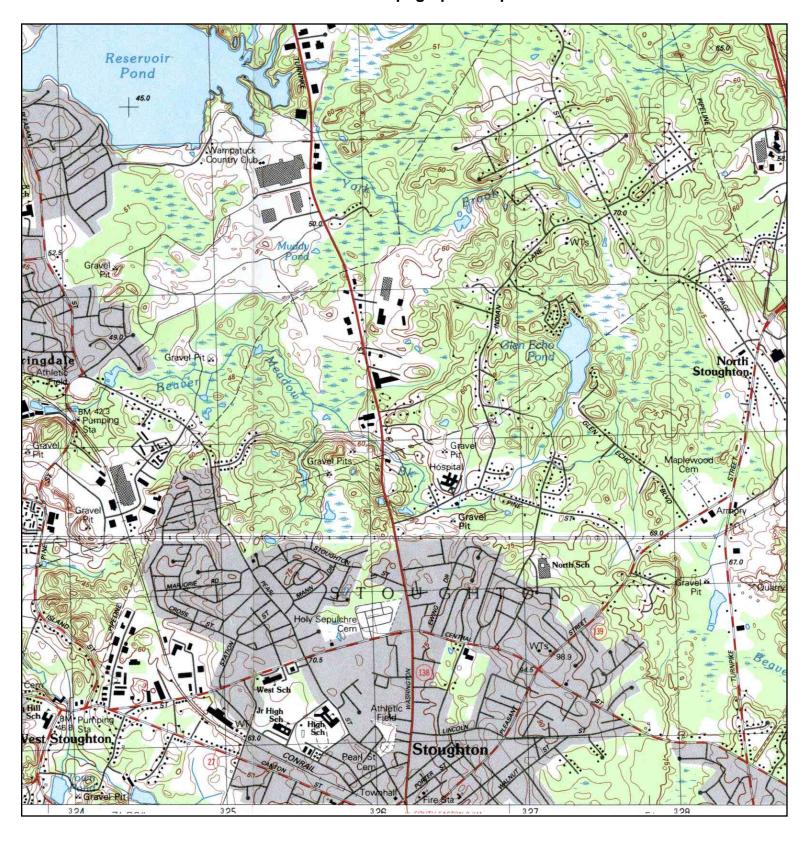
ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.







NAME: NORWOOD

MAP YEAR: 1985

SERIES: 7.5 SCALE: 1:25000 SITE NAME: Stoughton Station

ADDRESS: Wyman Street/Brock Street

Stoughton, MA 02072

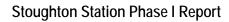
LAT/LONG: 42.1221 / -71.1024

CLIENT: Vanasse Hangen Brustlin, Inc.





Appendix G Historic Aerial Photographs





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Stoughton Station

Wyman Street/Brock Street Stoughton, MA 02072

Inquiry Number: 3308239.5

April 24, 2012

The EDR Aerial Photo Decade Package



EDR Aerial Photo Decade Package

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Date EDR Searched Historical Sources:

Aerial Photography April 24, 2012

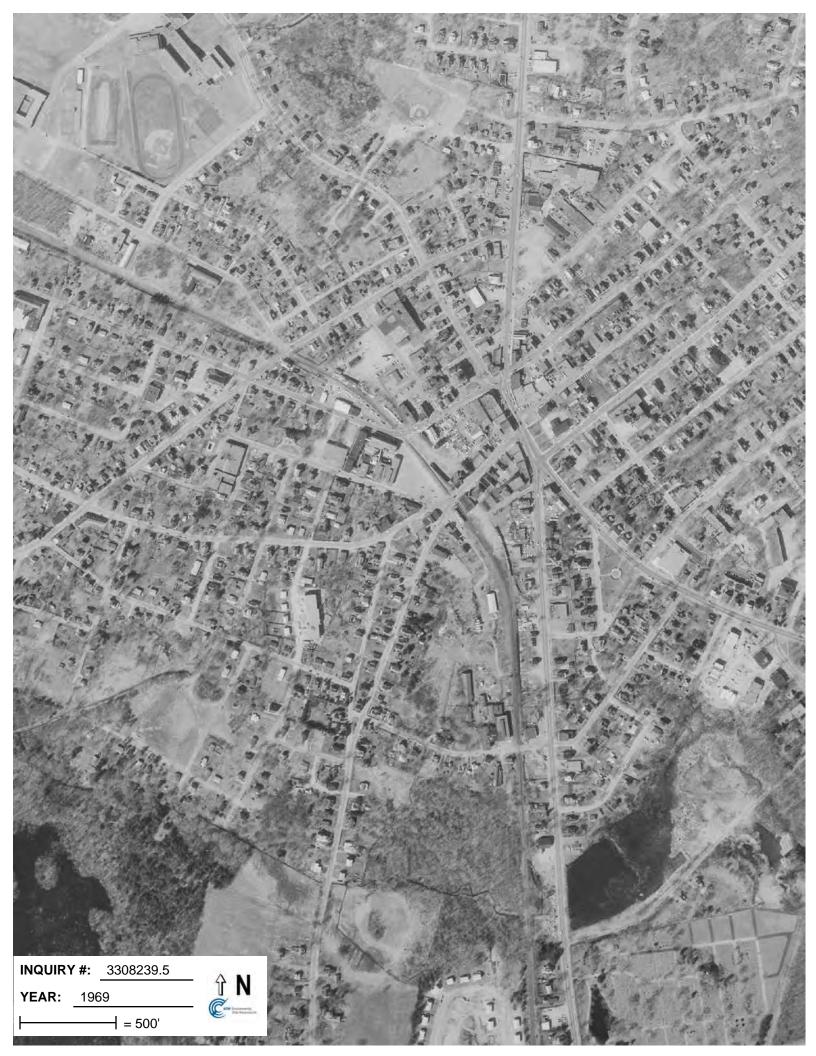
Target Property:

Wyman Street/Brock Street Stoughton, MA 02072

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
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1961	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Date: March 31, 1961	EDR
1969	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Date: April 13, 1969	EDR
1974	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Date: March 27, 1974	EDR
1978	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Date: April 23, 1978	EDR
1985	Aerial Photograph. Scale: 1"=1000'	Panel #: 42071-A1, Brockton, MA;/Flight Date: April 17, 1985	EDR
1991	Aerial Photograph. Scale: 1"=750'	Panel #: 42071-A1, Brockton, MA;/Flight Date: April 04, 1991	EDR
1996	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Composite DOQQ - acquisition dates: May 07, 1996	EDR
2006	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Year: 2006	EDR
2008	Aerial Photograph. Scale: 1"=500'	Panel #: 42071-A1, Brockton, MA;/Flight Year: 2008	EDR

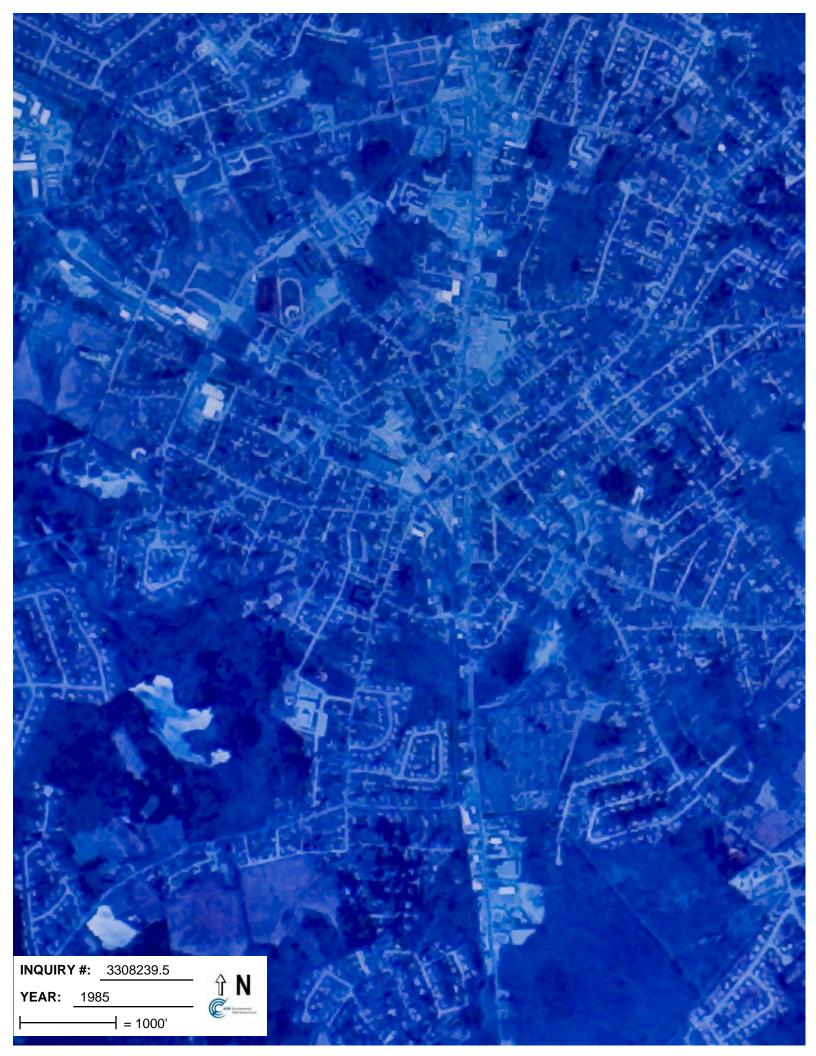




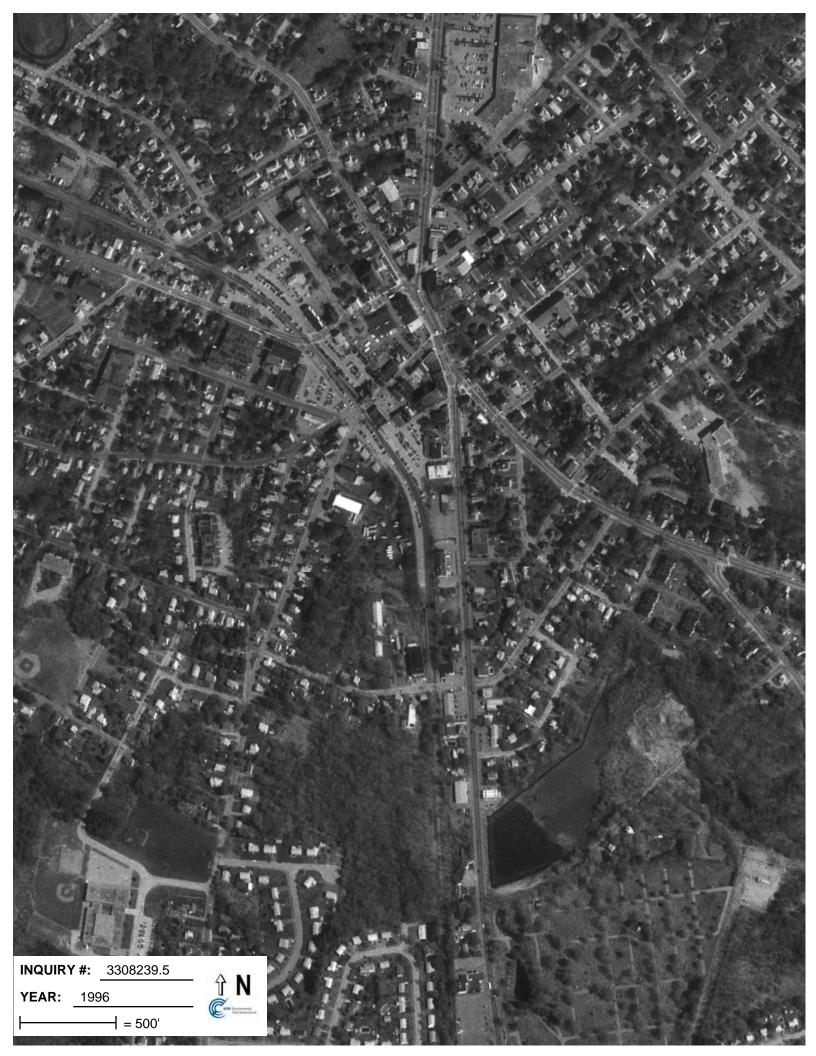










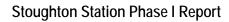








Appendix H Site Photographs





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Photo #1: View of 48 Wyman Street property, taken facing north.

Photo #2: View of 48 Wyman Street property, taken facing southwest.





Photo #3: Parcel at 48 Wyman shown to the left, taken facing southeast.

Photo #4: View of parking area at 2 Canton Street property, taken facing northwest.





Photo #5: Trackside Plaza located at 2 Canton Street property, taken facing northwest.

Photo #6: A portion of the building at 2 Canton Street, showing an old boiler, taken facing northwest.





Photo #7: The rear of 2 Canton Street, taken facing south.

Photo #8: View of the 2 Canton Street property from Summer Street, taken facing north.





Photo #9: View of the vacant parcel located at Morton Street (Parcel 054-407).

Photo #10: View of Murphy Coal Company parcel, including fuel oil ASTs, located off Morton Square (parcel 054-406), taken facing south.





Photo #11: View of Murphy Coal Company parcel (off Morton Square), taken facing west.

Photo #12: View of ASTs located at Parcel 054-406, taken facing west.





Photo #13: View of 25 Brock Street property from Brock Street showing abutting railroad tracks.

Photo #14: View of 25 Brock Street property from Brock Street.





Photo #15: View of 25 Brock Street property from Brock Street showing additional buildings.

Photo #16: View of storage tanks at Alpha Chemical Company, which abuts the Site to the north and west, taken facing east.